May 2023
EM2023-0018

Well R-40 Maintenance Report

N3B Los Alamos

EM2023-0018

Well R-40 Maintenance Report

May 2023

Responsible program manager:

Amanda White		Senior Manager	Water Program	4/20/23
Printed Name	Signature	Title	Organization	Date

Responsible program director:

Michael Erickson		Director	Water Program	4/18/23
Printed Name	Signature	Title	Organization	Date

Responsible N3B representative:

Troy Thomson		Program Manager	N3B Environmental Remediation Program	4/20/23
Printed Name	Signature	Title	Organization	Date

Responsible DOE EM-LA representative:

Arturo Q. Duran	ARTURO DURAN Digitally signed by ARTURO DURAN Date: 2023.05.08 12:22:15 -06'00'	Compliance and Permitting Manager	Office of Quality and Regulatory Compliance	
Printed Name	Signature	Title	Organization	Date

CONTENTS

1.0 INTRODUCTION 1
1.1 Background 1
2.0 REMOVAL OF DUAL-SCREEN SAMPLING SYSTEM 2
3.0 WELL REDEVELOPMENT 2
4.0 REINSTALLATION OF DUAL-SCREEN SAMPLING SYSTEM 2
4.1 Minimum Packer Pressure Requirements 3
4.2 Maximum Packer Pressure Allowable 4
4.3 Target and Action Packer Pressures 4
4.4 System Tests 4
5.0 CROSS-FLOW ESTIMATES 5
6.0 PURGE VOLUME REQUIREMENTS 5
7.0 GROUNDWATER QUALITY PARAMETERS 6
8.0 SUMMARY 6
9.0 REFERENCE 6

Figures

Figure 1.0-1 Monitoring well R-40 as-built diagram with borehole lithology and technical well completion details 7
Figure 1.0-2 Location Map for R-40 and Other Wells Identified in the Field Implementation Plan 8

Tables

Table 2.0-1 R-40 Video Logging Runs 9
Table 4.0-1 R-40 Well and Sampling System Component Details 9
Table 4.4-1 R-40 Packer Pressure Monitoring 9
Table 6.0-1 R-40 Purge Volume Parameters 9
Table 7.0-1 R-40 Purge Volumes and Groundwater Quality Parameters during Well Development 10

Appendices

Appendix A Field Implementation Plan for Repair of Wells R-40, R-44, R-49, R-58 and CdV-16-1(i)
Appendix B Borehole Video Logging (on DVD included with this document)

Acronyms and Abbreviations

APV	access port valve
bgs	below ground surface
CV	casing volume
DO	dissolved oxygen
DVD	digital video disc
gpm	gallons per minute
I.D.	inside diameter
LANL	Los Alamos National Laboratory
LIC	liquid inflation chamber
NTU	nephelometric turbidity unit
ORP	oxidation-reduction potential
PVC	polyvinyl chloride
SS	stainless steel

1.0 INTRODUCTION

This report presents the well maintenance activities performed between November 2022 and April 2023 at well R-40 and documents the current sampling system configuration in the well. The work was conducted as prescribed in the "Field Implementation Plan for Repair of Wells R-40, R-44, R-49, R-58 and CdV-16-1(i)" of October 2022 (Appendix A). The R-40 sampling system details are presented in Figure 1.0-1 of this report. Figure 1.0-2, Location Map for R-40 and Other Wells Identified in the Field Implementation Plan, indicates the approximate location of well R-40.

Planned repairs at well R-40 focused on resolving the downhole pressure leak in the sampling system. An exception to the field implementation plan occurred, as follows:

Routine mega-ohm meter (megger) testing indicated possible imminent failure of the existing pump motor. A new 2-hp pump motor (Franklin Model 2343258600) was installed to replace the existing pump motor before the sampling system was reinstalled.

1.1 Background

Well R-40 is located in Technical Area (TA-54) of Los Alamos National Laboratory, Los Alamos County, New Mexico, about 1500 ft southeast of Material Disposal Area (MDA) H and upgradient of MDAs L and G. The original purpose of well R-40 was to provide detection monitoring for potential releases of hazardous or radioactive chemicals from MDA H at TA-54. A detailed description of the well installation is in the Los Alamos National Laboratory (LANL) "Completion Report for Regional Aquifer Well R-40" (LANL 2009).

R-40 was drilled and installed from September 24, 2008, to January 5, 2009. The R-40 borehole was drilled to a total depth of 910 ft below ground surface (bgs), extending approximately 75 ft into the regional aquifer.

A 5-in. inside diameter (I.D.) stainless-steel well casing with two screened intervals was constructed in the borehole. The upper screened interval (screen 1) is 33.5 ft long at a depth of 751.6 to 785.1 ft bgs in a perched groundwater zone. The lower screened interval (screen 2) is 20.7 ft long at a depth of 849.3 to 870.0 ft bgs in the regional aquifer. The well screens are separated by an inflatable packer as part of the permanent sampling system to ensure isolation of each screen interval. A 3-in.–diameter polyvinyl chloride (PVC) well designated as R-40i was also installed in the R-40 borehole to monitor another perched groundwater zone. R-40i contains a 19.3-ft–long screen at a depth of 649.7 to 669.0 ft bgs. A Bennett pump was installed in R-40i to facilitate sampling of the well.

Well R-40 was outfitted with a Baski, Inc., dual-screen sampling system to monitor both screened intervals. The sampling system was configured with a Bennett pump for the screen 1 (i.e., lower perched groundwater zone) and a shrouded submersible Grundfos 2-hp pump for screen 2 (i.e., regional aquifer).

Although the well R-40 sampling system has remained functional, the sampling system has been unable to maintain pressure without the use of supplemental nitrogen tanks supplying pressure at the wellhead to prevent cross-flow between screen 1 and screen 2. The objectives of the maintenance activities described in this report were to evaluate the cause of sampling system pressure loss, to replace or repair any failed system components, and to reinstall and test the functionality of the sampling system.

This report describes the activities associated with removing, repairing, and reinstalling the R-40 sampling system in November and December 2022. No maintenance activities were conducted on well R-40i.

2.0 REMOVAL OF DUAL-SCREEN SAMPLING SYSTEM

Transducers were removed from the R-40 well by Groundwater Monitoring Program personnel before November 18, 2022, when mobilization occurred. On November 19, 2022, a hoist rig was used to remove the dual-screen sampling system, which appeared to be in good condition.

As the sampling system was being removed from the well, the Bennett pump and associated lines were removed and drained in order to prevent potential freeze damage.

Visual and pressure tests of the R-40 sampling system inflation lines were conducted as the system was removed. Using Swagelok Snoop liquid leak detector (Snoop), a leak was detected in one of the top Swagelok fill plugs on the liquid inflation chamber (LIC). All fittings on the top of the LIC were removed. Then Jet-Lube V-2 Plus compound was applied to the threads, and the fittings were replaced with plumber's tape according to the manufacturer-approved procedure. The fittings were re-inspected with Snoop and no leak was detected in the system. No pressure loss or visual leaks were detected in subsequent tests of the inflation lines or packer.

An overnight packer pressure test was conducted on November 20, 2022. No pressure loss was detected in the packer.

A video log of the 5-in. well casing was performed following sampling system removal. Screens appeared very clean with exception of some spotty, thin growth along one side of the lower screen. Broken zip ties were seen in the sump and, during well redevelopment, they were collected, where possible, and removed; new zip ties were installed. A summary of the video logging run is in Table 2.0-1. DVD recordings of the logging runs are included as Appendix B.

3.0 WELL REDEVELOPMENT

The well was redeveloped between November 21 and December 12, 2022. The lower screened interval (screen 2) was brushed to remove the thin bacterial growth and sediment seen in the camera survey. The brushing tool consisted of 5-in.-diameter nylon brushes attached to a cable sand line. The brush was raised and lowered rapidly through the well screens to remove the bacterial growth and sediment. Following brushing of the screened intervals, a bailer was used to remove approximately 8 gal. of groundwater and several zip ties from the well.

Final well redevelopment was performed using a 4-in. 2-hp Grundfos submersible pump. The submersible pump was reinstalled in the well on December 6, 2022. The well was pumped for a total of 7.5 hr on December 6, 7, and 12, 2022. Approximately 1584 gal. of groundwater was purged using the submersible pump during well redevelopment.

4.0 REINSTALLATION OF DUAL-SCREEN SAMPLING SYSTEM

The R-40 dual-screen sampling system was reinstalled between December 2 and 4, 2022. Installation activities were conducted according to N3B-GDE-ER-6011 "Groundwater Monitoring Well Dual-Screen Sampling System Installation and Testing."

The 1/4-in. nylon actuation and packer tubing were replaced with new 1/4-in. stainless-steel tubing. All fittings were replaced. A new splice was made between the 12-gauge electrical cable and pump pigtail. The brass bleeder orifice was replaced with a stainless-steel bleeder orifice.

Megger testing indicated imminent failure of the existing pump motor. A new 2-hp pump motor, Franklin Model 2343258600, was attached to the existing pump before the sampling system was reinstalled.

Upon reinstallation, the upper and lower access port valves (APVs), LIC, and packer were pressure-tested. Pressure tests were performed after inflation lines were connected into fittings in the LIC/packer inflatable pneumatic circuit. The LIC and packer were tested at approximately 230 psi. The test pressures were within the range that is expected to be applied to the system during operation. Overnight packer pressure leak tests were conducted on December 2, 3, and 4, 2022. No leaks were identified during testing. A 7-day continuous pressure test was conducted between December 6 and December 12, 2022, and it confirmed no detectable sampling system pressure leaks.

The pump shroud was set from 873.8 to 881.0 ft bgs. The LIC was set from 785.0 to 795.1 ft bgs, and the packer was set from 795.0 to 801.3 ft bgs.

Water-level measurements for each screen are accessed via two 1-in. I.D., schedule 40 PVC transducer gauge tubes banded to the pump column at 10-ft intervals. The upper gauge tube was installed from a depth of 781.0 ft bgs to 782.8 ft bgs and is fitted with a 1.8-ft section of 0.020-in. slot screen and bottom cap, providing upper screen water level measurements. The lower transducer gauge tube was installed from 873.0 ft bgs to 873.5 ft bgs through the pump shroud, LIC, and packer. It is fitted with a 0.5-ft section of 0.020-in. slot screen and bottom cap, providing lower screen water level measurements. A standing groundwater elevation of 863.0 ft bgs was measured by sounder for the lower tube screen. Because of low flow, the groundwater had not built up to the level of screen 1 for a measurement to be taken.

Table 4.0-1 provides R-40 well and sampling system component details.

The packer and access port valve pressure requirements are outlined in N3B-GDE-ER-6011, "Groundwater Monitoring Well Dual-Screen Sampling System Installation and Testing," Appendix D. The pressure requirement calculations are presented in sections 4.1 and 4.2.

4.1 Minimum Packer Pressure Requirements

The formula used to determine the minimum packer inflation pressure is as follows:

$$R_{\min} = 50 + M(50, 0.2h) + \frac{d_p - d_{hswl}}{2.31} \qquad \textbf{Equation 1}$$

where, R_{min} = minimum packer inflation pressure required, in psi

$M(a,b)$ = the maximum of *a (50)* or *b (0.2h)*

h = head difference above and below packer, in feet

d_p = depth to packer, in feet

d_{hswl} = depth to the higher static water level of the two zones above and below the packer (usually that of the upper zone), in feet

Using the information for the R-40 sampling system configuration of:

a = 50

b = 0.2 × 23.47 = 4.69

h = 93

d_p = 801

d_{hswl}= 764

the minimum packer inflation pressure is 116 psi.

4.2 Maximum Packer Pressure Allowable

The formula used to estimate the maximum safe packer pressure is as follows:

$$R_{\max} = 300 + \frac{M(-27, d_p - d_{lpwl})}{2.31}$$

Equation 2

where, R_{max} = maximum allowable packer inflation pressure, in psi

$M(a,b)$ = the maximum of a (-27) or b $(d_p - d_{lpwl})$

d_p = depth to packer, in feet

d_{lpwl} = depth to lower pumping water level of the two zones, in feet

For the R-40 sampling system configuration of:

$d_p = 801$

d_{lpwl} = lower pumping level

The maximum packer inflation pressure may be derived when the value for d_{lpwl} is determined. The value will be based on field measurements during sampling following installation of the transducers subsequent to the well maintenance described in this report.

Before the start of maintenance activities, Groundwater Monitoring Program personnel provided a maximum packer pressure of 295 psi for the R-40 packer. The manufacturer, Baski Inc., proof-tested the packer to 300 psi in a 5-in. I.D. pipe without apparent leakage or damage. Baski Inc., should be contacted for information about operating the packer at inflation pressures in excess of 300 psi.

4.3 Target and Action Packer Pressures

The target packer pressure is the pressure at which the packer operates; it is set halfway between the minimum and maximum packer pressures. The target packer pressure at R-40 is 206 psi.

The action packer pressure is the value below which the packer pressure should not be allowed to drop and is set halfway between the minimum and target pressures. The action packer pressure at R-40 is 161 psi.

4.4 System Tests

After the sampling system was reinstalled, the packer was inflated to approximately 220 psi and retained a shut-in pressure of 220 psi during and after the test. The packer was monitored for a period of 7 days following installation and maintained a pressure of 220 psi, indicating a successful pressure test. No leaks were observed in the LICs, packer, or associated control tubing. Table 4.4-1 presents the pressure test dates, times, and measured packer pressures.

On March 15, 2023, groundwater monitoring staff tested the Bennett pump serving the R-40 screen 1 and Grundfos pump and Franklin motor serving screen 2 to confirm readiness for return to service. The screen 2 pump and motor worked satisfactorily. However, the Bennett pump serving screen 1 did not function. On April 6, 2023, following consultations with the Bennett pump manufacturer, the well maintenance and groundwater monitoring team applied a restart procedure recommended by Bennett. Following that procedure, the pump successfully restarted and moved groundwater to the surface.

5.0 CROSS-FLOW ESTIMATES

The volume of water that flowed from the upper screened interval to the lower screened interval was estimated using specific capacity and hydraulic head data. The estimate of cross-flow volume is needed to determine the amount of cross-flow water that needs to be purged from the well. The cross-flow rate can be calculated using the following formula:

$$Q = h\frac{c_1 c_2}{c_1 + c_2}$$

Equation 3

where, Q = cross-flow rate, in gpm

c_1 = specific capacity of screen 1, in gpm/ft

c_2 = specific capacity of screen 2, in gpm/ft

h = head difference between screen and screen 2

Specific capacity of screen 1 is 0.00035 gpm/ft and specific capacity of screen 2 is 0.44 gpm/ft (LANL 2009, 106432, Appendix F, parts F-6.2 and F-6.3). The head difference between screen 1 and screen 2 is approximately 93 ft (LANL 2009, Appendix F-6.1). Applying this formula yields a cross-flow rate of approximately 0.03 gpm at R-40.

When the sampling system was removed, the packer was deflated at 12:40 p.m. on November 18. Following reinstallation, the permanent packer was inflated at 7:45 a.m. on December 5. Thus, cross-flow occurred for 24,185 min during system maintenance and replacement.

The estimated cross-flow volume is calculated by multiplying the cross-flow period duration by the cross-flow rate, yielding 725.6 gal. Two hundred percent of the estimated cross-flow volume yields a lower screen (screen 2) purge volume of 1451.1 gal.

Approximately 1584 gal. of water was purged from screen 2 on December 6, 7, and 12, 2022.

6.0 PURGE VOLUME REQUIREMENTS

One casing volume (CV) of water from screen 1, based on a groundwater elevation of 764.2 ft bgs and a water column of 30.9 ft above the packer in the 5-in. I.D., stainless-steel casing (1.02 gal./ft), is approximately 31.5 gal. The 3/8-in. tubing from surface to the top of the Bennett pump contains approximately 4.7 gal. of water. Three CVs plus the tubing volume is approximately 99.2 gal. At a pumping rate of 0.4 gpm, the time to purge three CVs plus tubing volume from screen 1 is about 4.1 hr.

One CV of water from screen 2 is about 32.6 gal., based on a water column from below the packer at 863.0 ft bgs to the bottom of the well at 895.0 ft bgs or 32.0 ft in the 5-in. I.D. casing. The 1-in. stainless-steel drop pipe from surface to the top of the submersible pump contains approximately 35.8 gal. Three CVs plus the drop pipe volume is about 133.6 gal. At a pumping rate of 2 gpm, the time to purge three CVs plus the drop pipe volume from the screen 2 is about 1.1 hr.

Table 6.0-1 provides the parameters associated with calculation of the purge volumes at both screens.

7.0 GROUNDWATER QUALITY PARAMETERS

During the pumping stage of well redevelopment, groundwater turbidity, temperature, pH, dissolved oxygen (DO), oxidation-reduction potential (ORP), and specific conductance were measured using a flow-through cell connected to the well discharge pipe. During the final stage of well redevelopment, pH remained stable at 8.57 and temperature remained stable at 20.6°C. Concentrations of DO varied from 6.53 to 6.54 mg/L. ORP values varied from 163.0 mV to 204.1.0 mV. The pH/ORP sensor used to determine ORP values consisted of a silver/silver chloride reference electrode and platinum reference junction. Specific conductance ranged from 268.8 µS/cm to 269.0 µS/cm, and turbidity values varied from 0.37 to 0.34 nephelometric turbidity units (NTU). The initial Imhoff Cone value measurement of suspended solids concentration was 2 ml/L. The second Imhoff Cone value measurement of suspended solids concentration was 0 ml/L.

The final parameters at the end of well development were pH of 8.57, temperature of 20.6°C, DO of 6.54 mg/L, ORP of 204.1 mV, specific conductance of 268.8 µS/cm, and turbidity of 0.34 NTU. Table 7.0-1 shows and purge volumes and groundwater quality parameters measured during well development.

8.0 SUMMARY

A leaking LIC fill plug was identified during diagnostic testing of the sampling system. The LIC was removed and repaired according to the manufacturer's recommendation using Teflon tape and Jet-Lube V-2 Plus compound applied to threads. Following the repair, visual and pressure gauge tests, including the 7-day continuous pressure test, confirmed that the system held pressure during the testing period.

Based on routine megger testing and a resulting conclusion of apparent imminent failure of the existing pump motor, a new 2-hp pump motor (Franklin model 2343258600) was attached to the existing pump before the sampling system was reinstalled.

Overall, the testing of the R-40 dual-screen sampling system demonstrated that the system functions properly following repairs.

The 2022–2023 well maintenance event at well R-40 was successful and the well was returned to service on April 13, 2023, as part of the Interim Facility-Wide Groundwater Monitoring Program at Los Alamos National Laboratory. The as-built schematic of the sampling system presented in Figure 1.0-1 should be used as a reference for future groundwater monitoring activities at well R-40.

9.0 REFERENCE

LANL (Los Alamos National Laboratory), June 2009. "Completion Report for Regional Aquifer Well R-40," Los Alamos National Laboratory document LA-UR-09-3067, Los Alamos, New Mexico. (LANL 2009).

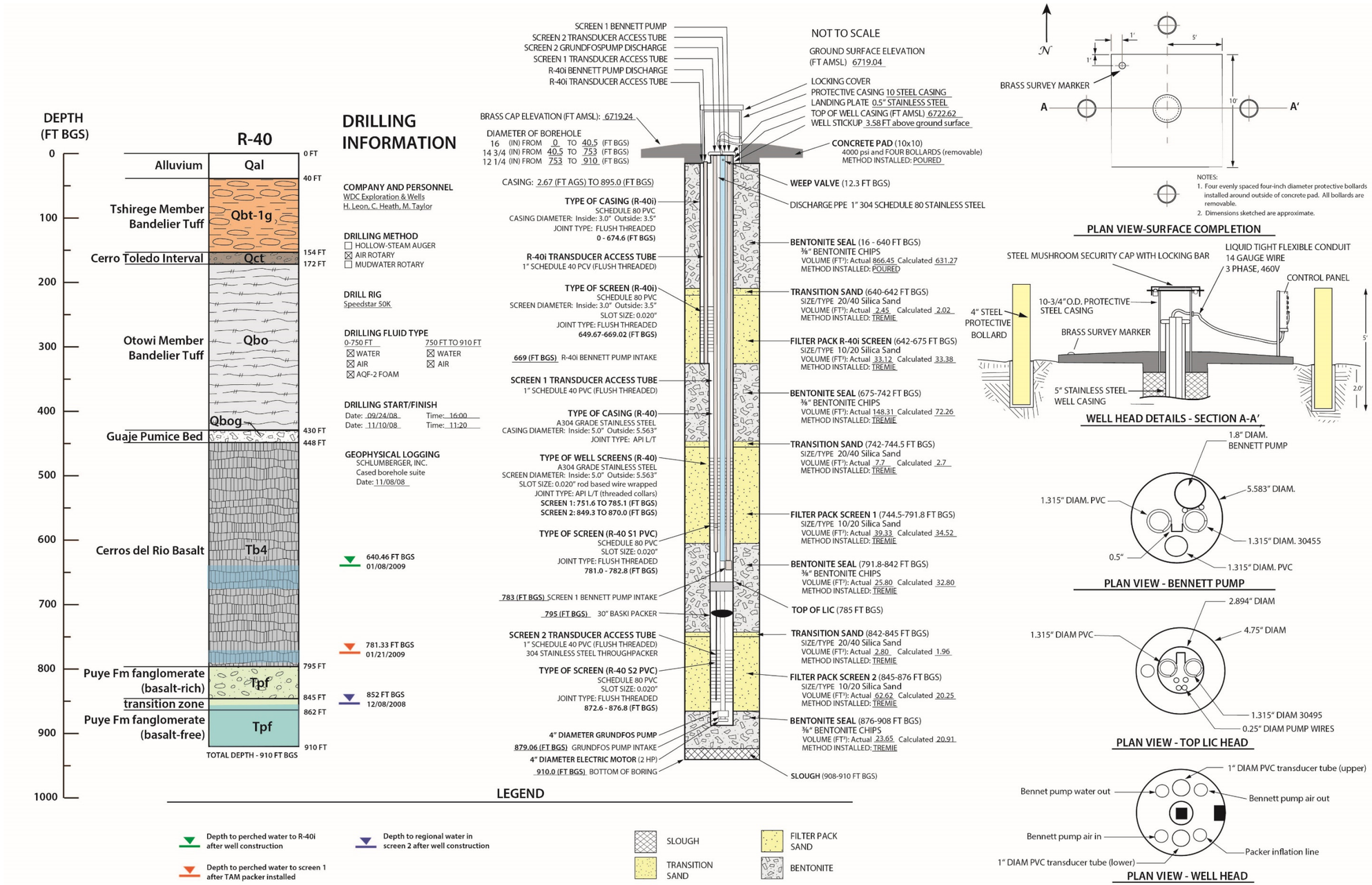


Figure 1.0-1 Monitoring well R-40 as-built diagram with borehole lithology and technical well completion details

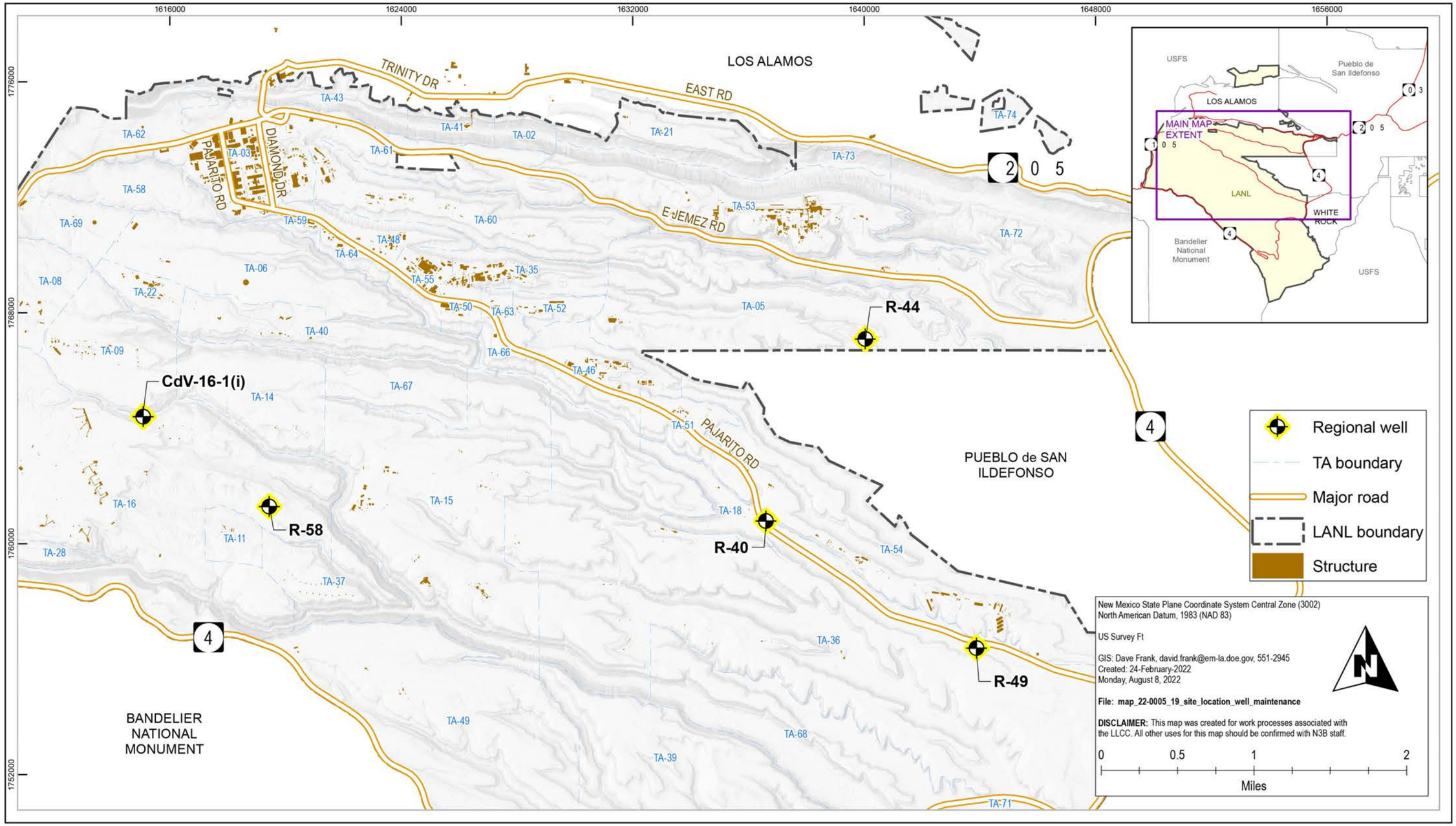


Figure 1.0-2 Location Map for R-40 and Other Wells Identified in the Field Implementation Plan

Table 2.0-1
R-40 Video Logging Runs

Date	Depth Interval	Description
11/21/2022	Ground surface to 896.5 ft bgs	Video log run in the completed well casing. DVD included as Appendix B.
11/28/2022	Ground surface to 896.5 ft bgs	Video log run in the completed well casing. DVD included as Appendix B.

Table 4.0-1
R-40 Well and Sampling System Component Details

	Upper Screen (ft bgs)	Lower Screen (ft bgs)	Sump (ft bgs)	Upper Gauge Tube Screen (ft bgs)	Pump Shroud (ft bgs)	LIC (ft bgs)	Packer (ft bgs)	Lower Gauge Tube Intake (ft bgs)
Top	751.6	849.3	879.1	780.9	873.8	785.1	795.1	872.6
Bottom	785.1	870.0	895.0	782.8	881.0	795.1	801.3	873.1

Table 4.4-1
R-40 Packer Pressure Monitoring

Date	Time	Packer Pressure (psi)
Tuesday, 12/6/2022	03:25 p.m.	220
Wednesday, 12/7/2022	12:10 p.m.	226
Thursday, 12/8/2022	11:50 a.m.	221
Friday, 12/9/2022	10:55 a.m.	217.5
Saturday, 12/10/2022	12:00 p.m.	222
Sunday, 12/11/2022	10:55 a.m.	221
Monday, 12/12/2022	11:45 a.m.	218

Table 6.0-1
R-40 Purge Volume Parameters

Screen	Top of Purge Zone (ft bgs)	Bottom of Purge Zone (ft bgs)	Length of Purge Zone (ft)	5-in. SS* Casing Volume (gal./ft)	1 CV (gal.)	3/8-in. Tubing (Upper) or 1-in. SS Drop Pipe (Lower) Volume (gal.)	1 CV + Tubing/Drop Pipe (gal.)	3 CV + Tubing/Drop Pipe (gal.)	Purge Rate (gpm)	Purge Time (min)	Purge Time (hr)
Upper	764.2	795.1	30.9	1.02	31.5	4.7	36.2	99.2	0.4	248	4.1
Lower	863.0	895.0	32.0	1.02	32.6	35.8	68.4	133.6	2	66.8	1.1

* SS = Stainless steel.

Table 7.0-1
R-40 Purge Volumes and Groundwater Quality Parameters during Well Development

Date	pH	Temp (°C)	DO (mg/L)	ORP (mV)	Specific Conductivity (µS/cm)	Turbidity (NTU)	Purge Volume between Samples (gal.)	Cumulative Purge Volume (gal.)
12/6/22	8.37	17.8	5.67	165.8	278.2	306	10.5	10.5
	8.50	19.1	6.09	166.2	272.7	15.9	10.5	21
	8.48	19.5	6.28	169.1	266.6	4.72	10.5	31.5
	8.57	19.8	6.21	175.4	267.7	2.97	10.5	42
	8.57	19.4	6.16	184.4	267.1	1.99	10.5	52.5
	8.55	20.3	6.19	190.9	267.3	1.56	10.5	63
	8.57	20.4	6.20	193.0	267.7	1.11	10.5	73.5
	8.58	20.4	6.28	196.3	267.3	0.96	10.5	84
	8.58	20.5	6.29	202.5	267.1	0.75	10.5	94.5
	8.58	20.6	6.29	203.4	268.2	0.69	10.5	105
	8.58	20.5	6.31	183.5	267.7	0.65	10.5	115.5
	8.58	20.6	6.31	163.0	268.3	0.49	10.5	126
	8.58	20.6	6.66	163.0	268.3	0.46	10.5	136.5
	8.58	20.7	6.59	169.5	268.2	0.44	10.5	147
	8.59	20.6	6.57	175.7	267.9	0.47	10.5	157.5
	8.58	20.6	6.56	183.6	267.9	0.44	10.5	168
	8.57	20.6	6.54	190.8	269.0	0.37	10.5	178.5
	8.57	20.6	6.53	193.9	268.8	0.33	10.5	189
	8.57	20.6	6.54	204.1	268.8	0.34	10.5	199.5
							Final Purge Volume	**217.8**

Note: Cross-flow purging continued after water parameters were met (total purged: 1584-gal.).

Appendix A

Field Implementation Plan for Repair of
Wells R-40, R-44, R-49, R-58 and CdV-16-1(i)

Field Implementation Plan for Repair of Wells R-40, R-44, R-49, R-58 and CdV-16-1(i)

October 2022

Primary N3B Representative:

Printed Name	Signature	Title	Organization	Date
Sherry Gaddy	Sherry L Gaddy	Program Manager	N3B	10/11/2022

Layne Christensen Company Representative

Printed Name	Signature	Title	Organization	Date
Alex Gustafson		Project Manager	Layne	10/20/2022

October 2022

Field Implementation Plan for Repair of Wells R-40, R-44, R-49, R-58 and CdV-16-1(i)

N3B Los Alamos

CONTENTS

1.0 INTRODUCTION 3
2.0 ORGANIZATIONAL STRUCTURE 3
2.1 N3B Project Management Team 3
2.2 N3B Field Team 4
2.3 Well Repair Subcontractor 4
3.0 FIELD ACTIVITIES 4
3.1 Readiness 5
3.4 Mobilization 6
3.5 Planned Repair Tasks at Well Sites 7
3.6 Demobilization 9
4.0 REPORTING 9

Tables

Table 1 Key Team Personnel Roles and Responsibilities 10
Table 2 Project-Specific Procedures, Standing Orders, and SOPs 11

Figures

Figure 1 Well Location Map 12
Figure 2 R-40 As-built Completion Schematic 19
Figure 3 R-40 Baski Sampling System 20
Figure 4 R-44 As-built Diagram 13
Figure 5 R-44 Technical Notes 14
Figure 6 R-49 As-built Diagram 15
Figure 7 R-49 Technical Notes 16
Figure 8 R-58 As-built Diagram 17
Figure 9 R-58 Technical Notes 18
Figure 10 CdV-16-1(i) Schematic Diagram of As-Built Well 19

ACRONYM LIST

DOE	U.S. Department of Energy
EPA	U.S. Environmental Protection Agency
ER	Environmental Remediation
ES&H	Environment, Safety and Health
FIP	field implementation plan
FTL	field team leader
IDW	Investigation derived waste
IWCP	integrated work control process
LANL	Los Alamos National Laboratory
LIC	liquid inflation chamber
NMED	New Mexico Environmental Department
N3B	Newport News Nuclear BWXT-Los Alamos, LLC
OM	operations manager
PLY	Pajarito Laydown Yard
POD	plan of the day
PPRR	Project Plan and Readiness Review
PVC	polyvinyl chloride
QA	quality assurance
RCT	radiological control technician
RLM	responsible line manager
SMO	sample management office
SOM	shift operations manager
SOP	standard operating procedure
SSEH&SP	site-specific environmental health and safety plan
SWPPP	Stormwater Pollution Prevention Plan
STR	subcontract technical representative
T&E	threatened and endangered
T2S	Tech2Solutions
VFD	Variable Frequency Drive
WCSF	Waste Characterization Strategy Form

1.0 INTRODUCTION

1.1 Background

Newport News Nuclear BWXT – Los Alamos, LLC (N3B) via Tech2Solutions (T2S) has contracted with Layne Christensen Company (Layne) to perform well repair activities of existing monitoring wells at Los Alamos National Laboratory (LANL), Los Alamos County, New Mexico (Figure 1). All work will be performed in accordance with the following:

- The IWCP for Well Repair of R-40, R-44, R-49, R-58 and CdV-16-1(i)
- The statement of work and technical specifications for Well Repair (Statement of Work)

This Field Implementation Plan (FIP) provides technical guidance for field activities associated with the Los Alamos National Laboratory (LANL) well repair project at monitoring wells R-40, R-44, R-49, R-58 and CdV-16-1(i), located in Los Alamos, New Mexico, as shown in Figure 1, Well Location Map.

The activities associated with the project include mobilization/demobilization of equipment, decontamination of equipment/tools, pressure leak testing, removal/assembly of plumbing between wellhead and manifold, pump system removal, packer removal/installation, swabbing/bailing, aquifer testing, collection of water quality parameters and water samples, video logging, reinstallation and testing of pump system.

As-built well diagrams and technical notes for the referenced wells are presented in Figures 2 through 10.

Project staff, health and safety are also discussed in this document.

1.2 Objectives

This FIP outlines the objectives for evaluation of nitrogen leaks and rehabilitation of Baski sampling systems in wells R-40, R-44 and R-49 and removal and replacement of pumping systems in wells R-58 and CdV-16-1(i) and well redevelopment at each well.

2.0 ORGANIZATIONAL STRUCTURE

This project is a joint effort of Newport News Nuclear BWXT (N3B), its subcontractor Tech2 Solutions and second-tier subcontractor Layne Christensen Company (Layne). An organizational chart is presented in Table 1.

2.1 N3B Project Management Team

The management team includes the Water Program Director, Program Manager, Project Manager, Environmental, Safety and Health (ES&H) Manager, Quality Assurance (QA) Manager, Procurement Manager, and ancillary staff to support and assist in all areas of the project. The management team will provide project management, prepare reports and deliverables, provide field support and oversight of repair tasks, and manage waste streams and sample analyses.

The ES&H Manager will provide ES&H assistance in accordance with Exhibit F of the request for proposal and the integrated work control process documents (IWCPs) and site-specific environmental, health and safety plan (SSEH&SP). Water Program field team leaders (FTLs) are trained as ES&H and QA representatives to provide ES&H and QA field oversight.

2.2 N3B Field Team

During the repair activities, there will be one full-time, on-site, Field Team Lead (FTL), who will act as site manager, ES&H representative, and QA representative. The FTL will maintain field notes detailing daily site activities including standby and documenting sample system installation. The FTL will also be responsible for, but not limited to, conducting daily safety meetings, compiling and submitting daily field reports, review and approval of Layne daily field reports, and collecting/documenting groundwater samples. A list of relevant standard operating procedures (SOPs) for the field project is presented in Table 2. The FTL will serve as a point of contact in conjunction with other field staff. Other on-site support personnel may be added to the field team as needed.

2.3 Well Repair Subcontractor

The Layne field team shall include a qualified pump hoist operator and additional personnel needed to safely and efficiently carry out planned activities. Other qualified staff or subcontracted service providers may be added as necessary to ensure all project requirements are met.

Layne personnel must be U.S. citizens, badged and trained before being approved for field work. Training has been outlined in a training matrix and supplied to Layne. Work crews must be of sufficient size to safely and effectively conduct the planned work, or the FTL on duty will pause/stop work until adequate manpower is present.

As the well repair subcontractor, Layne will support N3B with site safety and quality assurance at all times. All field staff are empowered to pause/stop work in accordance with N3B procedures.

Layne will ensure that equipment is appropriate for the goals of the field project and in proper working order, and that daily logs are maintained. In addition, Layne will support Water Program staff in video logging of the wells, as specified below.

3.0 FIELD ACTIVITIES

Field activities typically will include the following:

- Mobilization/demobilization
- pressure leak testing of packer inflation system
- removal/assembly of plumbing between wellhead and manifold
- pump system or Baski packer removal and reinstallation of new equipment
- video logging
- well redevelopment activities
- reinstallation and testing of the pumping system

The table below indicates the general tasks to be completed at each well site:

Well Number	Repair Tasks
R-40	Evaluate Baski sampling system and replace Baski packer, as needed
R-44	Evaluate Baski sampling system and replace Baski packer, as needed
R-49	Evaluate Baski sampling system and replace Baski packer, as needed
R-58	Replace sampling system pump
CdV-16-1(i)	Replace sampling system pump

The Exhibit A, statement of work, for well repair tasks will be used to guide field operations and ensure all objectives are met.

3.1 Readiness

N3B will coordinate readiness activities.

N3B will coordinate or be responsible for the following:

- Quality Management – Provide review of Layne's Quality Program for compliance and train field personnel to T2S 512.00.01, Rev. 0 "Project Quality Implementation Plan" before field operations.
- ES&H – Coordinate with Layne for their assistance in preparing the IWCP and in reviewing the SSEH&SP. Review training records for health and safety needs.
- Waste Characterization Strategy Form (WCSF) – Prepare plan, acquire required containers, and provide waste sampling criteria.
- Training Requirements – Define requirements and review all field staff records for completeness.
- Stormwater Pollution Prevention Plan (SWPPP) – Prepare or review SWPPP, if applicable, and implement engineered features to minimize impacts from storm water at drill site.
- Project Plan & Readiness Review (PPRR) – Compile all relevant documentation and determine resolutions for issues associated with the National Environmental Policy Act cultural resources and threatened and endangered (T&E) species.
- Spark and Flame Permit – Obtain and verify permit before all spark and flame producing operations.
- Training and Badges – Provide training and badges for all proposed field staff.
- Location of Potable Water Source – Define source, see 3.4 Mobilization
- Requests for Plan of the Day (POD) – Coordinate with Environmental Remediation (ER Ops) Operations staff regarding schedule of activities.
- Access Keys and Radios – Obtain keys and radios for field team.
- Inspections – Define items/tasks to be inspected and coordinate schedule for qualified inspections (e.g., rig inspection, electrical systems, sampling and pumping system assembly).
- Radiological Services – Coordinate schedule with radiological control technicians (RCTs) for the documentation and screening of incoming equipment and at final demobilization of equipment.
- Water Hauling – Provide potable water from J-stand, to be transported to sites by Layne for decontamination, as needed. Contaminated water to be stored temporarily in poly tanks at the site for WCSF sampling, waste characterization and disposition.

Layne will coordinate, or cooperate with the following:

- Assure that all personnel are U.S. citizens and are trained to applicable corporate ES&H and QA standards
- Assist N3B staff with IWCP and SSEH&SP preparation and review, and make all personnel available for LANL/N3B-required training and badging

- Provide hoist rig maintenance records and conduct a robust equipment inspection before delivery to LANL
- Assist N3B in inspection of rig and equipment at the Pajarito Laydown Yard, and provide decontamination of rig and equipment, before mobilization to well sites
- Assist N3B in inspection of rig and equipment at rig up inspection at each well site

3.2 Equipment

Well repair tasks will be facilitated with a pump hoist rig provided by Layne, with suitable auxiliary equipment including, but not limited to, air compressors, water truck/rig tender, forklifts, and manlift, as needed. Light plants will be provided by Layne, in case of work during night shifts, and be sufficient for adequate well pad lighting as verified by N3B light surveys.

This pump hoist will perform well redevelopment, installation of temporary pump systems for aquifer testing, and installation of the dedicated sampling system.

Material approvals and receipt inspections will be conducted by both Layne and N3B for all items, including initial inspection of rig and equipment when mobilized to LANL, any new wire rope and other hoist rigging delivered to site after mobilization.

Layne will be responsible for delivery of all fuel necessary for equipment operation to the well sites for R-40, R-44 and R-49 and to the Pajarito Laydown Yard (PLY). Fuel deliveries to wells R-58 and CdV-16-1(i), both of which are located in the Weapons Facility Operations (WFO) at Technical Area TA-16, will be coordinated with Triad. The placement of an aboveground storage tank on-site is allowed, with placement on secondary containment. No more than 1320 gals of fuel will be allowed at well sites R-40, R-44 and R-49 site at any time, excluding vehicle fuel tanks, to avoid application of spill prevention control and countermeasure (SPCC) rules.

3.3 Waste Collection

Investigation-derived waste (IDW) will be managed in accordance with standard operating procedure (SOP) N3B-EP-SOP-10021, “Characterization and Management of Environmental Program Waste.” This SOP incorporates the requirements of applicable U.S. Environmental Protection Agency (EPA) and New Mexico Environmental Department (NMED) regulations, Department of Energy (DOE) orders, and N3B requirements. The primary waste streams will include development water, purge water generated during redevelopment, decontamination water, and contact waste. Details are located in the WCSFs for the individual wells.

3.4 Mobilization

Equipment and supplies for the completion of the project will be staged at each work site in an organized and secure manner. Surplus and/or inactive equipment and supplies may be stored at the PLY located at the northwest corner of Pajarito Road and New Mexico State Road 4. Access to the laydown yard is through a locked gate and is limited to the hours of 7 a.m. to 7 p.m. unless prior authorization is granted.

Mobilization to each site will consist of transporting and setting up equipment at the well site and will include the following:

- Mobilize pump hoist rig, trailers, support vehicles, materials, and tools to the well site.
- Set up pump hoist rig, trailers, support vehicles and tools at the location.
- Complete pump hoist rig up inspection.

- Review scope of work and project-specific health and safety issues with crew.
- Complete all required training for all personnel.
- Obtain Environmental Remediation (ER) Responsible Line Manager (RLM)/ Operations Manager's (OM) authorization through the Plan-of the-Day (POD), including rig inspection and Integrated Work Control Process form (IWCP) review.

Site access routes have been established for all sites. The water source for the project will be the J-stand located on Eniwetok Drive, adjacent to building number 60-0287.

Since no soil disturbance exceeding one acre per site is expected, no SWPPP is required. In the event pad repairs or snow removal are required during repair operations, Layne will support N3B ER Crafts crews in these operations. If snow removal is necessary, N3B will maintain access to the well pad, and Layne will be responsible for clearing snow from the pad. Layne will ensure that work areas will always be kept free of ice to maintain safe working conditions.

Decontamination of any pumping system components that will be placed downhole during well repair and redevelopment (including packer, drop pipe, APVs, pump, pump shroud, liquid inflation chamber (LIC), etc.) will be hot water/steam pressure rinsed, washed with non-phosphatic Alconox® or Liquinox® detergent, hot water/pressure rinsed again, then wrapped in plastic after air drying prior to the start of repair and redevelopment activities. Decontamination water will be containerized in 55-gal drums or poly-tanks, properly labeled, and stored on-site for characterization and disposal. For water quality testing, it is anticipated that samples would be collected directly from a spigot mounted at the wellhead.

Decontamination of sample tools will be performed with a wire brush followed by spraying with Fantastik® and wiping clean with paper towels. If bailers are used for collecting groundwater samples, they will be washed with Liquinox® detergent and potable water and rinsed with deionized water before sample collection. The deionized water would be provided by N3B.

3.5 Planned Repair Tasks at Well Sites

Wells R-40, R-44 and R-49 - Baski Sampling System Evaluation and Packer Replacement

At each of these wells, all of which are 5-inch inside diameter (ID) dual-screen monitoring wells with Baski sampling and pumping systems in place, Layne Christensen will perform pressurized leak tests with nitrogen and troubleshoot pneumatic fittings for inflation lines for the inflatable packer, and upper and lower access port valves at the wellhead.

Upon confirmation that the apparent pressure leak is downhole, Layne will begin removing the sampling system from the well, performing pressure testing of all fittings at each stage. If it is determined that the existing packer is the source of the leak, a new packer will be prepared for installation in the well. The packer is provided by N3B.

Upon removal of the complete sampling system, Layne will provide access and assist T2S crew for video logging.

Layne will reinstall the sampling system, consisting of the existing pump, pump shroud, upper and lower access port valves (APVs), liquid inflation chamber (LIC), new packer, 1-inch diameter pump column pipe and two 1-inch PVC gauge tubes. Existing PVC gauge tubes and 1-inch-diameter stainless steel pump column will be evaluated and reinstalled or replaced, depending on condition .Layne, under FTL

oversight, will assist with inspection of the existing drop pipe for wear, erosion, thread damage, etc. Damaged pipe will be replaced as-needed prior to re-installation

Replacement PVC gauge tubes and pump column pipe will be provided by N3B.

The existing pump power cable will be evaluated by Layne, under FTL oversight, and replaced, depending on condition. N3B will provide the replacement cable. Electrical terminations/splices to the pump motor will be made by N3B craft electricians or by Subcontractor's N3B-approved licensed electricians offsite. Electrical terminations in the electrical panel will be made by N3B craft electricians.

With reinstallation of the system, Layne will install new stainless steel inflation/actuation lines and new nylon tubing line for pump shroud air vent, all secured with new stainless steel banding and buckles, and new stainless steel screens for lower zone gauge tube modification. The inflation/action lines, tubing, banding, buckles and stainless steel screens will be provided by N3B.

Layne will conduct pressure leak tests at all inflation line fittings as re-installation of the system proceeds, including at surface prior to start of installation.

Once the sampling system is installed, 200% of the calculated cross flow volume may be pumped from the affected screen. The cross flow times include from the time the packer was deflated after the last aquifer test was completed until the temporary packer is installed, and from the time the temporary packer is deflated until the permanent packer is inflated.

All waste water from deconning, purging, bailing and surging during repair and redevelopment activities must be collected in poly-tanks stored at the sites.

Well R-58 – Pump Replacement

At well R-58, a 5-inch ID monitoring well with a 4-inch pumping system in place, Layne will remove the existing pumping system and assist with video logging of well by T2S. Expect potential separation of the pump from the motor, broken shaft, etc.

Layne will then perform brushing of screen interval followed by surging and will bail the well until visible clarity of water improves. If requested, Layne will assist in collection of water samples during the bailing period. Layne will then redevelop the screen interval with jetting as directed by T2S.

Layne will then reinstall the sampling system with new environmentally retrofitted 5 HP pump and motor, including shroud and two 1-inch PVC gauge tubes. Existing PVC gauge tubes and 1-inch-diameter stainless steel pump column will be evaluated and reinstalled or replaced, depending on condition. Layne, under FTL oversight, will assist with inspection of the existing drop pipe for wear, erosion, thread damage, etc. Damaged pipe will be replaced as-needed prior to re-installation

The existing pump power cable will be evaluated by Layne, under oversight of the FTL, and replaced, depending on condition. N3B will provide the replacement cable. Electrical terminations/splices to the pump motor will be made by N3B craft electricians or by Subcontractor's N3B-approved licensed electricians offsite. Electrical terminations in the electrical panel will be made by N3B craft electricians.

Layne will then perform functional testing of the pump. The pump, pump motor, shroud and replacement PVC gauge tubes and pump column pipe will be provided by N3B.

All waste water from deconning, purging, bailing and surging during repair and redevelopment activities must be collected in poly-tanks stored at the site.

Well CdV-16-1(i) – Pump Replacement

At well CdV-16-1(i), a 4.5-inch ID monitoring well with a 4-inch pumping system in place, Layne will remove the existing pumping system and assist with video logging of well by T2S. Foot valve is holding so the pull will be wet. Take precautions based on ambient temperature to protect crew and work area (footing, collection of water as required).

Layne will then perform brushing of screen interval followed by surging and will bail the well until visible clarity of water improves. If requested, Layne will assist in collection of water samples during the bailing period. Layne will then redevelop the screen interval with jetting as directed by T2S.

Layne will then reinstall the sampling system with new environmentally retrofitted 5 HP pump and motor, including shroud and two 1-inch PVC gauge tubes. Existing PVC gauge tubes and 1-inch-diameter stainless steel pump column will be evaluated and reinstalled or replaced, depending on condition. Layne, under FTL oversight, will assist with inspection of the existing drop pipe for wear, erosion, thread damage, etc. Damaged pipe will be replaced as-needed prior to re-installation.

The existing pump power cable will be evaluated by Layne, under FTL oversight, and replaced, depending on condition. N3B will provide the replacement cable. Electrical terminations/splices to the pump motor will be made by N3B craft electricians or by Subcontractor's N3B-approved licensed electricians offsite. Electrical terminations in the electrical panel will be made by N3B craft electricians.

Layne will then perform functional testing of the pump. The pump, pump motor, shroud and replacement PVC gauge tubes and pump column pipe will be provided by N3B.

All waste water from deconning, purging, bailing and surging during repair and redevelopment activities must be collected in poly-tanks stored at the site.

3.6 Demobilization

Demobilization activities will include:

- Loading and removal of the equipment.
- Removal of the pump hoist rig and support vehicles from the site.
- Staging and securing of IDW for future disposition.
- Removal of municipal waste (e.g. materials packaging).
- Final site cleanup of all materials used during well repair activities.

The N3B subcontract technical representative (STR) and shift operations manager (SOM) will inspect the sites prior to final demobilization of the drill crew. Final demobilization of the drill crew will not be permitted until the condition of the sites are acceptable to the STR and SOM.

4.0 REPORTING

Updated as-built diagram and technical notes will be prepared within 30 calendar days of project completion. Technical notes will include dates and descriptions of project activities.

Table 1
Key Team Personnel Roles and Responsibilities

Name	Role	Responsibilities
Ryan Flynn	Water Program Director	Responsible for the successful execution of the project
Amanda White	Water Program Deputy Director	Responsible for the successful execution of the project in support of the Director
Sherry Gaddy	Drilling Program Manager (PgM)	Leadership for overall drilling and well repair program
Phil Walkup	Project Manager (PM)	Responsible for monitoring and documenting the subcontractor's day-to-day performance, providing day-to-day oversight, and assuring work is performed in a safe manner. Project and field management, N3B interaction, subcontractor coordination, IWCP and ES&H compliance
Thomas Klepfer	Back-up Project Manager (PM)	Responsible as above as needed
Jeffrey Richeson	Subcontract Technical Representative (STR)	Responsible to the Project Manager for monitoring and documenting the subcontractor's day-to-day performance, communications, procurement support, providing day-to-day oversight, IWCP and ES&H compliance
Christina Rampley	N3B/T2S Procurement Manager	Responsible for solicitation, negotiation, award, and administration of subcontracts and has overall commercial responsibility for subcontracts
Kenneth Hoffman	ES&H Oversight	Primary contact for ES&H oversight, ESH Professional
Al Medina	Quality Control Manager	Primary contact for N3B QA oversight
Ken Wright Karen Warren Chris Harper Isaiah Sedillo Alicia Lopez	FTL/PIC	Field management, subcontractor coordination, IWCP and ES&H compliance, ESH & QA site Representative
Adam Zimmerman	Waste Coordinator	Lead for waste generation and management oversight
Charles Smith	Layne Drilling Manager	Project and field management, N3B interaction, budget, resource commitments, subcontractor coordination, IWCP and ES&H compliance
Alex Gustafson	Layne Project Manager	Project and field management, budget and resource commitments, subcontractor coordination and ES&H compliance
Joshua Walsh Jody Woods	Layne Field Supervisors	Project and field management, N3B interaction, subcontractor coordination, IWCP and ES&H compliance
Hunter Clement	Layne Safety Specialist	Responsible for Layne corporate ES&H programs, site visits and 24/7 on-call oversight
Steve Maze	N3B Operations Manager	Facility Operations and Security Management/Coordination. Authorizes and approves project work release
Ralph Rupp	N3B Shift Operations Manager (SOM)	Responsible for authorization and coordination of field operations

Table 2
Project-Specific Procedures, Standing Orders, and SOPs

Procedure #	Title
N3B-AP-ER-1002	Environmental Remediation (ER) Field Work Requirements
N3B-P101-1	Ergonomics
N3B-P101-4	Forklifts and Powered Industrial Trucks
N3B-P101-6	Personal Protection Equipment
N3B-P101-7	Vehicle and Pedestrian Safety
N3B-P101-13	Electrical Safety Program
N3B-P101-18	Procedure for Pause/Stop Work
N3B-P101-26	Welding, Cutting, and Other Spark- or Flame-Producing Operations
N3B-P101-34	Pressure Safety
N3B-P330-9	Suspect/Counterfeit Items
N3B-SO-ER-0006	Access Restrictions in Canada del Buey
N3B-SO-ER-0024	ER Protocols During Migratory Bird Season
N3B-SO-ER-0026	ER Requirements for Opening New Empty Metal Drums
N3B-SO-ER-0032	Event or Injury Reporting Requirements for Pre-Job Briefing and Tailgate Meeting Forms
N3B-SOP-ER-2002	Field Decontamination of Equipment
N3B-SOP-ER-3001	Manual Groundwater Level Measurements
N3B-SOP-ER-3003	Groundwater Sampling
N3B-SOP-ER-6001	Pressure Transducer Installation, Removal and Maintenance
N3B-SOP-ER-6002	Well Development
N3B-SOP-ER-6003	Pneumatic Leak Testing of Packer - GW Water Sampling Equip
N3B-SOP-ER-6004	Borehole Camera and Geophysical Logging System Use
N3B-SOP-ER-6007	Packer Pressure Monitoring and Maintenance
N3B-GDE-ER-6011	GW Well Double Screen Sampling System - Install-Test
N3B-SOP-SDM-1100	Sample Containers, Preservation, and Field Quality Control
N3B-SOP-SDM-1101	Sample Control and Field Documentation
N3B-SOP-SDM-1102	Sample Receiving and Shipping by the N3B Sample Management Office
UI-PROC-64-00-125-R4	Fire Hydrant Operation and Non-emergency Use

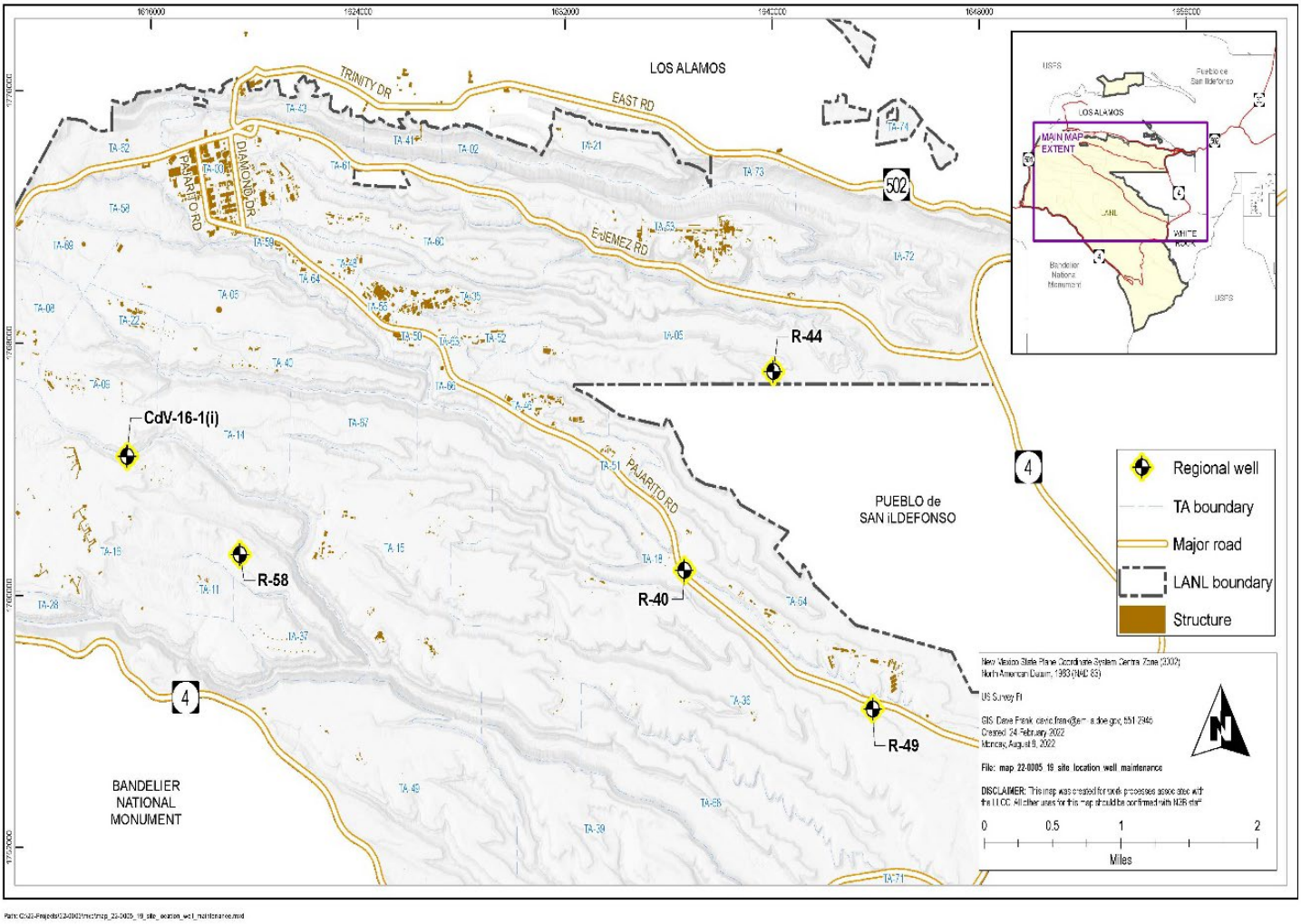


Figure 1 - Well Location Map

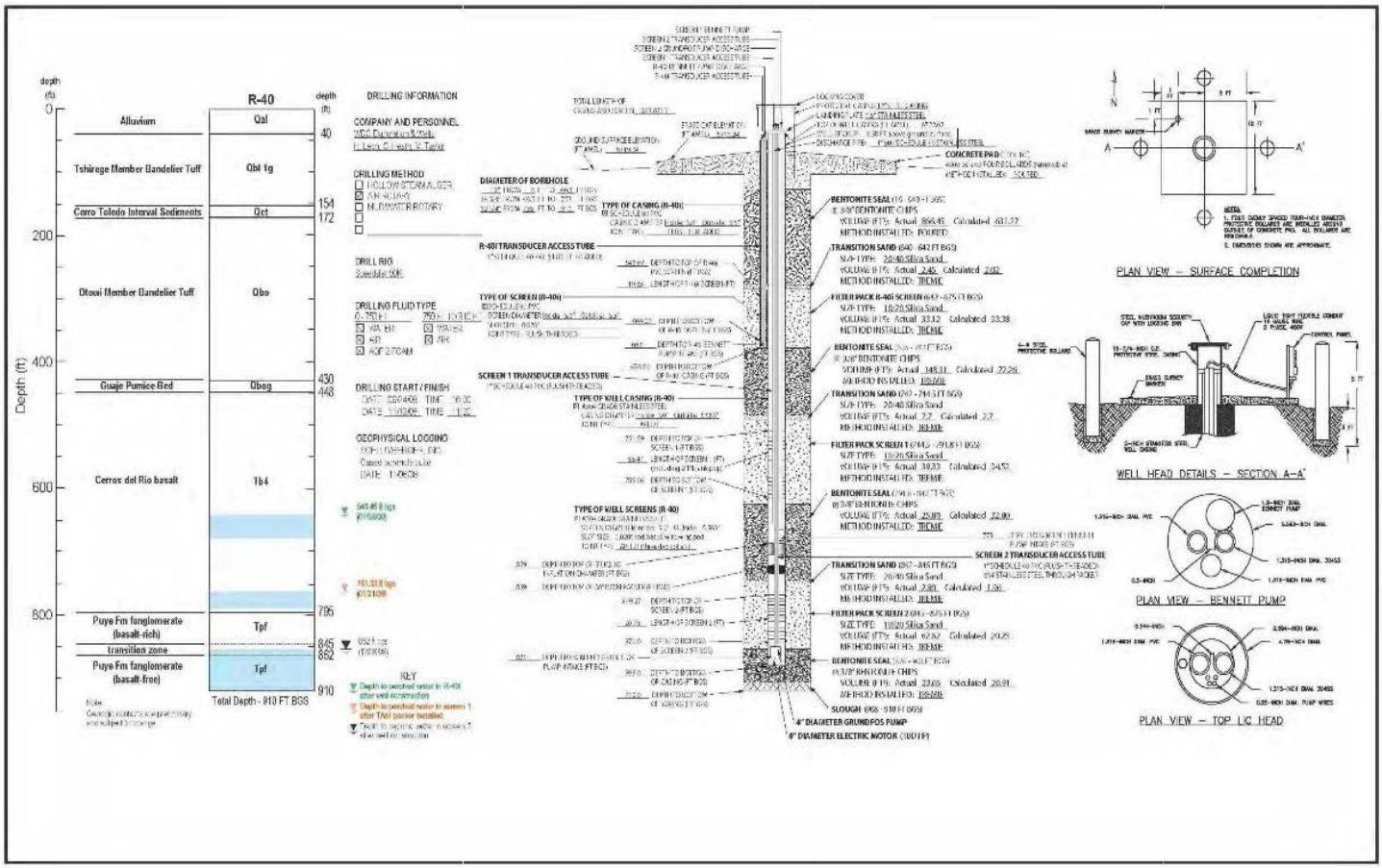


Figure 2 - R-40 As-Built Completion Schematic

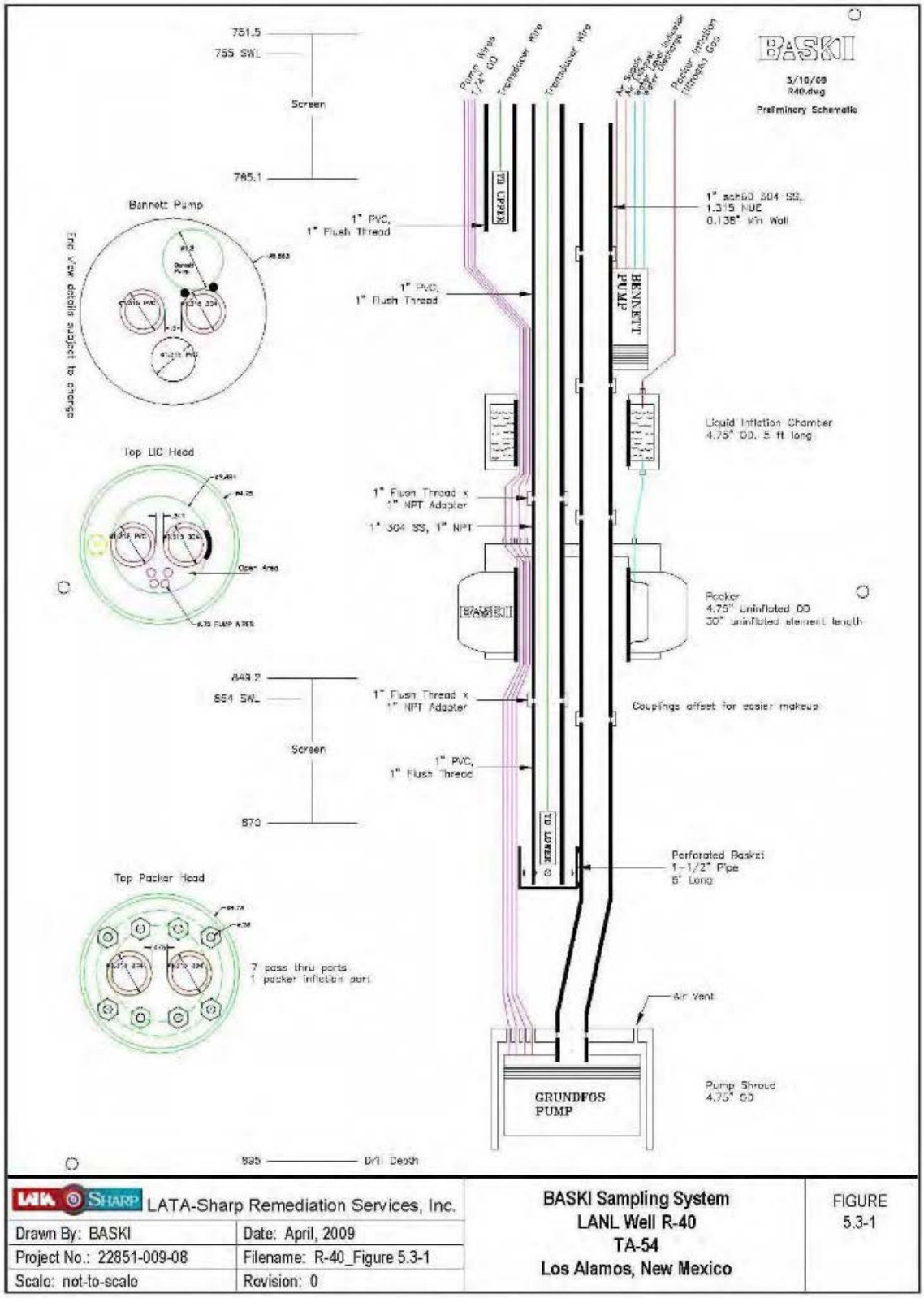


Figure 3 - R-40 Baski Sampling System

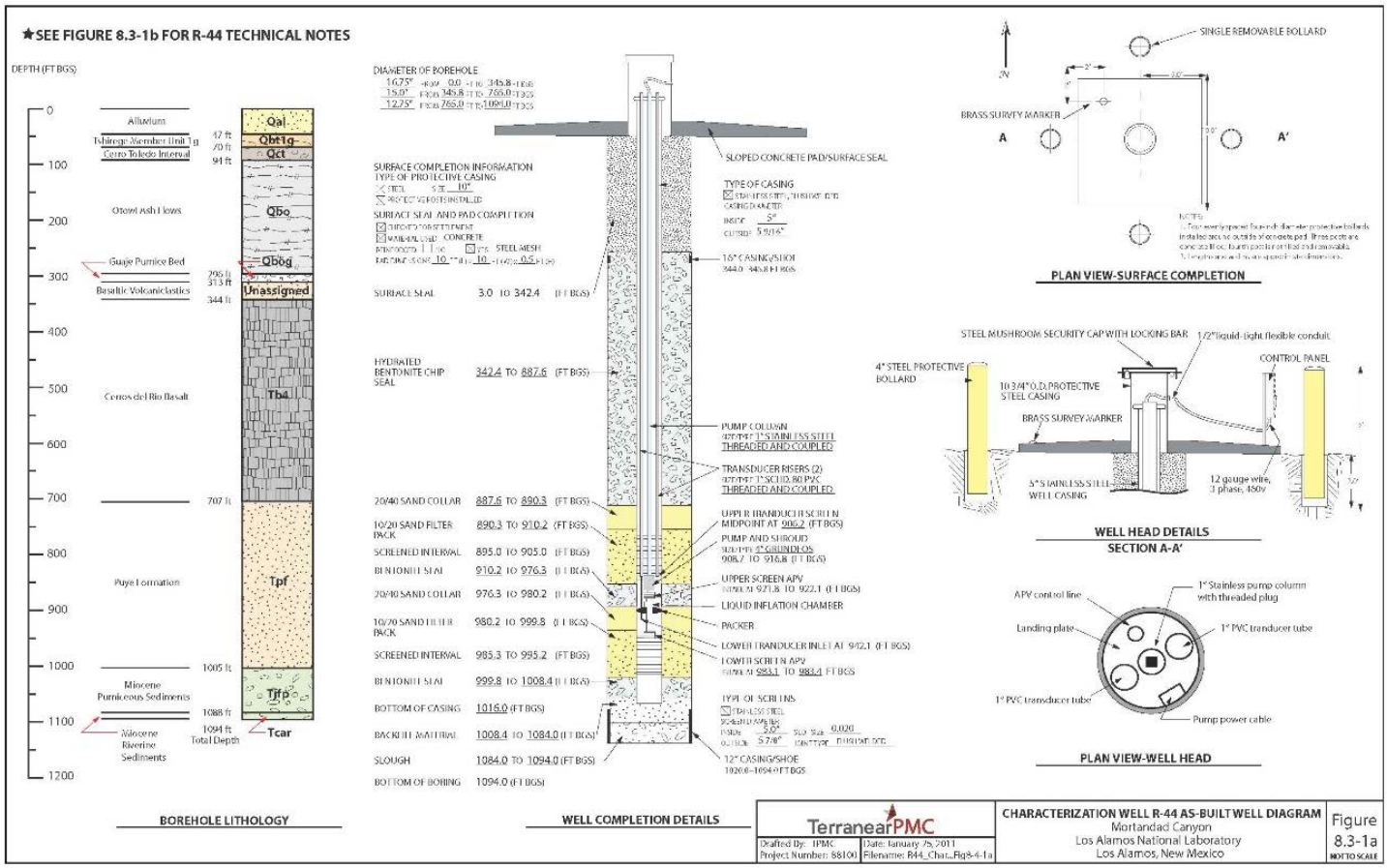
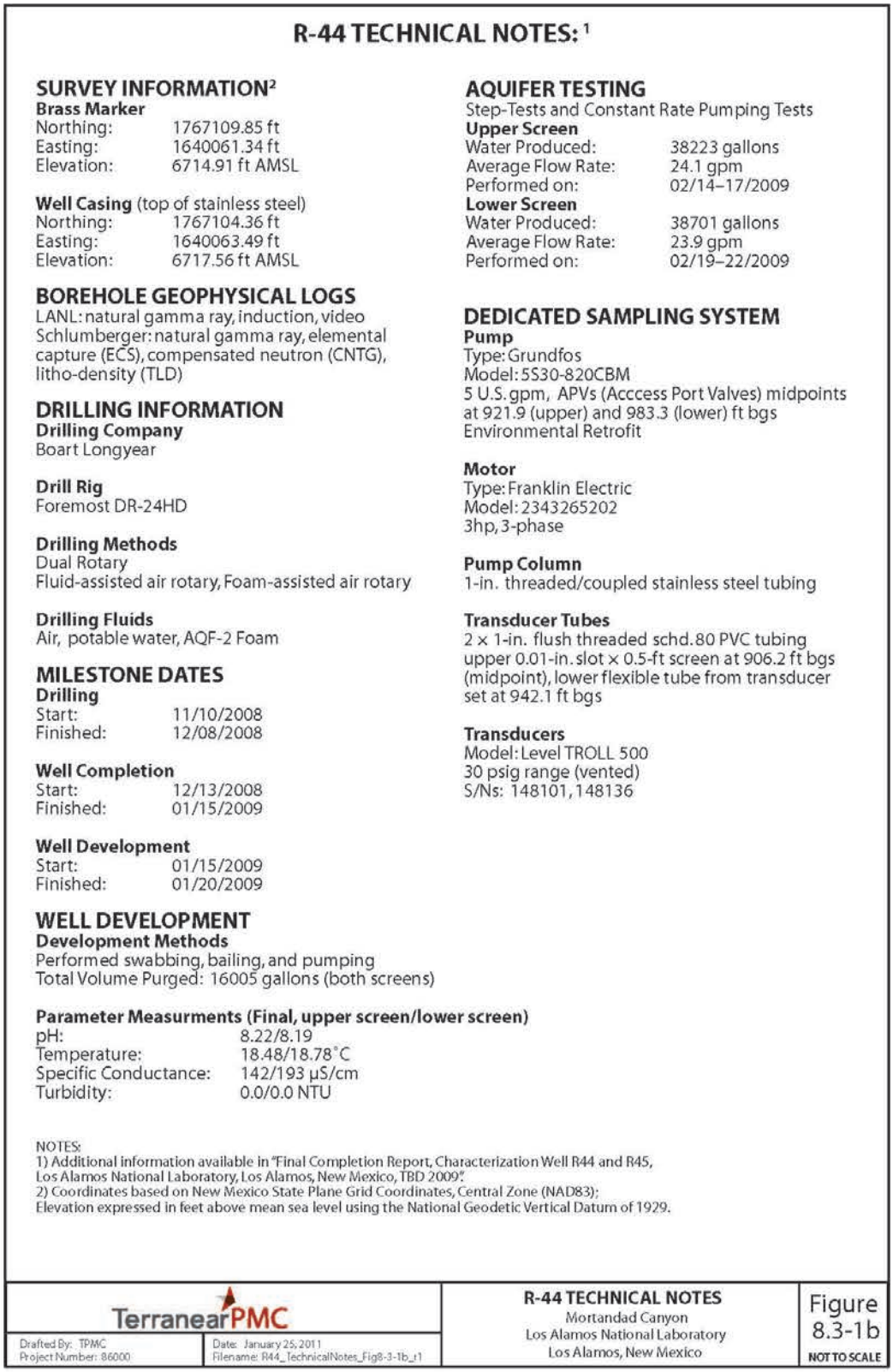


Figure 4 - R-44 As-Built Well Diagram



R-44 TECHNICAL NOTES: [1]

SURVEY INFORMATION[2]

Brass Marker

Northing:	1767109.85 ft
Easting:	1640061.34 ft
Elevation:	6714.91 ft AMSL

Well Casing (top of stainless steel)

Northing:	1767104.36 ft
Easting:	1640063.49 ft
Elevation:	6717.56 ft AMSL

BOREHOLE GEOPHYSICAL LOGS

LANL: natural gamma ray, induction, video
Schlumberger: natural gamma ray, elemental capture (ECS), compensated neutron (CNTG), litho-density (TLD)

DRILLING INFORMATION

Drilling Company
Boart Longyear

Drill Rig
Foremost DR-24HD

Drilling Methods
Dual Rotary
Fluid-assisted air rotary, Foam-assisted air rotary

Drilling Fluids
Air, potable water, AQF-2 Foam

MILESTONE DATES

Drilling

Start:	11/10/2008
Finished:	12/08/2008

Well Completion

Start:	12/13/2008
Finished:	01/15/2009

Well Development

Start:	01/15/2009
Finished:	01/20/2009

WELL DEVELOPMENT

Development Methods
Performed swabbing, bailing, and pumping
Total Volume Purged: 16005 gallons (both screens)

Parameter Measurments (Final, upper screen/lower screen)

pH:	8.22/8.19
Temperature:	18.48/18.78°C
Specific Conductance:	142/193 µS/cm
Turbidity:	0.0/0.0 NTU

AQUIFER TESTING

Step-Tests and Constant Rate Pumping Tests

Upper Screen

Water Produced:	38223 gallons
Average Flow Rate:	24.1 gpm
Performed on:	02/14–17/2009

Lower Screen

Water Produced:	38701 gallons
Average Flow Rate:	23.9 gpm
Performed on:	02/19–22/2009

DEDICATED SAMPLING SYSTEM

Pump
Type: Grundfos
Model: 5S30-820CBM
5 U.S. gpm, APVs (Acccess Port Valves) midpoints at 921.9 (upper) and 983.3 (lower) ft bgs
Environmental Retrofit

Motor
Type: Franklin Electric
Model: 2343265202
3hp, 3-phase

Pump Column
1-in. threaded/coupled stainless steel tubing

Transducer Tubes
2 × 1-in. flush threaded schd. 80 PVC tubing upper 0.01-in. slot × 0.5-ft screen at 906.2 ft bgs (midpoint), lower flexible tube from transducer set at 942.1 ft bgs

Transducers
Model: Level TROLL 500
30 psig range (vented)
S/Ns: 148101, 148136

NOTES:
1) Additional information available in "Final Completion Report, Characterization Well R44 and R45, Los Alamos National Laboratory, Los Alamos, New Mexico, TBD 2009".
2) Coordinates based on New Mexico State Plane Grid Coordinates, Central Zone (NAD83); Elevation expressed in feet above mean sea level using the National Geodetic Vertical Datum of 1929.

TerranearPMC
Drafted By: TPMC
Project Number: 86000
Date: January 25, 2011
Filename: R44_TechnicalNotes_Fig8-3-1b_r1

R-44 TECHNICAL NOTES
Mortandad Canyon
Los Alamos National Laboratory
Los Alamos, New Mexico

Figure 8.3-1b
NOT TO SCALE

Figure 5 - R-44 Technical Notes

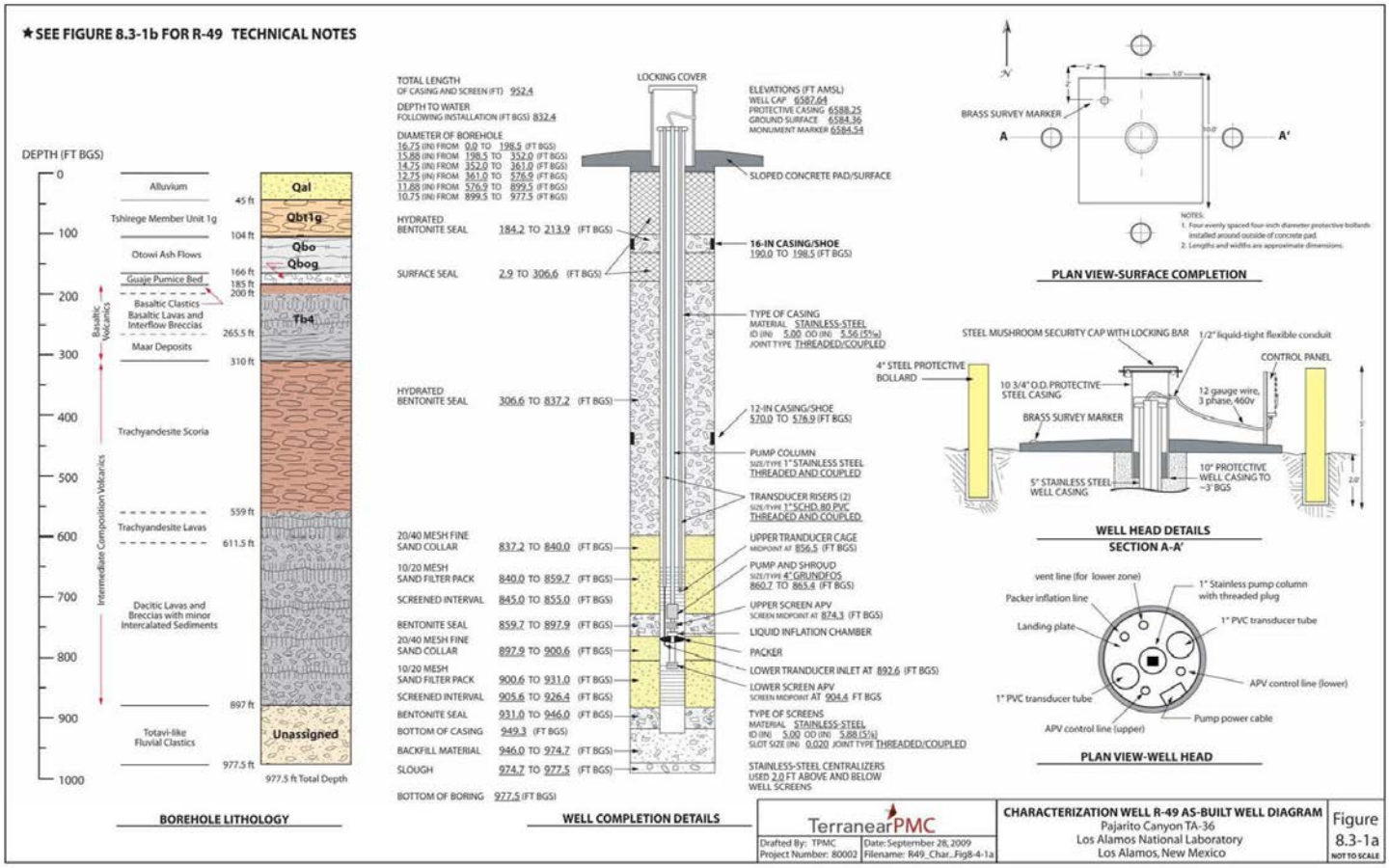
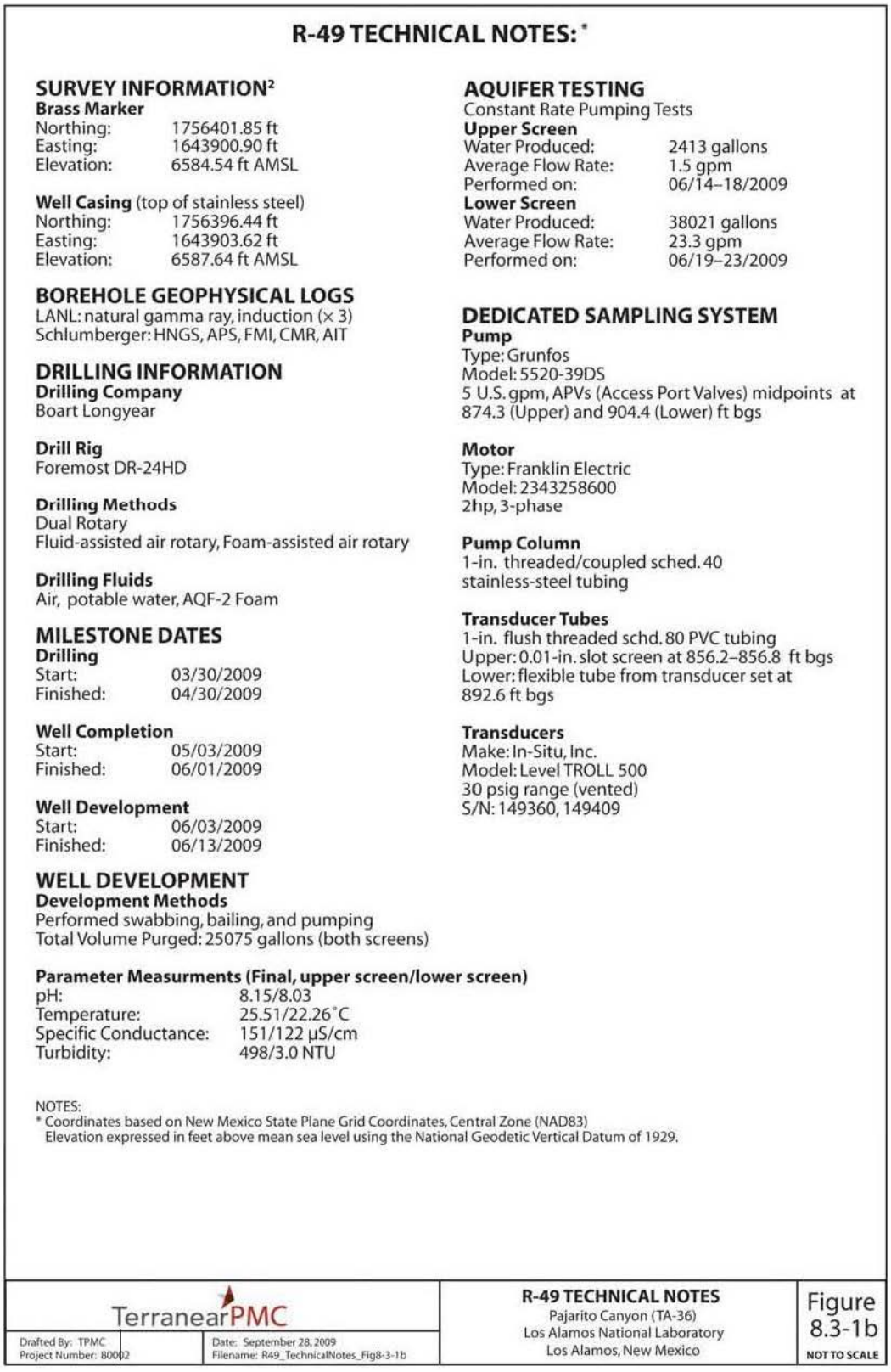


Figure 6 - R-49 As-Built Well Diagram



R-49 TECHNICAL NOTES:*

SURVEY INFORMATION[2]

Brass Marker

Northing:	1756401.85 ft
Easting:	1643900.90 ft
Elevation:	6584.54 ft AMSL

Well Casing (top of stainless steel)

Northing:	1756396.44 ft
Easting:	1643903.62 ft
Elevation:	6587.64 ft AMSL

BOREHOLE GEOPHYSICAL LOGS

LANL: natural gamma ray, induction (× 3)
Schlumberger: HNGS, APS, FMI, CMR, AIT

DRILLING INFORMATION

Drilling Company
Boart Longyear

Drill Rig
Foremost DR-24HD

Drilling Methods
Dual Rotary
Fluid-assisted air rotary, Foam-assisted air rotary

Drilling Fluids
Air, potable water, AQF-2 Foam

MILESTONE DATES

Drilling

Start:	03/30/2009
Finished:	04/30/2009

Well Completion

Start:	05/03/2009
Finished:	06/01/2009

Well Development

Start:	06/03/2009
Finished:	06/13/2009

WELL DEVELOPMENT

Development Methods
Performed swabbing, bailing, and pumping
Total Volume Purged: 25075 gallons (both screens)

Parameter Measurments (Final, upper screen/lower screen)

pH:	8.15/8.03
Temperature:	25.51/22.26°C
Specific Conductance:	151/122 µS/cm
Turbidity:	498/3.0 NTU

AQUIFER TESTING

Constant Rate Pumping Tests

Upper Screen

Water Produced:	2413 gallons
Average Flow Rate:	1.5 gpm
Performed on:	06/14–18/2009

Lower Screen

Water Produced:	38021 gallons
Average Flow Rate:	23.3 gpm
Performed on:	06/19–23/2009

DEDICATED SAMPLING SYSTEM

Pump
Type: Grunfos
Model: 5520-39DS
5 U.S. gpm, APVs (Access Port Valves) midpoints at 874.3 (Upper) and 904.4 (Lower) ft bgs

Motor
Type: Franklin Electric
Model: 2343258600
2hp, 3-phase

Pump Column
1-in. threaded/coupled sched. 40 stainless-steel tubing

Transducer Tubes
1-in. flush threaded schd. 80 PVC tubing
Upper: 0.01-in. slot screen at 856.2–856.8 ft bgs
Lower: flexible tube from transducer set at 892.6 ft bgs

Transducers
Make: In-Situ, Inc.
Model: Level TROLL 500
30 psig range (vented)
S/N: 149360, 149409

NOTES:
* Coordinates based on New Mexico State Plane Grid Coordinates, Central Zone (NAD83)
Elevation expressed in feet above mean sea level using the National Geodetic Vertical Datum of 1929.

TerranearPMC
Drafted By: TPMC
Project Number: B0002
Date: September 28, 2009
Filename: R49_TechnicalNotes_Fig8-3-1b

R-49 TECHNICAL NOTES
Pajarito Canyon (TA-36)
Los Alamos National Laboratory
Los Alamos, New Mexico

Figure 8.3-1b
NOT TO SCALE

Figure 7 - R-49 Technical Notes

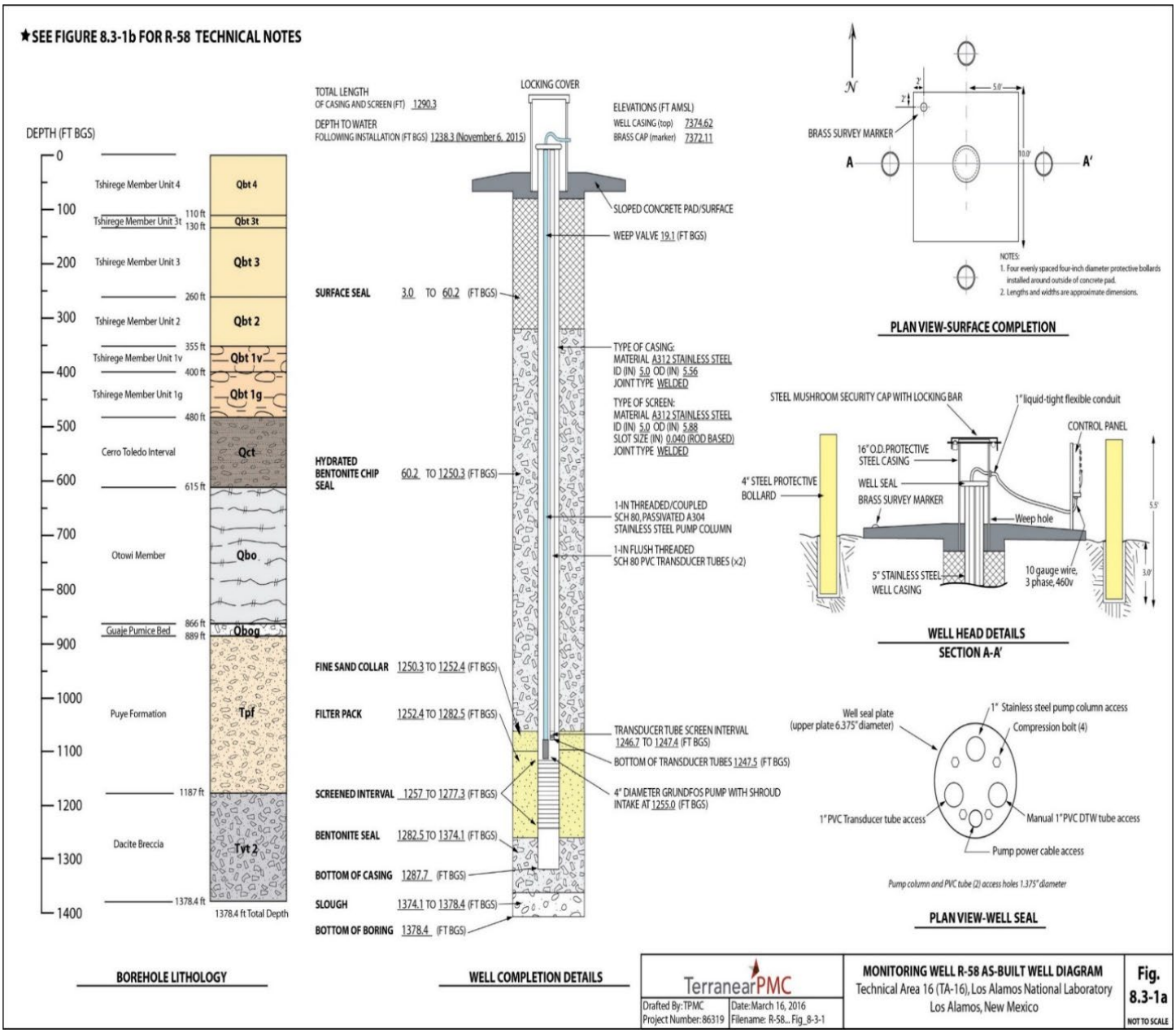
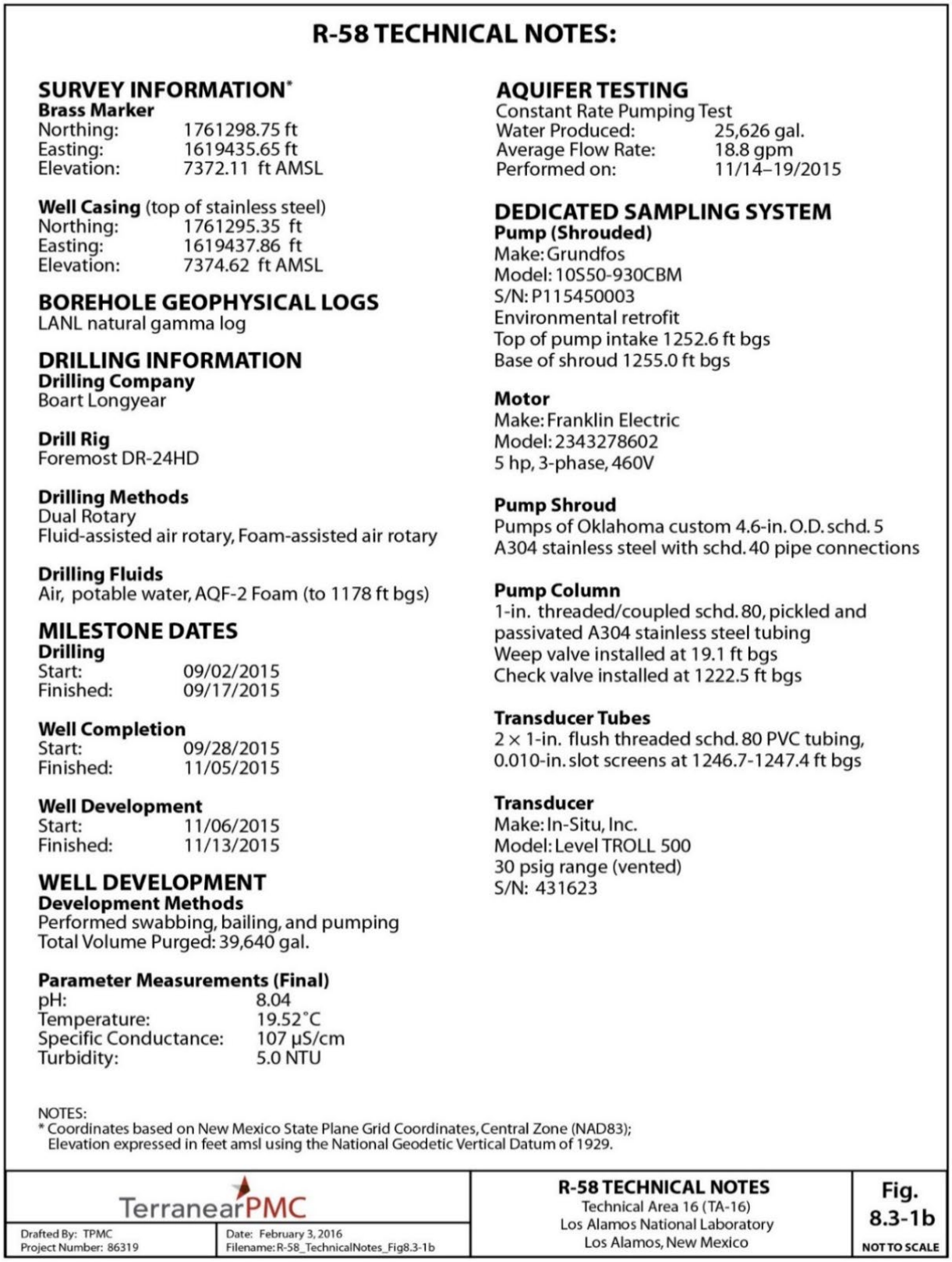


Figure 8 - R-58 As-built Diagram



R-58 TECHNICAL NOTES:

SURVEY INFORMATION*
Brass Marker
Northing: 1761298.75 ft
Easting: 1619435.65 ft
Elevation: 7372.11 ft AMSL

Well Casing (top of stainless steel)
Northing: 1761295.35 ft
Easting: 1619437.86 ft
Elevation: 7374.62 ft AMSL

BOREHOLE GEOPHYSICAL LOGS
LANL natural gamma log

DRILLING INFORMATION
Drilling Company
Boart Longyear

Drill Rig
Foremost DR-24HD

Drilling Methods
Dual Rotary
Fluid-assisted air rotary, Foam-assisted air rotary

Drilling Fluids
Air, potable water, AQF-2 Foam (to 1178 ft bgs)

MILESTONE DATES
Drilling
Start: 09/02/2015
Finished: 09/17/2015

Well Completion
Start: 09/28/2015
Finished: 11/05/2015

Well Development
Start: 11/06/2015
Finished: 11/13/2015

WELL DEVELOPMENT
Development Methods
Performed swabbing, bailing, and pumping
Total Volume Purged: 39,640 gal.

Parameter Measurements (Final)
pH: 8.04
Temperature: 19.52˚C
Specific Conductance: 107 µS/cm
Turbidity: 5.0 NTU

AQUIFER TESTING
Constant Rate Pumping Test
Water Produced: 25,626 gal.
Average Flow Rate: 18.8 gpm
Performed on: 11/14–19/2015

DEDICATED SAMPLING SYSTEM
Pump (Shrouded)
Make: Grundfos
Model: 10S50-930CBM
S/N: P115450003
Environmental retrofit
Top of pump intake 1252.6 ft bgs
Base of shroud 1255.0 ft bgs

Motor
Make: Franklin Electric
Model: 2343278602
5 hp, 3-phase, 460V

Pump Shroud
Pumps of Oklahoma custom 4.6-in. O.D. schd. 5 A304 stainless steel with schd. 40 pipe connections

Pump Column
1-in. threaded/coupled schd. 80, pickled and passivated A304 stainless steel tubing
Weep valve installed at 19.1 ft bgs
Check valve installed at 1222.5 ft bgs

Transducer Tubes
2 × 1-in. flush threaded schd. 80 PVC tubing, 0.010-in. slot screens at 1246.7-1247.4 ft bgs

Transducer
Make: In-Situ, Inc.
Model: Level TROLL 500
30 psig range (vented)
S/N: 431623

NOTES:
* Coordinates based on New Mexico State Plane Grid Coordinates, Central Zone (NAD83); Elevation expressed in feet amsl using the National Geodetic Vertical Datum of 1929.

TerranearPMC
Drafted By: TPMC
Project Number: 86319
Date: February 3, 2016
Filename: R-58_TechnicalNotes_Fig8.3-1b

R-58 TECHNICAL NOTES
Technical Area 16 (TA-16)
Los Alamos National Laboratory
Los Alamos, New Mexico

Fig. 8.3-1b
NOT TO SCALE

Figure 9 - R-58 Technical Notes

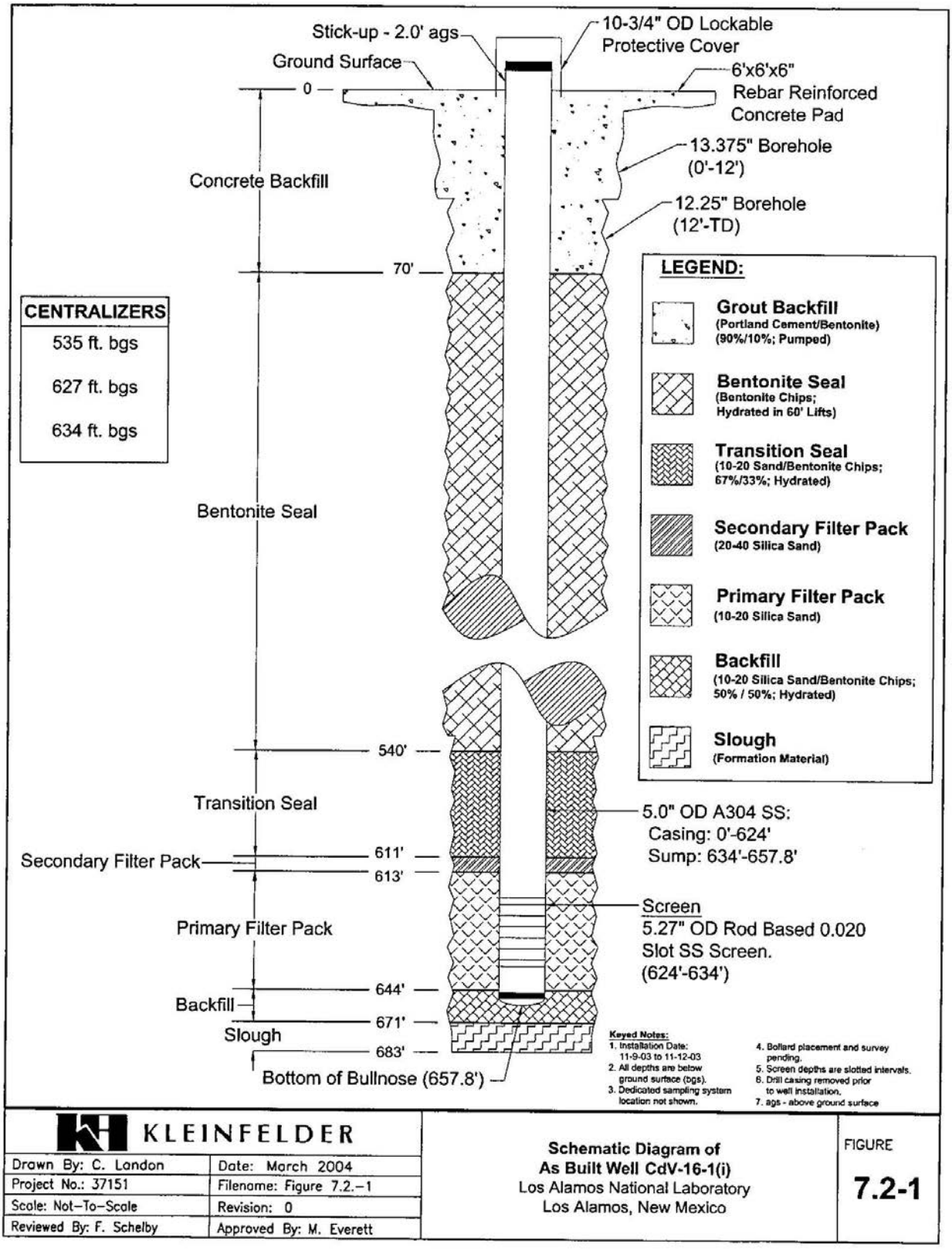


Figure 10 - CdV16-1(i) Schematic Diagram of As-Built Well

Appendix B

Borehole Video Logging
(on DVD included with this document)

N3B RECORDS	
Media Information Page	
This is a placeholder page for a record that cannot be uploaded or would lose meaning or content if uploaded. The record can be requested through regdocs@em-la.doe.gov	
Document Date: 5/9/2023	**EM ID number:** 702718-02
Document Title: Appendix B Well R-40 Maintenance Report	☒ **No restrictions** ☐ **UCNI** ☐ **Copyrighted**
Media type and quantity: 1 DVD	**Software and version required to read media:** Adobe Acrobat 9.0
Other document numbers or notes: Files are too numerous and large to upload.	