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Environmental Management
Los Alamos Field Office
1200 Trinity Drive, Suite 400
Los Alamos, New Mexico 87544
(240) 562-1122

Date: December 21, 2022 Refer To: N3B-2022-0485

Ms. Ramona Martinez
Upper Pecos Basin Supervisor
Water Resource Allocation Program
Water Rights Division
New Mexico Office of the State Engineer
Bataan Memorial Building
407 Galisteo Street
Santa Fe, NM 87504-5102



Subject: Submittal of the Revised Well Plugging Plan of Operations Forms for the Plugging and Abandonment of Monitoring Wells and Angled Geophysical Boreholes at Technical Area 39 North Ancho Canyon Aggregate Area

Dear Ms. Martinez:

Enclosed please find two hard copies with electronic files of the revised Well Plugging Plan of Operations Forms (WD-08 forms) for the plugging and abandonment of monitoring wells and angled geophysical boreholes at Technical Area 39 North Ancho Canyon Aggregate Area (Enclosures 1 through 6). Revisions are based on comments received in New Mexico Office of the State Engineer (NMOSE) correspondence dated September 14, 2022, titled "Re: Well Plugging Plan of Operations for monitoring wells and boreholes at Technical Area 39 North Ancho Canyon Aggregate Area" and on discussions that occurred during the October 12, 2022, meeting between NMOSE, U.S. Department of Energy Environmental Management Los Alamos Field Office (EM-LA), and Newport News Nuclear BWXT-Los Alamos, LLC (N3B) staff. Responses to the September 14, 2022, comments are included as Enclosure 7. The documents requested in the September 14, 2022, comments, along with additional documents for your reference, are included with this submission as Enclosure 8.

EM-LA and N3B propose to use the guidelines attached to the forms while plugging and abandoning five vadose zone monitoring wells and 13 angled geophysical boreholes. An individual WD-08 form is included for each monitoring well. The 13 angled geophysical boreholes are included on one WD-08 form and a wr-08m attachment.

The plugging and abandonment forms are prepared in accordance with NMOSE regulations (19.27.4.30 New Mexico Administrative Code) and the 2016 Compliance Order on Consent, Appendix F (Sampling/Analytical/Field Method Regulatory Guidance). The copies of the final well

plugging and abandonment reports will be submitted to NMOSE following well abandonment activities.

This work continues the effort to plug and abandon unused penetrations on Los Alamos National Laboratory property. The North Ancho Canyon Aggregate Area Phase II investigation fieldwork began on July 26, 2022, and the plugging and abandonment of the monitoring wells and angled geophysical boreholes are currently scheduled to occur this winter/spring.

EM-LA and N3B propose to meet with NMOSE on January 11, 2023, to address any additional comments NMOSE may have regarding the revised WD-08 forms and attachments.

If you have any questions, please contact Christian Maupin at (505) 695-4281 (christian.maupin@em-la.doe.gov) or Cheryl Rodriguez at (505) 414-0450 (cheryl.rodriguez@em.doe.gov).

Sincerely,

Troy Thomson Program Manager

Environmental Remediation

Troy homos

N3B-Los Alamos

Sincerely,

For M Lee Digitally signed by For M Lee Bishop Date: 2022.12.16 16:01:58 -07'00'

Arturo Q. Duran Compliance and Permitting Manager U.S. Department of Energy Environmental Management Los Alamos Field Office

Enclosure(s):

- 1. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DMB-1 at Technical Area 39 North Ancho Canyon Aggregate Area
- 2. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-2 at Technical Area 39 North Ancho Canyon Aggregate Area
- 3. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-4 at Technical Area 39 North Ancho Canyon Aggregate Area
- 4. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-6 at Technical Area 39 North Ancho Canyon Aggregate Area
- 5. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well UM-3 at Technical Area 39 North Ancho Canyon Aggregate Area
- 6. Well Plugging Plan of Operations Form for the Plugging and Abandonment of 13 Angled Geophysical Boreholes ASC-0, ASC-2, ASC-3, ASC-4, ASC-11, ASC-12, ASC-13, ASC-14, ASC-15, ASC-16, ASC-17, ASC-18, and ASC-19 at Technical Area 39 North Ancho Canyon Aggregate Area
- 7. Response to the New Mexico Office of the State Engineer Comments for Well Plugging Plan of Operations for Monitoring Wells and Boreholes at Technical Area 39 North Ancho Canyon Aggregate Area (August 2022), dated September 14, 2022 (EM2022-0873)
- 8. Supplemental Documents (on CD included with this document)

cc (letter and enclosure[s] emailed):

Patrick Longmire, NMED-GWQB

Neelam Dhawan, NMED-HWB

Rick Shean, NMED-HWB

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Public Reading Room (EPRR)

PRS website

ENCLOSURE 1

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DMB-1 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, print to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILI	NG FEE: The	ere is no filing	g fee for this form	6			
II. GEN	ERAL / WEI	LL OWNER	SHIP: Che	ck here if proposing o	one plan for multiple monitor	ing wells on the same site and	attaching WD-08m
_	Office of the well owner;	•		r (Well Number) for well to be plugg	ed: DMB-1	
Mailing	address:	Joseph Cha	ndler 1200 Trinity	Drive, Suite 150	County:	Los Alamos	
	os Alamos			State: NM		Zip code:	87544
Phone no	umber: 505.2	57.7393		E-mai	il: joseph.chandler@e	em-la.doe.gov	
III. WE	LL DRILLEI	R INFORMA	ATION:				
				Richard Lebland	, Yellow Jacket DRLG,	Serv. LLC	
			No.: WD-1458			Date: Oct 31, 2024	
	CLL INFORM copy of the e: GPS Well Lo Reason(s) for	xisting Well	Latitude: 35 Longitude: -106	ll(s) to be plugge	to #2 in this section. d should be attached to min, 27.48 min, 5.191	•	
2)	Keason(s) to	r plugging wi	=======================================				
	See Well	Plugging	Plan of Opera	ations-Expan	ded Text for Secti	on IV, V, VI and V	/11.
3)	what hydrog	eologic para	meters were mon	itored. If the w		section VII of this form tor contaminated or po ed prior to plugging.	
4)			h, saline, or other s and/or laborator		water? NA	If yes, provide addition	onal detail,
5)	Static water	level: none	detected feet bel	ow land surface	feet above land surface	e (circle one)	
6)	Depth of the	well: <u>117</u>	feet				

7)	Inside diameter of innermost casing: 4 inches.
8)	Casing material: Stainless Steel
9)	The well was constructed with: an open-hole production interval, state the open interval: X a well screen or perforated pipe, state the screened interval(s): Unknown. No well construction records of the well can be discovered.
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing? NoIf yes, is the annulus surrounding the surface casing grouted or
	otherwise sealed? If yes, please describe:
	Visual inspection of the surface indicated no surface casing, No well construction information available.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
V. DES	CRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.
diagram	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attacked, as well as any additional technical information, such sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
,	is planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
l)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well:
	See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.
2)	Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.
VI. PLI	UGGING AND SEALING MATERIALS:
	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipe tement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.
	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface: 21 cu. ft.
4)	Type of Cement proposed: 2% bentonite Type 1 Portland cement grout
5)	6.5 Proposed cement grout mix: gallons of water per 94 pound sack of Portland cement.
6)	Will the grout be:batch-mixed and delivered to the site
	x mixed on site

7)	Grout additives requested, and percent by	y dry weight relative to cement:	
	2% bentonite to sack of 94 lb. cement		
	1.88 lbs/94 lb sack 1.36 cu. ft/sack		
	110 lbs/cu.ft		
	14.7 lbs/gal		
	6.5 gal/sk for 2% bentonite		
8)	Additional notes and calculations:		
	See Well Plugging Plan of Operations	-Expanded Text for Sections IV, V, VI and VII.	
VII A	DDITIONAL INFORMATION: List ad	ditional information below, or on separate sheet(s)	\ .
See V	ell Plugging Plan of Operations-Expan	ded Text for Sections IV, V, VI and VII.	
			ŀ
			İ
			1
viii s	IGNATURE:		
		, say that I have carefully read the foregoing \	
		hereof; that I am familiar with the rules and regula will comply with them, and that each and all of the	
		true to the best of my knowledge and belief.	statements in the well
	6 F	1 1201	
			12-14-2022
	-	Si i sa sa li i	
		Signature of Applicant	Date
IX. A	CTION OF THE STATE ENGINEER:		
This W	ell Plugging Plan of Operations is:		
	A managed publicates the attack	nd andistana	
	Approved subject to the attache Not approved for the reasons p		
	140t approved for the reasons p	Toylded off the attached letter.	
	Witness my hand and official seal this	day of	
	Winiess my hand and Official Scal tills	uay VI	9
		New	Mexico State Engineer
		., New	Mexico State Engineer

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval I - deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 to 2 ft bgs 20 to 2 ft bgs
Bottom of proposed interval of grout placement (ft bgl)			117 ft to 20 ft bgs
Theoretical volume of grout required per interval (gallons)			- 97 ft = 0.0873 ft2-ft = 5 47 ft3 (117 ft to 20 ft bgs) o 1 38 ft2-seck. Trotal sects is (27 = 46 5 pg) 1.05 -in benhelo. 18 ft - 0.0013 ft3-ft = 10.32 ft3 o 1 38 ft2-seck. Total sects 7 89 = 31 74 gg 1.10 5-an benhelo. 24 = 0.0013 ft3 ft = 12 80 ftean cement) o 1.10 ft2-seck. Total sects 1.02 = 4 seck = 5.2 gg)
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive I requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval I – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

DMB-1 (39-01122) [SWMU 39-001(a)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout, unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

The New Mexico Office of the State Engineer (NMOSE) requires prehydrating the bentonite. Bentonite must be prehydrated before mixing with the cement. Mix bentonite first, and then mix the wet bentonite into the wet cement. A range of 6.5 to 7.3 lb/gal. is acceptable.

Before plugging and abandonment (P&A) operations, the water levels will be measured and documented. Any water in a well or borehole will be purged. Purge water from all boreholes/wells will be containerized and sampled for waste characterization purposes (LANL 2011). One week after purging, the water levels in each well and borehole will be checked to determine whether water levels have

recovered. If any of the wells or boreholes have recharged, the New Mexico Environment Department and NMOSE will be notified (LANL 2011).

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

- project and monitoring well designation;
- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

39-01122 (DMB-1): DMB-1 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). DMB-1 was a downgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in DMB-1, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

- 1. Rig up tremie pipe and install to approximate top of screen interval depth. Estimate 10 ft screen. Tremie pipe depth ~108 ft bgs.
- 2. Calculate amount of grout needed to fill the screen interval and casing and to 20 ft bgs within 4-in. casing.
- 3. Pump calculated amount of 2% bentonite Type I Portland cement.
- 4. Grout to 20 ft bgs.
- 5. Allow grout to cure for minimum of 24 hr.

- 6. Measure top of cement. Note depth for depth bgs.
- 7. Rig up 6.25-in. inside diameter (I.D.) hollow-stem augers (outside diameter [O.D.] 10.5 in.) to overdrill the 4-in.-ID stainless-steel well.
- 8. Overdrill to 20 ft bgs true vertical depth (TVD).
- 9. After the well has been overdrilled, remove well casing. Place well segments and pieces on plastic sheeting at the surface.
- 10. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-OD borehole and 18 ft bgs TVD.
- 11. Install tremie pipe into the open borehole to ~3 ft from the bottom to pressure-grout to the ground surface, while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, tag top of cement from bgs.
- 12. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 13. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 14. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, or field conditions will not allow removal of the well casing, contact NMOSE for guidance to proceed with P&A operations (Christopher Thornburg [NMOSE]: 505-629-8978).

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

• 97 ft \times 0.0873 ft³/ft = 8.47 ft³ (117 ft to 20 ft bgs)

 \circ 1.36 ft³/sack: Total sacks = 6.23

10.5-in. borehole: 18 ft × 0.6013 ft³/ft = 10.82 ft³

 \circ 1.36 ft³/sack: Total sacks = 7.96

10.5-in. borehole: 2 ft × 0.6013 ft³/ft = 1.2 ft³ (lean cement)

o 1.18 ft³/sack: Total sacks: 1.02 = 1 sack

• Total ft^3 : 20.49 = 21

• Total sacks: 15.21 = 16 sacks

Assumption: 3-ft filter pack above the screen. No information available.

Section VII: Additional Information

DMB-1 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References:

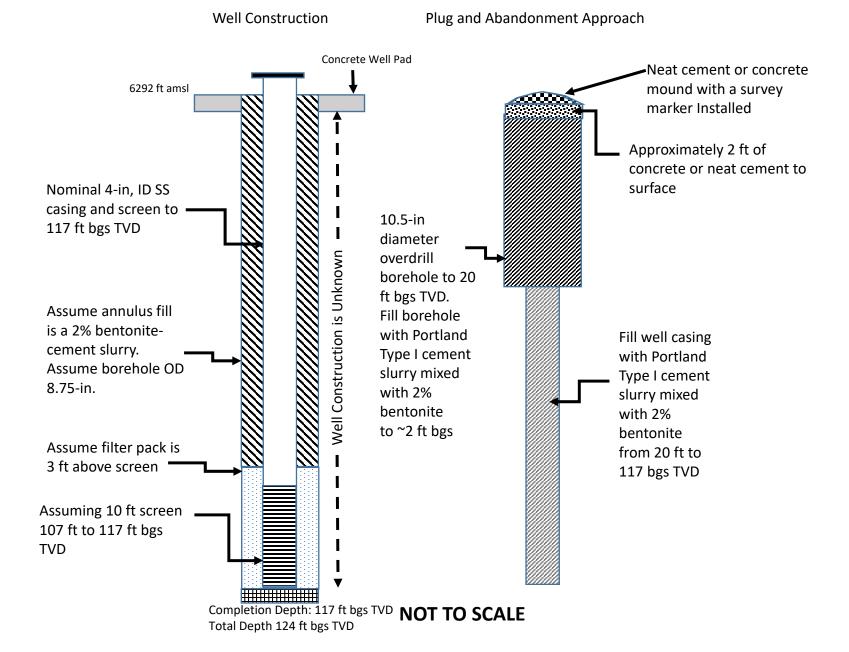
ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

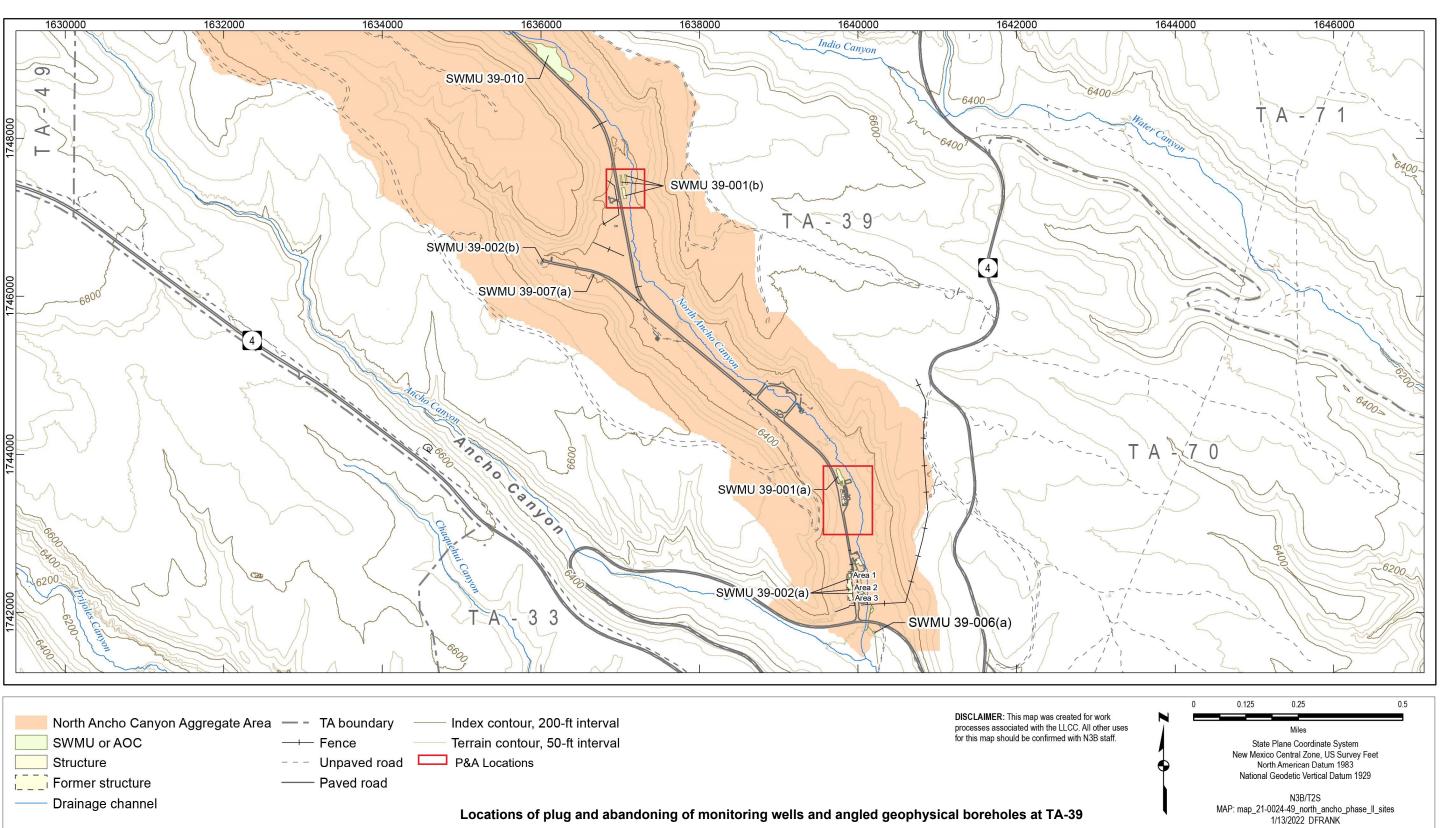
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

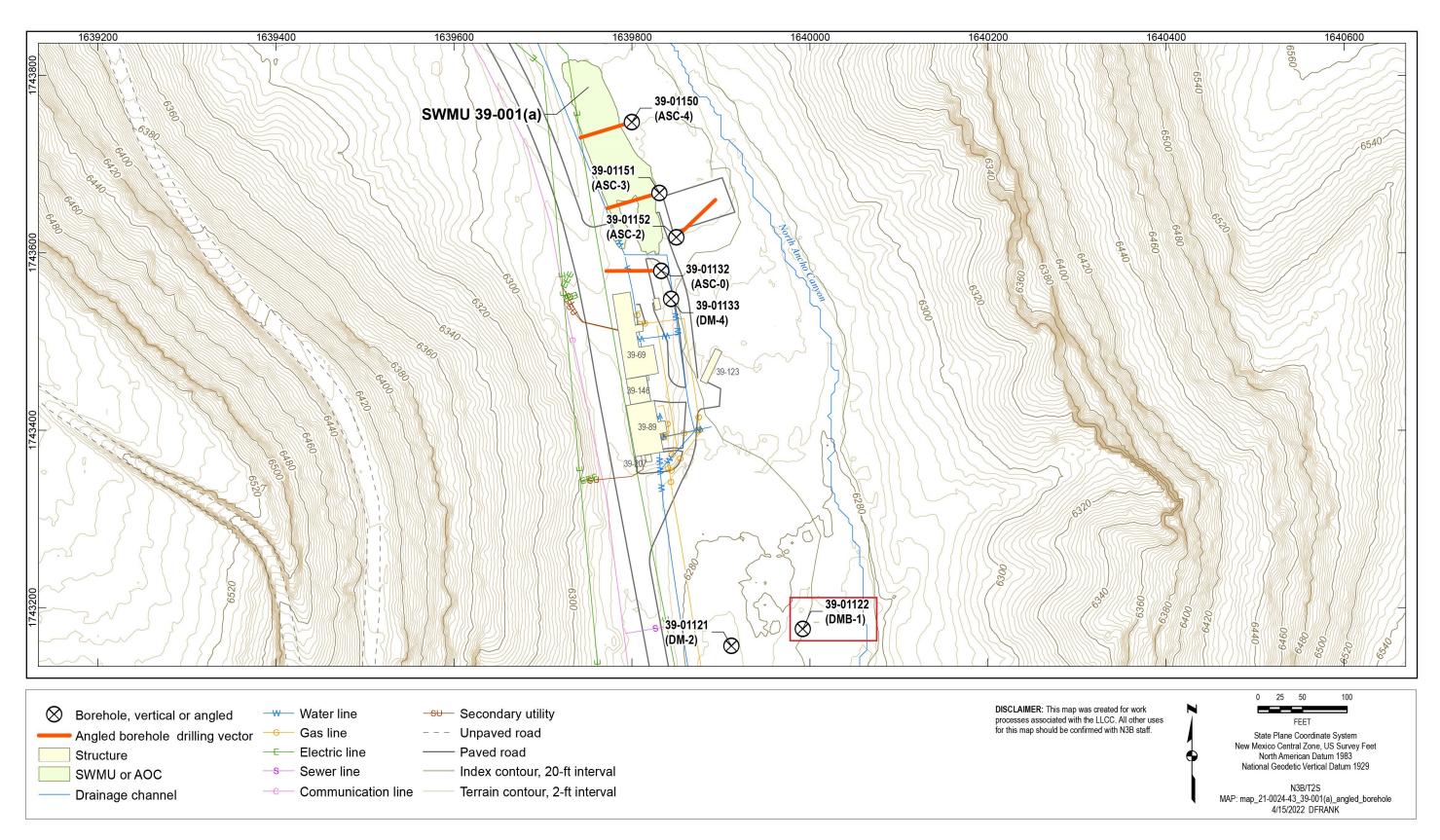
LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)

DMB-1 (39-01122)







Well and Borehole Installation and Construction Details for SWMU 39-001(a)

Unit No.	Well/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method		Top of Water (MD ft bgs) ^a	Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(a)	DMB-1 ^c	39-01122	4	Stainless Steel	Vertical	1994	HSA ^d	NW ^e	n/a ^f	n/a	117	117	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ^g
	DM-2 ^h	39-01121	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	30.2	30.2	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	DM-4 ⁱ	39-01133	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	22.56	22.56	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-0 ^j	39-01132	2	PVC ^k	45 degrees	1994	HSA	Yes	78.85	41.42	81.05	42.58	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-1	39-01153	2	PVC	45 degrees	1994	HSA	m	_	_	_	_	Abandoned when casing broke during installation.	Borehole completion documentation not found.
	ASC-2 ⁿ	39-01152	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.41	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-3°	39-01151	2	PVC	45 degrees	1994	HSA	_	_	_	_	_	PVC casing cut by heavy equipment during 2009 excavation ^p	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-4 ^q	39-01150	2	PVC	45 degrees	1994	HSA	Yes	75.41	39.61	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface (ft bgs).

^a MD = Measured depth.

^b TVD = True vertical depth.

^c Los Alamos National Laboratory, June 27, 1994–July 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DMB-1," Los Alamos, New Mexico.

^d HSA = Hollow-stem auger.

e NW = No water detected.

f n/a = Not applicable (no water detected).

g ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

h Los Alamos National Laboratory, July 12, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-2," Los Alamos, New Mexico.

¹ Los Alamos National Laboratory, July 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-4," Los Alamos, New Mexico.

^j Los Alamos National Laboratory, June 23, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-0," Los Alamos, New Mexico.

^k PVC = Polyvinyl chloride.

Los Alamos National Laboratory, June 15, 1994—June 21, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-1 (abandoned)," Los Alamos, New Mexico.

m— = Damaged and abandoned geophysical monitoring borehole.

ⁿ Los Alamos National Laboratory, June 13, 1994–June 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-2," Los Alamos, New Mexico.

O Los Alamos National Laboratory, June 7, 1994–June 8, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-3," Los Alamos, New Mexico.

^p Los Alamos National Laboratory, October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

q Los Alamos National Laboratory, June 1, 1994–June 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-4," Los Alamos, New Mexico.

ENCLOSURE 2

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-2 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmm/if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILIN	G FEE: The	re is no filing fee fo	r this form.				
II. GEN	ERAL / WEL	L OWNERSHIP:	Check here if	proposing one	plan for multiple monitori	ng wells on the same site and	dattaching WD-0
_	Office of the well owner:	State Engineer PC Department of Ene	,	Number) fo	or well to be plugge	ed: DM-2	
Mailing	address: _	Joseph Chandler,	1200 Trinity Drive,		County:	Los Alamos	
City: Lo	s Alamos S	Suite 150	Sta	ite: NM		Zip code:	87544
Phone nu	mber: 505.2	257.7393		_ E-mail:	joseph.chandler@e	m-la.doe.gov	
		LINFORMATION	Diebeer	d I ablana V	allaw Jacket DRI C	Sand I C	
		to provide pluggin	R set vices.	Lebianc, 1	ellow Jacket DRLG,		
New Me	xico Well Dril	ller License No.: V	VD-1458		Expiration I	Date: Oct 31, 2024	
	GPS Well Loo	cation: Latitu	for the well(s) to b de: 35 tude: -106		min, <u>27.30</u> min, <u>6.162</u>	059 sec	
	See Well Plug	gging Plan of Operati	ons-Expanded Text	for Sections	IV, V, VI and VII.		
3)	what hydroge		were monitored.	If the well		section VII of this for or contaminated or pe d prior to plugging.	
4)		l tap brackish, salin lytical results and/o			nter? NA	If yes, provide additi	onal detail,
5)	Static water le	evel: none detecte	feet below land	surface / fee	et above land surface	(circle one)	
6)	Depth of the	well: 30.2	feet				

7)	Inside diameter of innermost casing: 4inches.
8)	Casing material: Stainless Steel
9)	The well was constructed with: an open-hole production interval, state the open interval: X a well screen or perforated pipe, state the screened interval(s): Unknown. No well construction records of the well can be discovered.
10)	What annular interval surrounding the artesian casing of this well is cement-grouted? NA
11)	Was the well built with surface casing? NoIf yes, is the annulus surrounding the surface casing grouted or otherwise sealed? If yes, please describe:
	Visual Inspection of the surface indicated no surface casing. No well construction available.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
V. DES	CRIPTION OF PLANNED WELL PLUGGING: [1] If plugging method differs between multiple wells on same site, a separate form must be completed for each method.
diagram :	his plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
Also, if th	is planued plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
l)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well:
	See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.
2)	Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed
VI. PL	UGGING AND SEALING MATERIALS:
Note: Th	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty scalant Attach a copy of the batch mix recipe cement company and/or product description for specialty cement mixes or any scalant that deviates from the list of OSE approved scalants.
1)	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface:
4)	Type of Cement proposed: 2% bentonite cement grout
5)	Proposed cement grout mix: 6.5 gallons of water per 94 pound sack of Portland cement.
6)	Will the grout be:batch-mixed and delivered to the site mixed on site

7)	Grout additives requested, and percent b	y dry weight relative to cement:	
	2% bentonite to sack of 94 lb. cement		
	1.36 cu. ft./sack 110 lbs/cu.ft.		
	14.7 lbs/gal		
	6.5 gal/sk for 2% bentonite		1
8)	Additional notes and calculations:		
	See Well Plugging Plan of Operation	s-Expanded Text for Sections IV, V, VI and VII.	
VII. A	DDITIONAL INFORMATION: List ac	dditional information below, or on separate sheet(s):	J
See V	/ell Plugging Plan of Operations-Expar	nded Text for Sections IV, V, VI and VII.	
Ì			
	IGNATURE:		
	seph Chandler	, say that I have carefully read the foregoing W t hereof; that I am familiar with the rules and regulat	ell Plugging Plan of
Engine	er pertaining to the plugging of wells and	will comply with them, and that each and all of the s	
Pluggin	g Plan of Operations and attachments are	true to the best of my knowledge and belief.	
			- _12-14-2022
		Signature of Applicant	
		Signature of Applicant	Date
IX. AC	TION OF THE STATE ENGINEER:		
This W	ell Plugging Plan of Operations is:		
	Approved subject to the attach	ned conditions	
	Not approved for the reasons p		
	Witness my hand and official seal this	day of	J.
		Many A	Mexico State Engineer
		., New Iv	TONICO STATE FIISHICCE
		By:	

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval I – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)	New York (1997)		0 to 2 ft bgl 20 to 2 ft bgl
Bottom of proposed interval of grout placement (ft bgl)			20 - 30.2 ft bgl
Theoretical volume of grout required per interval (gallons)			- 10 2 R = 0.0073 hG/h = 0.00 R3 (30 2 R to 20 R bgs) = 1.36 S/sec4. Total sachs 0.654 = 2 gal - 10 75-n byelohio 18 R = 0.0013 hG/h = 10 82 h3 = 1.36 S/sec4. Total sach 7.306 = 31 74 gal - 10 75-m byelohio 2 R = 0.0017 x = 12 R3 - 10 75-m byelohio 2 R = 0.0017 x = 12 R3 (blain covered) = 1 R S/sec4. Total sachs 1 0/2 v 1 sach 4 2 R3 (blain covered) = 1 R S/sec4. Total sachs 1 0/2 v 1 sach 4 2 R3 (blain covered)
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive I requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 - deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

DM-2 (39-01121) [SWMU 39-001(a)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout, unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

The New Mexico Office of the State Engineer (NMOSE) requires prehydrating the bentonite. Bentonite must be prehydrated before mixing with the cement. Mix bentonite first, and then mix the wet bentonite into the wet cement. A range of 6.5 to 7.3 lb/ gal. is acceptable.

Before plugging and abandonment (P&A) operations, the water levels will be measured and documented. Any water in a well or borehole will be purged. Purge water from all boreholes/wells will be containerized and sampled for waste characterization purposes (LANL 2011). One week after purging, the water levels in each well and borehole will be checked to determine whether water levels have

recovered. If any of the wells or boreholes have recharged, the New Mexico Environment Department and NMOSE will be notified (LANL 2011).

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

- project and monitoring well designation;
- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well (s)

39-01121 (DM-2): DM-2 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). DM-2 was a downgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in DM-2, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

- 1. Rig up tremie pipe and install to approximate top of screen interval depth. Subtract stickup of well casing and measure from top of casing (TOC). Estimate 10-ft screen. Tremie pipe depth ~25 ft bgs.
- 2. Calculate amount of grout needed to fill the screen interval and casing to 20 ft bgs within 4-in. casing.
- 3. Pump calculated amount of 2% bentonite Type I Portland cement to 20 ft bgs true vertical depth (TVD).
- 4. Allow grout to cure for minimum of 24 hr.
- 5. Tag top of cement from TOC. Subtract stickup of well casing. Note depth for depth bgs.

- 6. Rig up 6.25-in. inside diameter (I.D.) hollow-stem augers (outside diameter [O.D. 10.5 in.) to overdrill the 4-in.-ID stainless steel well.
- 7. Overdrill to 20 ft bgs TVD.
- 8. After the well has been overdrilled, remove well casing. Place well segments and pieces on plastic sheeting at the surface.
- 9. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-OD borehole and 18 ft bgs TVD.
- 10. Install tremie pipe into the open borehole to ~3 ft from bottom to pressure grout from the bottom of the borehole to the ground surface, while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, tag top of cement from TOC.
- 11. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 12. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 13. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, or field conditions will not allow removal of the well casing, contact NMOSE for guidance to proceed with P&A operations (Christopher Thornburg [NMOSE]: 505-629-8978).

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

• $10.2 \text{ ft} \times 0.0873 \text{ ft}^3/\text{ft} = 0.89 \text{ ft}^3 (30.2 \text{ ft to } 20 \text{ ft bgs})$

 \circ 1.36 ft³/sack: Total sacks = 0.65

10.75-in. borehole: 18 ft × 0.6013 ft³/ft = 10.82 ft³

 \circ 1.36 ft³/sack: Total sacks = 7.96

10.75-in. borehole: 2 ft × 0.6013 ft³/ft = 1.2 ft³ (lean cement)

 \circ 1.18 ft³/sack: Total sacks: 1.02 = 1 sack

• Total ft^3 : 12.91 = 13

• Total sacks: 9.63 = 10 sacks

Assumption: 3-ft filter pack above the screen. No information available.

Section VII: Additional Information

DM-2 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References:

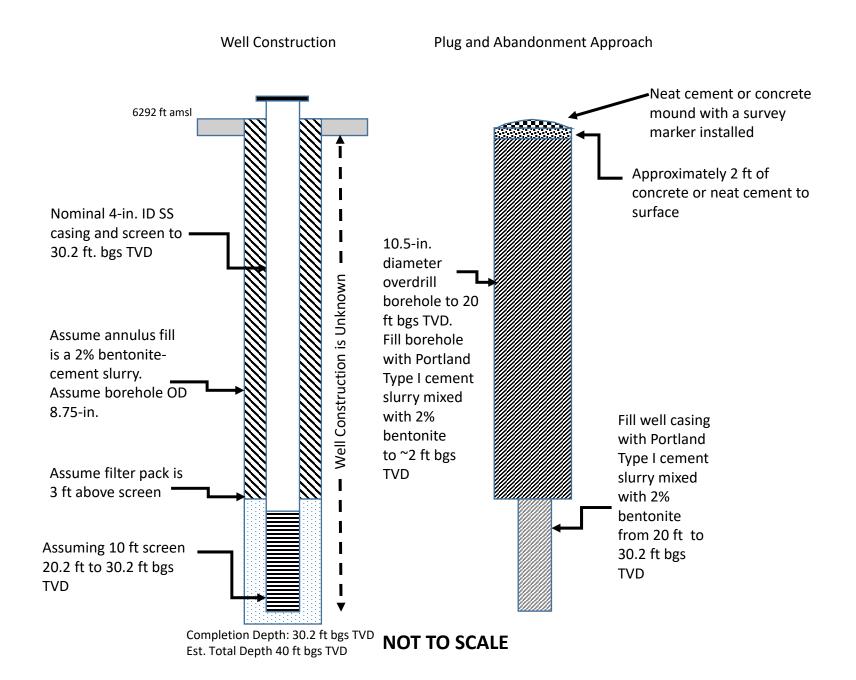
ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

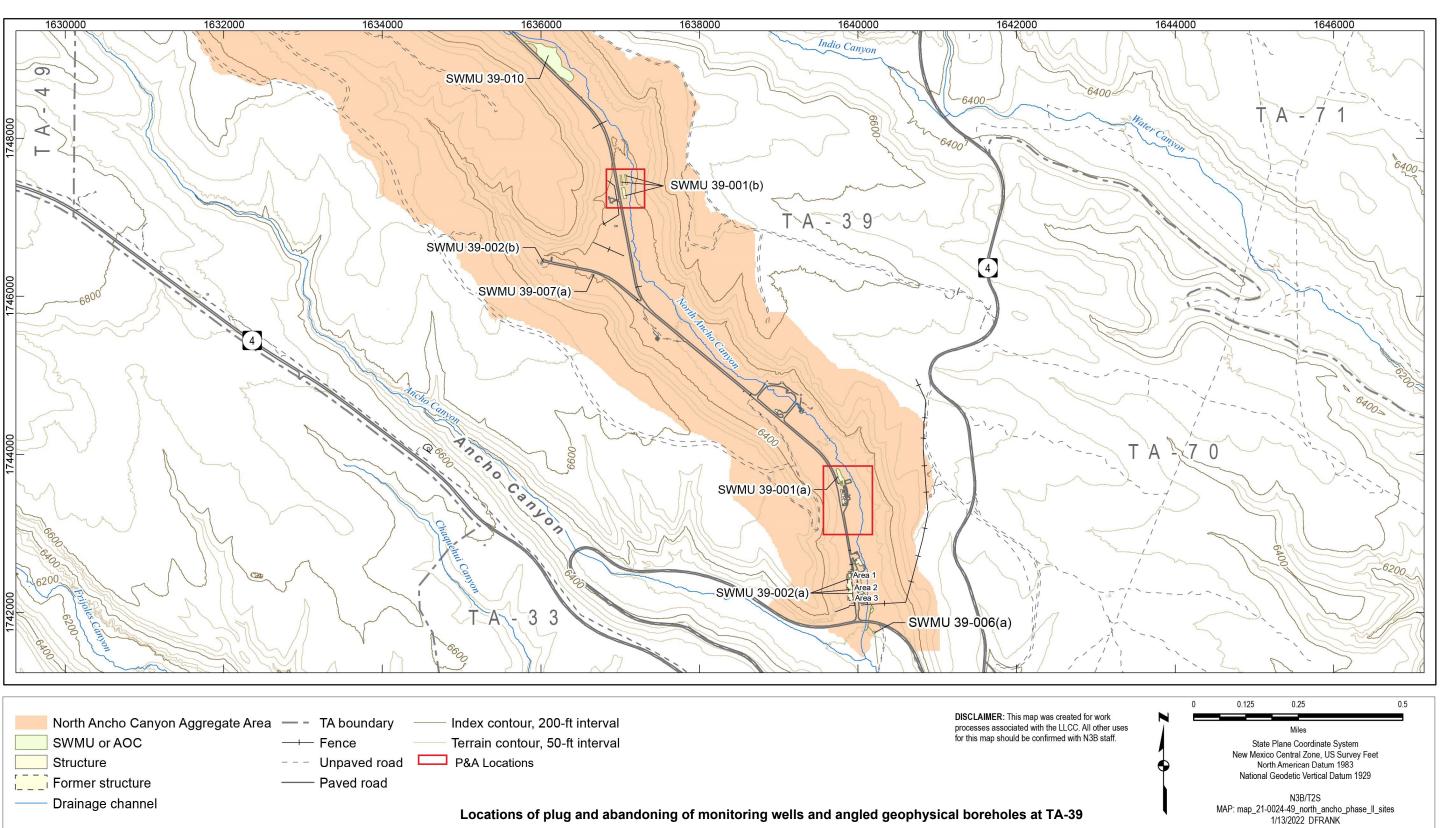
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

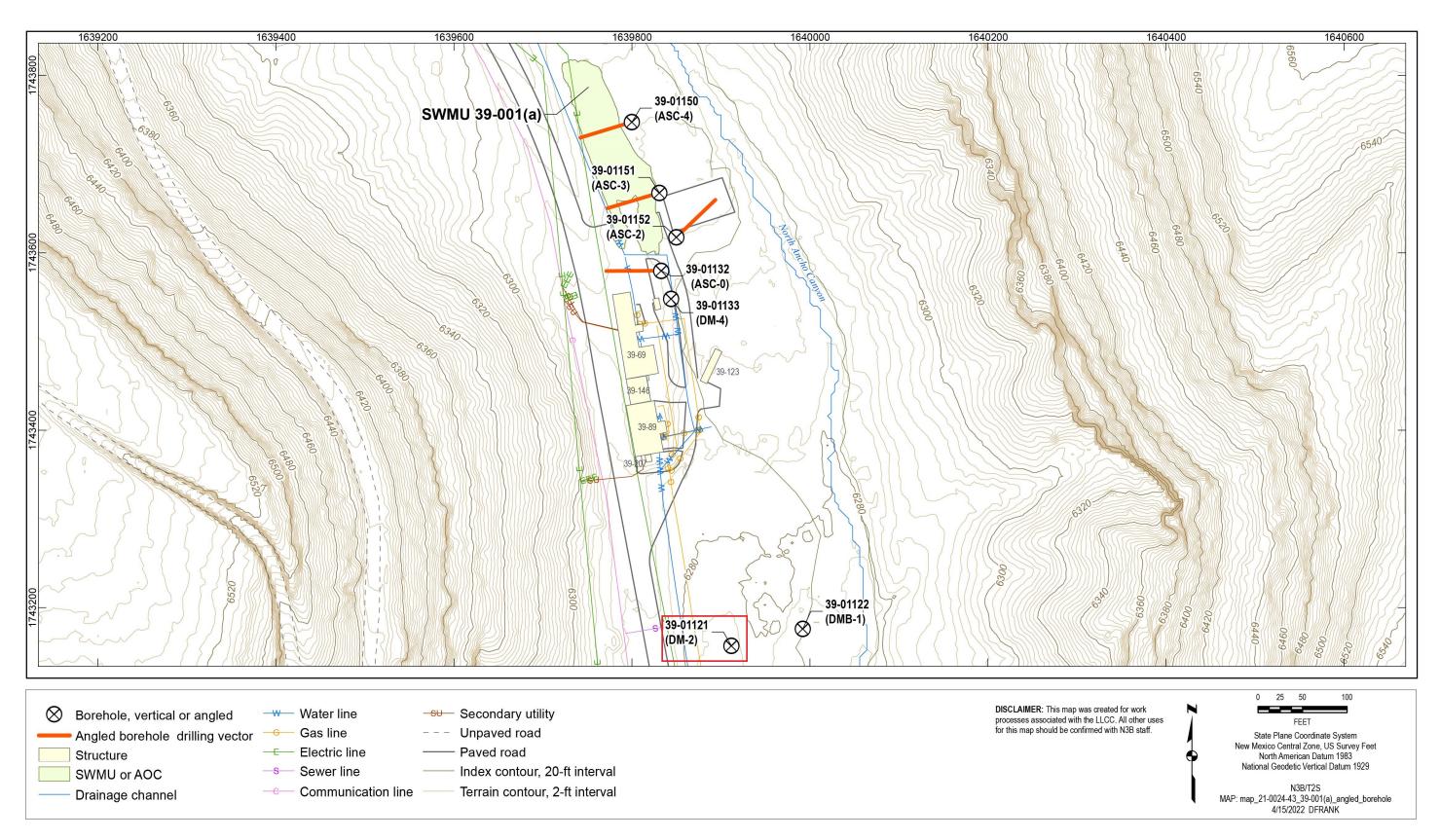
LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)

DM-2 (39-01121)







Well and Borehole Installation and Construction Details for SWMU 39-001(a)

Unit No.	Well/ Borehole		Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method		Top of Water (MD ft bgs) ^a	Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(a)	DMB-1 ^c	39-01122	4	Stainless Steel	Vertical	1994	HSA ^d	NW ^e	n/a ^f	n/a	117	117	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ^g
	DM-2 ^h	39-01121	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	30.2	30.2	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ^g
	DM-4 ⁱ	39-01133	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	22.56	22.56	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-0 ^j	39-01132	2	PVC ^k	45 degrees	1994	HSA	Yes	78.85	41.42	81.05	42.58	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-1	39-01153	2	PVC	45 degrees	1994	HSA	m	_	_	_	_	Abandoned when casing broke during installation.	Borehole completion documentation not found.
	ASC-2 ⁿ	39-01152	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.41	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-3°	39-01151	2	PVC	45 degrees	1994	HSA	_	_	_	_	_	PVC casing cut by heavy equipment during 2009 excavation ^p	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-4 ^q	39-01150	2	PVC	45 degrees	1994	HSA	Yes	75.41	39.61	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface (ft bgs).

^a MD = Measured depth.

^b TVD = True vertical depth.

^c Los Alamos National Laboratory, June 27, 1994–July 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DMB-1," Los Alamos, New Mexico.

^d HSA = Hollow-stem auger.

e NW = No water detected.

f n/a = Not applicable (no water detected).

g ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

h Los Alamos National Laboratory, July 12, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-2," Los Alamos, New Mexico.

¹ Los Alamos National Laboratory, July 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-4," Los Alamos, New Mexico.

^j Los Alamos National Laboratory, June 23, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-0," Los Alamos, New Mexico.

^k PVC = Polyvinyl chloride.

Los Alamos National Laboratory, June 15, 1994—June 21, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-1 (abandoned)," Los Alamos, New Mexico.

m— = Damaged and abandoned geophysical monitoring borehole.

ⁿ Los Alamos National Laboratory, June 13, 1994–June 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-2," Los Alamos, New Mexico.

O Los Alamos National Laboratory, June 7, 1994–June 8, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-3," Los Alamos, New Mexico.

p Los Alamos National Laboratory, October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

q Los Alamos National Laboratory, June 1, 1994–June 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-4," Los Alamos, New Mexico.

ENCLOSURE 3

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-4 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILIN	NG FEE: There	e is no filing	fee for this form.			
II. GEN	ERAL / WELI	L OWNERS	SHIP: Chec	k here if proposing one (olan for multiple monitori	ng wells on the same site and attaching WD-08m
_	•	State Engine Department		r (Well Number) fe	or well to be plugge	ed: DM-4
Mailing	address: Jo	oseph Char	ndler, 1200 Trini	ty Drive, Suite 150	County:	Los Alamos
	os Alamos			State: NM		Zip code; 87544
Phone nu	umber: 505.257	7.7393		E-mail:	joseph.chandler@en	n-la.doe.gov
III. WE	LL DRILLER	INFORMA	TION:	B. 1 11 11 34		
Well Dri	iller contracted t	to provide p	lugging services:	Richard Leblanc, Y	ellow Jacket DRLG.	
New Me	exico Well Drille	er License N	io.: WD-1458		Expiration [Date: Oct 31, 2024
Note: A		isting Well R ation:	supplemental form	WD-08m and skip to # I(s) to be plugged s deg, 47	or plugging multiple mo 2 in this section. nould be attached to min, 31.16 min, 6.987	773 sec
2)	Reason(s) for p	plugging wel	il(s):			
	See Well Plugging Plan of Operations-Epxanded Text for Sections IV, V, VI and VII.					
3)	Was well used for any type of monitoring program? Yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.					
4)	Does the well t	tap brackish	, saline, or otherv	vise poor quality wa	iter? NA	If yes, provide additional detail,
	including analy	ytical results	and/or laboratory	report(s): NA		
5)	Static water level: none detected feet below land surface / feet above land surface (circle one)					
6)	Depth of the w	vell: <u>22.</u> 56	feet			

7)	Inside diameter of innermost casing: 4inches.					
8)	Casing material: Stainless Steel					
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): Unknown. No well construction records of the well can be discovered.					
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?					
11)	Was the well built with surface casing? NoIf yes, is the annulus surrounding the surface casing grouted or					
·	otherwise sealed? If yes, please describe:					
	Visual inspection of the surface indicated no surface casing. No well construction information available.					
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.					
V. DES	CRIPTION OF PLANNED WELL PLUGGING: form must be completed for each method.					
diagram .	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.					
Also, if th	is planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.					
l)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology					
	proposed for the well:					
	See Well Plugging Plan of Operation-Expanded Text for Sections IV, V, VI and VII.					
2)	Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.					
VI. PL	UGGING AND SEALING MATERIALS:					
	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipe tement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.					
1)	For plugging intervals that employ cement grout, complete and attach Table A.					
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.					
3)	Theoretical volume of grout required to plug the well to land surface:					
4)	Type of Cement proposed: 2% bentonite cement grout					
5)	Proposed cement grout mix: 6.5 gallons of water per 94 pound sack of Portland cement.					
6)	Will the grout be:batch-mixed and delivered to the site mixed on site					

		., Nev	w Mexico State Engineer
Witnes	s my hand and official seal this_	day of	The state of the s
	_ Approved subject to the attach _ Not approved for the reasons p		
	ing Plan of Operations is:	and an affection	
. ACTION (OF THE STATE ENGINEER:		
		Signature of Applicant	Date
			12-14-20
ngineer pertain	ndler any attachments, which are a part ling to the plugging of wells and	say that I have carefully read the foregoing thereof; that I am familiar with the rules and regular will comply with them, and that each and all of the true to the best of my knowledge and belief.	lations of the State
ee Well Plug	ging Plan of Operations-Expa	inded Text for Sections IV, V, VI and VII	
L ADDITIO	NAL INFORMATION: List a	dditional information below, or on separate sheet	(s):
		ns-Expanded Text for Section IV, V, VI and \	/II.
110 lb 14.7 ll	s/cu.ft		
1.88 II	entonite to sack of 94 lb. ceme os/94 lb sack u. ft/sack	ent; 6.5 gal/sk for 2% bentonite	

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

MINITED THE THE PARTY OF THE PA	Interval I – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 to 2 ft bgl
Bottom of proposed interval of grout placement (ft bg!)			23 ft to 2 ft bgl
Theoretical volume of grout required per interval (gallons)			#105-in beechole 21 ft × 0.6013 ft3/ft = 12.63 ft3 o 1 36 ft3/sa.k Total saiks 9 28 = 60 32 gt #105-in beechole 2 ft × 0.6013 ft3/ft = 12.63 (fcan cernent) o 1 18 ft3/sa.k Total sacks 1 02 = 1 sack = 5 2 gsl
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive I requested			bentonite
Additive 1 percent by dry weight relative to cement	Q.	44	2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

DM-4 (39-01133) [SWMU 39-001(a)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

The New Mexico Office of the State Engineer (NMOSE) requires prehydrating the bentonite. Bentonite must be prehydrated before mixing with the cement. Mix bentonite first, and then mix the wet bentonite into the wet cement. A range of 6.5 to 7.3 lb/gal. is acceptable.

Before plugging and abandonment (P&A) operations, the water levels will be measured and documented. Any water in a well or borehole will be purged. Purge water from all boreholes/wells will be containerized and sampled for waste characterization purposes (LANL 2011). One week after purging, the water levels in each well and borehole will be checked to determine whether water levels have

recovered. If any of the wells or boreholes have recharged, the New Mexico Environment Department and NMOSE will be notified (LANL 2011).

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

- project and monitoring well designation;
- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

39-01133 (DM-4): DM-4 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). DM-4 was a downgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in DM-4, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

- 1. Rig up 6.25-in. inside-diameter (I.D.) hollow-stem augers (outside diameter [OD] 10.5 in.) to overdrill the 4-in.-I.D. stainless steel well.
- 2. Overdrill to 23 ft bgs true vertical depth (TVD).
- 3. After the well has been overdrilled, remove well casing and screen. Place well segments and pieces on plastic sheeting at the surface.
- 4. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-O.D. borehole and 21 ft bgs TVD.

- 5. Install tremie pipe into the open borehole to ~3 ft from the bottom to pressure grout to the ground surface, while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, measure top of cement from ground surface.
- 6. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 7. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 8. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, or field conditions will not allow removal of the well casing, contact NMOSE for guidance to proceed with P&A operations (Christopher Thornburg [NMOSE]: 505-629-8978).

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

• 10.5-in. borehole: 21 ft × 0.6013 ft³/ft = 12.63 ft³

o 1.36 ft³/sack: Total sacks 9.28

• 10.5-in. borehole: $2 \text{ ft} \times 0.6013 \text{ ft}^3/\text{ft} = 1.2 \text{ ft}^3 \text{ (lean cement)}$

 \circ 1.18 ft³/sack: Total sacks: 1.02 = 1 sack

• Total ft³: 13.83 = 14

• Total sacks: 10.3 = 11 sacks

Assumption: 3-ft filter pack above the screen. No information available.

Section VII: Additional Information

DM-4 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References:

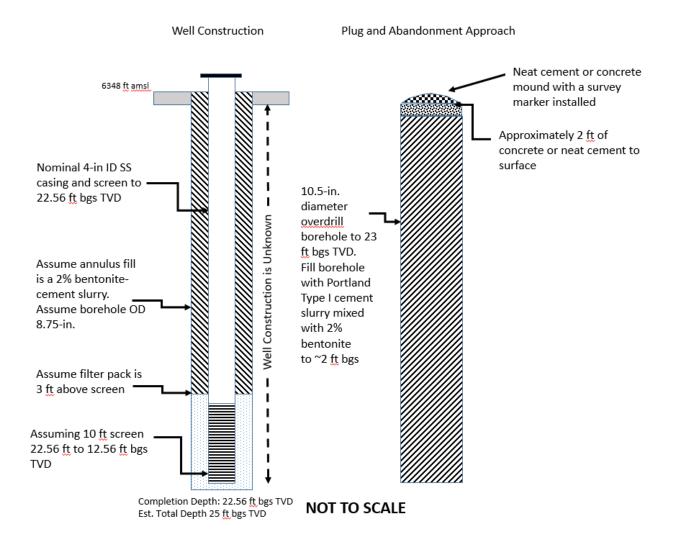
ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

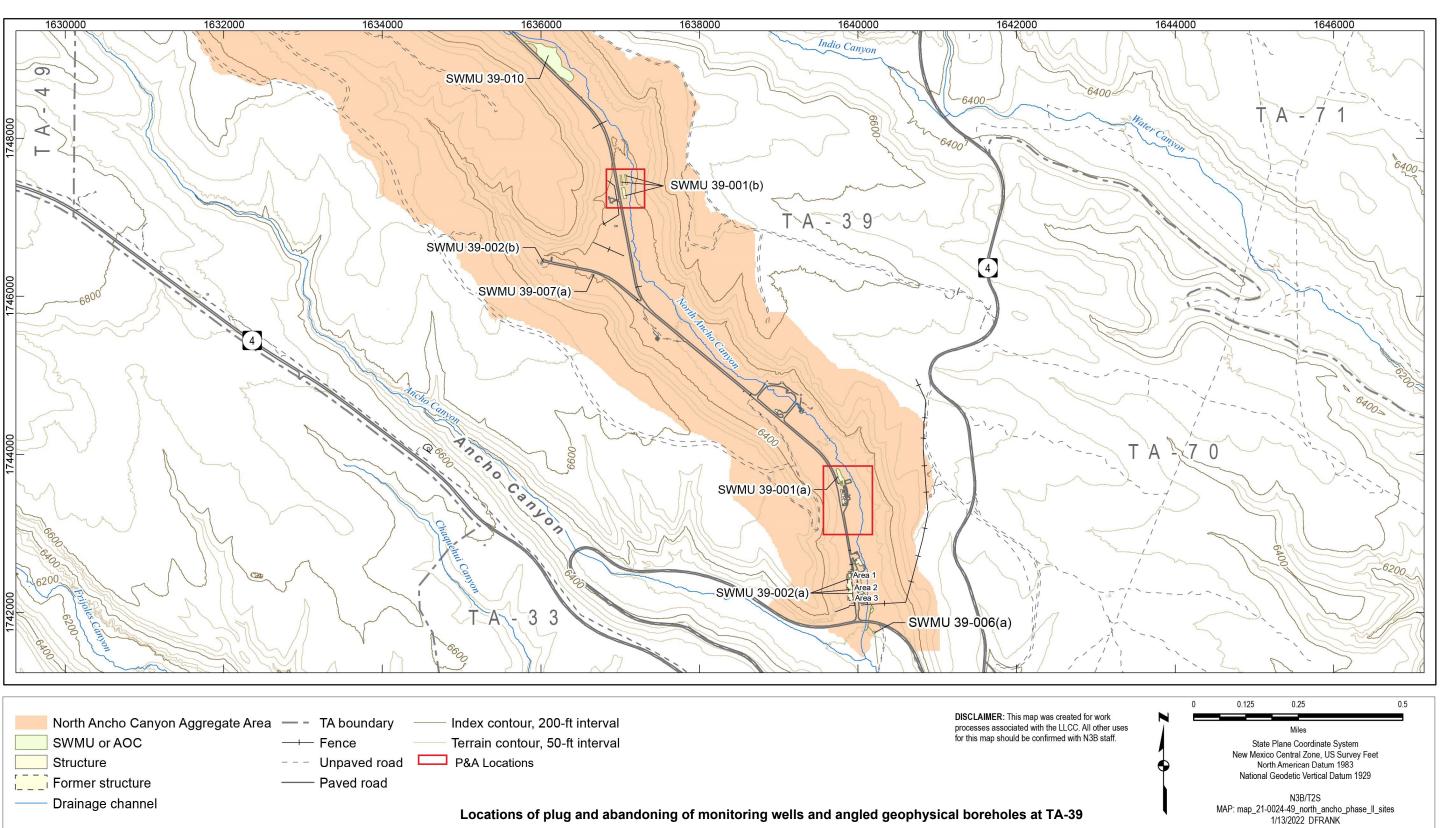
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

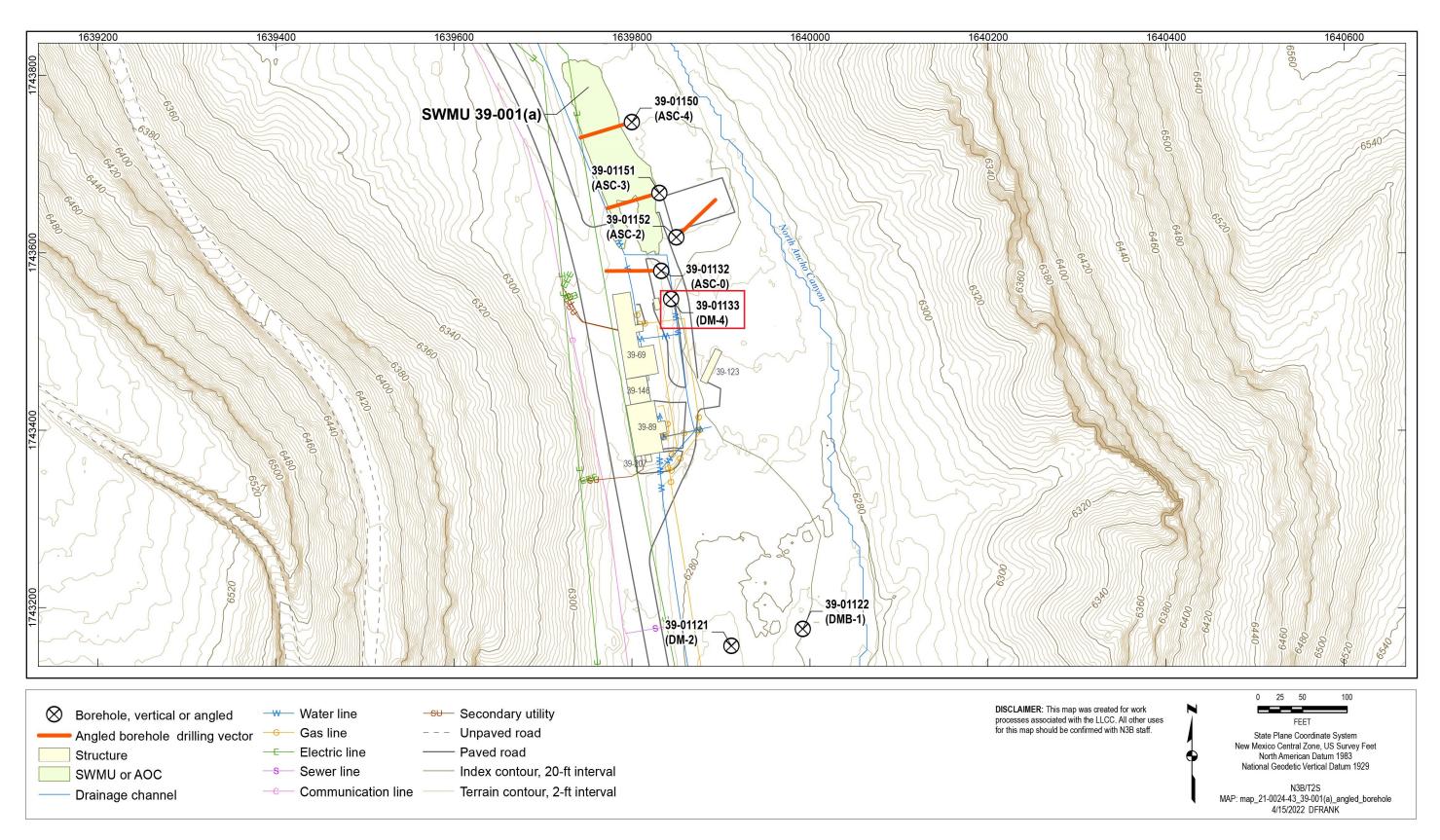
LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)

DM-4 (39-01133)







Well and Borehole Installation and Construction Details for SWMU 39-001(a)

Unit No.	Well/ Borehole		Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method		Top of Water (MD ft bgs) ^a	Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(a)	DMB-1°	39-01122	4	Stainless Steel	Vertical	1994	HSA ^d	NW ^e	n/a ^f	n/a	117	117	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	DM-2 ^h	39-01121	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	30.2	30.2	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	DM-4 ⁱ	39-01133	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	22.56	22.56	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-0 ^j	39-01132	2	PVC ^k	45 degrees	1994	HSA	Yes	78.85	41.42	81.05	42.58	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-1	39-01153	2	PVC	45 degrees	1994	HSA	m	_	_	_	_	Abandoned when casing broke during installation.	Borehole completion documentation not found.
	ASC-2 ⁿ	39-01152	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.41	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-3°	39-01151	2	PVC	45 degrees	1994	HSA	_	_	_	_	_	PVC casing cut by heavy equipment during 2009 excavation ^p	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-4 ^q	39-01150	2	PVC	45 degrees	1994	HSA	Yes	75.41	39.61	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface (ft bgs).

^a MD = Measured depth.

^b TVD = True vertical depth.

^c Los Alamos National Laboratory, June 27, 1994–July 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DMB-1," Los Alamos, New Mexico.

^d HSA = Hollow-stem auger.

e NW = No water detected.

f n/a = Not applicable (no water detected).

g ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

h Los Alamos National Laboratory, July 12, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-2," Los Alamos, New Mexico.

¹ Los Alamos National Laboratory, July 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-4," Los Alamos, New Mexico.

^j Los Alamos National Laboratory, June 23, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-0," Los Alamos, New Mexico.

^k PVC = Polyvinyl chloride.

Los Alamos National Laboratory, June 15, 1994—June 21, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-1 (abandoned)," Los Alamos, New Mexico.

m— = Damaged and abandoned geophysical monitoring borehole.

ⁿ Los Alamos National Laboratory, June 13, 1994–June 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-2," Los Alamos, New Mexico.

O Los Alamos National Laboratory, June 7, 1994–June 8, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-3," Los Alamos, New Mexico.

^p Los Alamos National Laboratory, October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

q Los Alamos National Laboratory, June 1, 1994–June 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-4," Los Alamos, New Mexico.

ENCLOSURE 4

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-6 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING	G FEE: There	is no filing	fee for this for	n.					
II. GENE	RAL/WELI	L OWNERS	HIP: C	neck here if propo	sing one plan for	multiple monitori	ng welfs on the	same site and	attachma WD-0
_		State Engine Department o	er POD Numl of Energy	per (Well Nur	nber) for wel	I to be plugge	ed: DM-6		
Mailing	address: Jo	seph Chan	dler, 1200 Tri	nity Drive, S	uite 150	Соилту:	Los Alamos	3	
City: Los				State:			<u> </u>	Zip code:	87544
Phone nun	nber: <u>505.257</u>	7.7393		E	-mail: joseph	n.chandler@en	n-la.doe.gov		
Well Drill	L DRILLER er contracted t ico Well Drille	to provide pl	ugging service	S: Richard Let	blanc, Yellow 、		Serv. LLC	1, 2024	
Note: A c	LINFORMA copy of the exic	sting Well R	Check here if this supplemental for ecord for the wastitude: 35	m WD-08m and rell(s) to be pla	skip to #2 in this ugged should l	s section.	this plan.		ite and attach
2) R	Reason(s) for p	olugging wel	l(s):	-		980066.90			
:	See Well Plu	gging Plan	of Operations	-Epxanded 1	Text for Secti	ons IV, V, VI	and VII.		
V	what hydroged	ologic param	of monitoring eters were mo e New Mexico	nitored. If the	he well was i	used to monit	or contamin	ated or po-	
			saline, or othe	r		NA	If yes, prov	vide additio	nal detail,
5) S	Static water lev	vel: none d	etected feet be	low land surf	ace / feet abov	e land surface	(circle on	e)	
6) [Depth of the w	ell: <u>58.44</u>	feet						

7)	Inside diameter of innermost casing: 4 inches.									
8)	Casing material: Stainless Steel									
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): Unknown. No well construction records of the well can be discovered.									
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?									
11)	Was the well built with surface casing? NoIf yes, is the annulus surrounding the surface casing grouted or									
	otherwise sealed?If yes, please describe:									
	Visual inspection of the surface indicated no surface casing. No well construction information available.									
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.									
V. DES	CRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.									
diagram	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.									
Also, if th	is planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.									
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology									
	proposed for the well:									
	See Well Plugging Plan of Operation-Expanded Text for Sections IV, V, VI and VII.									
2)	Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.									
VI. PLI	UGGING AND SEALING MATERIALS:									
	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sexiant. Attach a copy of the batch mix recipe tement company and/or product description for specialty cement mixes or any sexiant that deviates from the list of OSE approved sexiants.									
1)	For plugging intervals that employ cement grout, complete and attach Table A.									
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.									
3)	Theoretical volume of grout required to plug the well to land surface:									
4)	Type of Cement proposed: 2% bentonite cement grout									
5)	Proposed cement grout mix: 6.5 gallons of water per 94 pound sack of Portland cement.									
6)	Will the grout be:batch-mixed and delivered to the site mixed on site									

Operat Engine Pluggi	CTION OF THE STATE ENGINEER: Vell Plugging Plan of Operations is: Approved subject to the attached company of the plugging of the reasons providing the plugging will be approved for the reasons providing the plugging Plan and official seal this Witness my hand and official seal this	omply with them, and that each and all of the othe best of my knowledge and belief. Signature of Applicant Inditions. Signature of the attached letter. Inditions. Inditions.	e statements in the Well 22-14-202 Date
Operat Engine Pluggi	CTION OF THE STATE ENGINEER: Vell Plugging Plan of Operations is: Approved subject to the attached composition of the reasons provided to the reason	omply with them, and that each and all of the othe best of my knowledge and belief. Signature of Applicant Inditions. Signature of the attached letter.	e statements in the Well 22-14-202 Date
Operat Engine Pluggi	cer pertaining to the plugging of wells and will come plan of Operations and attachments are true to the composition of the STATE ENGINEER: Vell Plugging Plan of Operations is: Approved subject to the attached composition of the com	omply with them, and that each and all of the othe best of my knowledge and belief. Signature of Applicant	e statements in the Well
Operat Engine Pluggi	cer pertaining to the plugging of wells and will come plan of Operations and attachments are true to the composition of the STATE ENGINEER: Vell Plugging Plan of Operations is:	omply with them, and that each and all of the other of my knowledge and belief. Signature of Applicant	e statements in the Well
Operat Engine Pluggi	cer pertaining to the plugging of wells and will cong Plan of Operations and attachments are true to the congression of the state engineer:	omply with them, and that each and all of the other best of my knowledge and belief	e statements in the Well
Operat Engine Pluggi	per pertaining to the plugging of wells and will cong Plan of Operations and attachments are true to	omply with them, and that each and all of the other best of my knowledge and belief	e statements in the Well
Operat Engine	eer pertaining to the plugging of wells and will c	omply with them, and that each and all of the other best of my knowledge and belief	e statements in the Well
Operat Engine	eer pertaining to the plugging of wells and will c	omply with them, and that each and all of the	e statements in the Well
Operat Engine	eer pertaining to the plugging of wells and will c	omply with them, and that each and all of the	
	SIGNATURE: eph Chandler tions and any attachments, which are a part heree	say that I have carefully read the foregoing	
See V	Well Plugging Plan of Operations-Expanded	Text for Sections IV, V, VI and VII	
	ADDITIONAL INFORMATION: List addition		3):
-,	See Well Plugging Plan of Operations-Ex	rpanded Text for Section IV, V, VI and VI	II.
	110 lbs/cu.ft 14.7 lbs/gal Additional notes and calculations:		
8)	2% bentonite to sack of 94 lb. cement; 6. 1.88 lbs/94 lb sack 1.36 cu. ft/sack	5 gal/sk for 2% bentonite	

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)	•		0 to 2 ft bgs 20 ft to 2 ft bgs
Bottom of proposed interval of grout placement (ft bgl)			58.44 ft to 20 ft bgl
Theoretical volume of grout required per interval (gallons)			* 10.5-im borchole 21 ft × 0.6013 ft3/ft = 12.63 ft3 o 136 ft3/sack Total sacks 9.24 * 60.22 gd * 10.5-in borchole 2.ft × 0.6013 ft3/ft = 1.2 ft3 flean cement) o 1 ft ft3/sack Total sacks 1.02 = 1 sack = 5.2 gd
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive 1 requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 - deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

DM-6 (39-01135) [SWMU 39-001(b)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout, unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

The New Mexico Office of the State Engineer (NMOSE) requires prehydrating the bentonite. Bentonite must be prehydrated before mixing with the cement. Mix bentonite first, and then mix the wet bentonite into the wet cement. A range of 6.5 to 7.3 lb/gal. is acceptable.

Before plugging and abandonment (P&A) operations, the water levels will be measured and documented. Any water in a well or borehole will be purged. Purge water from all boreholes/wells will be containerized and sampled for waste characterization purposes (LANL 2011). One week after purging, the water levels in each well and borehole will be checked to determine whether water levels have

recovered. If any of the wells or boreholes have recharged, the New Mexico Environment Department and NMOSE will be notified (LANL 2011).

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

- project and monitoring well designation;
- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

39-01135 (DM-6): DM-6 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). DM-6 was a downgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in DM-6, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

- 1. Rig up tremie pipe and install to approximate top of screen interval depth. Screened interval is 48.44 to 58.44 ft bgs. The filter pack is 20 ft above the screen. Bentonite seal 25 to 27.5 bgs. No backfill material from 25 to 0 ft bgs. Screen is 10 ft. Tremie pipe depth ~55 ft bgs.
- 2. Calculate amount of grout needed to fill the screen interval and casing to 20 ft bgs within 4-in. casing.
- 3. Pump calculated amount of 2% bentonite Type I Portland cement.
- 4. Allow grout to cure for minimum of 24 hr.

- 5. Measure top of cement. Note depth for depth bgs.
- 6. Rig up 6.25-in. inside diameter (I.D.) hollow-stem augers (outside diameter [O.D.] 10.5 in.) to overdrill the 4-in.-I.D. stainless steel well.
- 7. Overdrill to 20 ft bgs true vertical depth (TVD).
- 8. After the well has been overdrilled, remove well casing. Place well segments and pieces on plastic sheeting at the surface.
- 9. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-O.D. borehole and 18 ft bgs TVD.
- 10. Install tremie pipe into the open borehole to ~3 ft from the bottom to pressure grout to the ground surface while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, measure top of cement from ground surface.
- 11. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 12. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 13. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, or field conditions will not allow removal of the well casing, contact NMOSE for guidance to proceed with P&A operations (Christopher Thornburg [NMOSE]: 505-629-8978).

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

- $38.44 \text{ ft} \times 0.0873 \text{ ft}^3/\text{ft} = 3.36 \text{ ft}^3$
 - o 1.36 ft³/sack: Total sacks 2.47
- 10.5-in.-O.D. borehole: 18 ft bgs \times 0.6013 ft³/ft = 10.82 ft³
 - \circ 1.36 ft³/sack: Total sacks = 7.96
- 10.5-in.-O.D. borehole: $2 \text{ ft} \times 0.6013 \text{ ft}^3/\text{ft} = 1.2 \text{ ft}^3 \text{ (lean cement)}$
 - \circ 1.18 ft³/sack: Total sacks 1.02 = 1 sack
- Total ft^3 : 15.38 = 16
- Total sacks: 11.45 = 12 sacks

Section VII: Additional Information

DM-6 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References

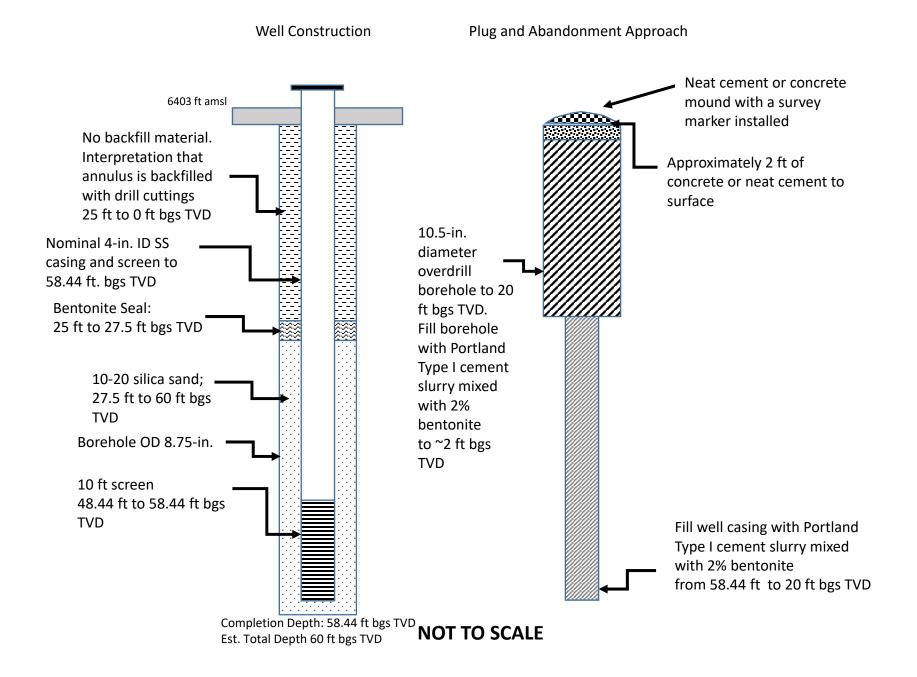
ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

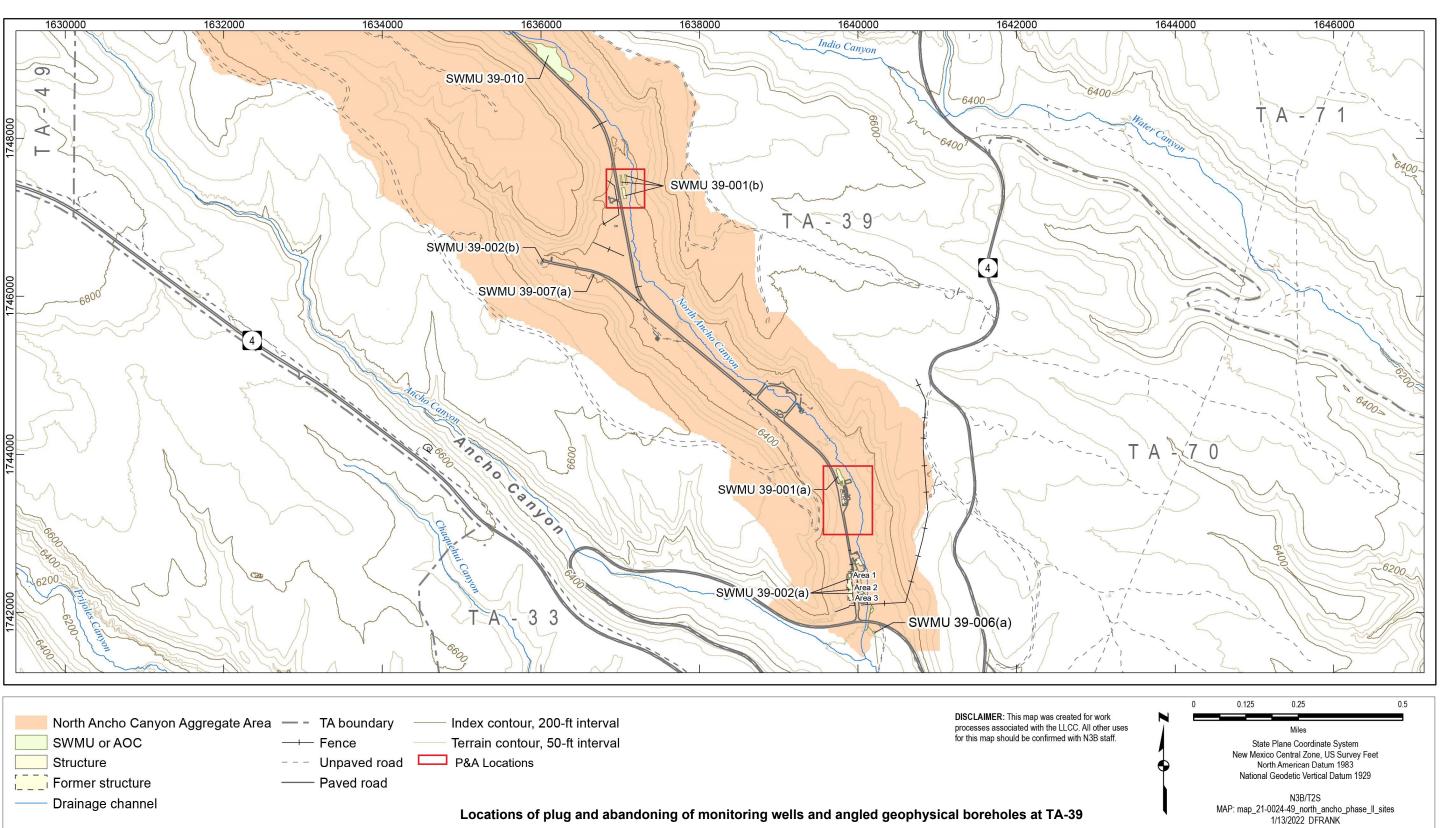
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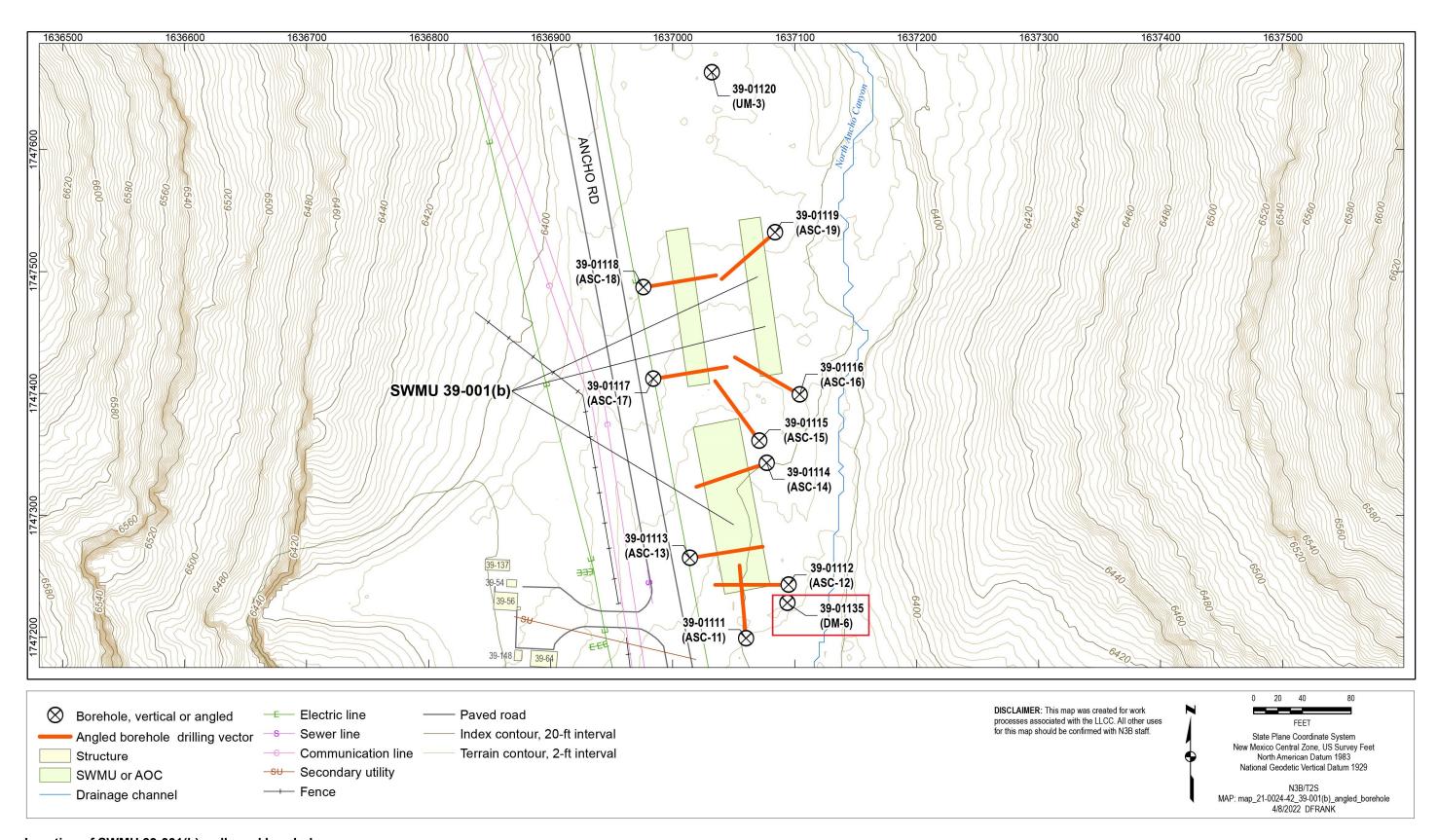
LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)

DM-6 (39-01135)







Well and Borehole Installation and Construction Details for SWMU 39-001(b)

Unit No.	Well/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orientation		Drilling Method			Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(b)	DM-6°	39-01135	4	Stainless Steel	Vertical	1994	HSA ^d	NW ^e	n/a	n/a ^f	58.44	58.44	Existing	HSA 8.75-in. borehole diameter: 0–27 ft bgs – no backfill material; 25–27.5 ft bgs – bentonite seal; 27.5–57.5 bgs – 10-20 silica sand, 10-ft screen length. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1"g and "Monitor Well Inspection at TA-39.°
	UM-3°	39-01120	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	54.69	54.69	Existing	HSA 8.75-in. borehole diameter: 0–25.19 ft bgs – 3% cement backfill; 25.19–27.69 ft bgs – bentonite seal; 37.69–56.5 bgs – 10-20 silica sand, 15-ft screen length. 2-ft sump. Bottom of well at 54.69 ft bgs. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1"g and "Monitor Well Inspection at TA-39.°
	ASC-11 ^h	39-01111	2	PVC ⁱ	45 degrees	1994	HSA	Yes	78.59	41.28	80.61	42.35	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-12 ^h	39-01112	2	PVC	45 degrees	1994	HSA	Yes	77.79	40.86	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-13 ^h	39-01113	2	PVC	45 degrees	1994	HSA	Yes	77.36	40.64	80.4	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-14 ^h	39-01114	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.89	42.49	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-15 ^h	39-01115	2	PVC	45 degrees	1994	HSA	Yes	41.7	21.9	81.81	42.98	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-16 ^h	39-01116	2	PVC	45 degrees	1994	HSA	Yes	79.09	41.54	79.37	41.69	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-17 ^h	39-01117	2	PVC	45 degrees	1994	HSA	NT ^k	NT	NT	81.03	42.57	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. Unable to get measurements because newly installed transformer and fence prevented measurement equipment from being used.
	ASC-18 ^h	39-01118	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	81.22	42.67	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-19 ^h	39-01119	2	PVC	45 degrees	1994	HSA	Yes	79.11	41.56	80.52	42.3	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface.

^a MD = Measured depth.

^b TVD = True vertical depth.

^c Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho.

^d HSA = Hollow-stem auger.

^e NW = No water detected.

f n/a = Not applicable (no water detected).

g Los Alamos National Laboratory, March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico.

h Los Alamos National Laboratory, February 2010. "Information Concerning the Angled Boreholes Associated with Past Environmental Investigations at Technical Area 39," Los Alamos National Laboratory document LA-UR-10-0579, Los Alamos, New Mexico.

i PVC = Polyvinyl chloride.

^j ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

k NT = Depth and water level not taken. Newly installed transformer and fence did not provide enough room for the measurement equipment to be used.

ENCLOSURE 5

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well UM-3 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING	FEE: There is no filing fee for this form.
II. GENE	RAL / WELL OWNERSHIP: Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08i
•	Office of the State Engineer POD Number (Well Number) for well to be plugged: UM-3 well owner: Department of Energy
Mailing	address: Joseph Chandler 1200 Trinity Drive, Suite 150 County: Los Alamos
City: Los	Alamos State: NM Zip code: 87544
Phone num	aber: 505.257.7393 E-mail: joseph.chandler@em-la.doe.gov
	L DRILLER INFORMATION: er contracted to provide plugging services: Richard Leblanc, Yellow Jacket DRLG. Serv. LLC
New Mexi	co Well Driller License No.: WD-1458 Expiration Date: Oct 31, 2024
Note: A co	LINFORMATION:
2, K	reason(s) for plugging wents).
S	See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.
w	Vas well used for any type of monitoring program? Yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.
4) 🗜	Does the well tap brackish, saline, or otherwise poor quality water?NA If yes, provide additional detail,
ir	ncluding analytical results and/or laboratory report(s): NA
5) S	static water level: none detected feet below land surface / feet above land surface (circle one)
6) D	Depth of the well:54.69feet

7)	Inside diameter of innermost casing: 4 inches.									
8)	Casing material: Stainless Steel									
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): 39.69-54.69 bgs									
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?									
11)	Was the well built with surface casing?NoIf yes, is the annulus surrounding the surface casing grouted or									
·	otherwise sealed? If yes, please describe:									
	Visual inspection of the surface indicated no surface casing, Well construction information reported no surface casing.									
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.									
V. DES	CRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.									
diagram (his plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.									
	s planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.									
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology									
	proposed for the well:									
	See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.									
2)	Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.									
VL PLI	IGGING AND SEALING MATERIALS:									
	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipe ement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.									
	For plugging intervals that employ cement grout, complete and attach Table A.									
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.									
3)	Theoretical volume of grout required to plug the well to land surface: 16 cu. ft.									
4)	Type of Cement proposed: 2% bentonite cement grout									
5)	Proposed cement grout mix: 6.5 gallons of water per 94 pound sack of Portland cement.									
6)	Will the grout be:batch-mixed and delivered to the site mixed on site									

7)	Grout additives requested, and percent by	dry weight relative to cement:										
	2% bentonite to sack of 94 lb. cement											
	1.88 lbs/94 lb sack 1.36 cu. ft./sack											
	110 lbs/cu.ft											
	14.7 lbs/gal 6.5 gal/sk 2%bentonite											
٥١	Additional notes and calculations:											
8)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									
	See Well Plugging Plan of Operations	s-Expanded Text for Sections IV, V, VI and V	/II.									
	L											
VII. A	DDITIONAL INFORMATION: List add	litional information below, or on separate sheet(s):									
See \	Well Plugging Plan of Operations-Expand	ded Text for Sections IV, V, VI and VII.										
			1									
VIII.	SIGNATURE:											
	seph Chandler	, say that I have carefully read the foregoing 1	Well Plugging Plan of									
		ercof; that I am familiar with the rules and regul										
	er pertaining to the plugging of wells and wing Plan of Operations and attachments are tr	ill comply with them, and that each and all of the	statements in the Well									
riuggi	ng Fian of Operations and attachments are th	the to the best of the knowledge and better.										
			12-14-2022									
		Signature of Applicant	Date									
IX. A	CTION OF THE STATE ENGINEER:											
This V	Vell Plugging Plan of Operations is:											
11112 4												
	Approved subject to the attached											
	Not approved for the reasons pro	ovided on the attached letter.										
	Witness my hand and official seal this	day of										
			7									
		Mann	Marias State Engineer									
		normalisation and the state of	Mexico State Engineer									
		By:										

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

크, 사 휴 아 보는 그 하시.	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 to 2 ft bgl 20 ft to 2 ft bgl
Bottom of proposed interval of grout placement (ft bgl)			54.69 ft to 20 ft bgl
Theoretical volume of grout required per interval (gallons)			#34.7ft x 0.0673 #3/ft #3 03 ft3 (20 ft to 51 69 ft bgs) #1 36 ft3/sack. Total sacks 2.23 = 14.5 gal #1 05-in borchole; 18ft bgs. x 0.6013 ft3/ft = 10 82 ft3 #1 05-in borchole; 2 ft x 0.6013 ft3/ft = 10 82 ft3 #1 05-in borchole; 2 ft x 0.5454 ft3/ft = 1.2 ft3 #1 18 ft3/sack. Total sacks 1.02 = 1 sack #5.2 gd
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk with 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive 1 requested			bentonite
Additive 1 percent by dry weight relative to cement		-	2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based scalant(s). Start with deepest interval.

	Interval 1 deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

UM-3 (39-01120) [SWMU 39-001(b)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

The New Mexico Office of the State Engineer (NMOSE) requires prehydrating the bentonite. Bentonite must be prehydrated before mixing with the cement. Mix bentonite first, and then mix the wet bentonite into the wet cement. A range of 6.5 to 7.3 lb/gal. is acceptable.

Before plugging and abandonment (P&A) operations, the water levels will be measured and documented. Any water in a well or borehole will be purged. Purge water from all boreholes/wells will be containerized and sampled for waste characterization purposes (LANL 2011). One week after purging, the water levels in each well and borehole will be checked to determine whether water levels have

recovered. If any of the wells or boreholes have recharged, the New Mexico Environment Department and NMOSE will be notified (LANL 2011).

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

- project and monitoring well designation;
- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

39-01120 (UM-3): UM-3 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). UM-3 was the only upgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in UM-3, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well

- Rig up tremie pipe and install to approximate top of screen interval depth. Screened interval is 29.5 to 56.5 ft bgs. Bentonite seal 29.5 to 27 bgs. A 3% bentonite cement backfill from 27 to 0 ft bgs.
 Screen is 15 ft. Install the tremie pipe to ~40 ft bgs.
- 2. Calculate amount of grout needed to fill the screen interval and casing to 20 ft bgs within 4-in. casing
- 3. Grouting to 5 ft bgs to assist in the removal of the casing from the borehole. It will provide enough open casing to place lifting bells or cabling to remove the casing and to help reduce the total weight of the casing and cement.

- 4. Pump calculated amount of 2% bentonite Type I Portland cement.
- 5. Allow grout to cure for minimum of 24 hr.
- 6. Measure top of cement. Note depth for depth bgs.
- 7. Rig up 6.25-in.-inside diameter (ID) hollow-stem augers (outside diameter [O.D.] 10.5 in.) to overdrill the 4-in.-I.D. stainless steel well.
- 8. Overdrill to 20 ft bgs true vertical depth (TVD).
- 9. After the well has been overdrilled, remove well casing. Place well segments and pieces on plastic sheeting at the surface.
- 10. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-O.D. borehole and 18 ft bgs TVD.
- 11. Install tremie pipe into the open borehole to ~3 ft from the bottom to pressure-grout to the ground surface while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, measure top of cement from ground surface.
- 12. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 13. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 14. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, or field conditions will not allow removal of the well casing, contact NMOSE for guidance to proceed with P&A operations (Christopher Thornburg [NMOSE]: 505-629-8978).

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

- $34.7 \text{ ft} \times 0.0873 \text{ ft}^3/\text{ft} = 3.03 \text{ ft}^3 (20 \text{ ft to } 54.69 \text{ ft bgs})$
 - \circ 1.36 ft³/sack: Total sacks = 2.23
- 10.5-in. borehole: 18 ft bgs × 0.6013 ft³/ft = 10.82 ft³
 - o 1.36 ft³/sack: Total sacks 7.96
- 10.5-in. borehole: $2 \text{ ft} \times 0.5454 \text{ ft}^3/\text{ft} = 1.2 \text{ ft}^3$
 - o 1.18 ft³/sack: Total sacks 1.02 = 1 sack
- Total ft^3 : 15.05 = 16
- Total sacks: 11.21 = 12 sacks

Information: Depth discrepancy in field check with well construction information in the Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 (LANL 2011).

Section VII: Additional Information

UM-3 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No

water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References:

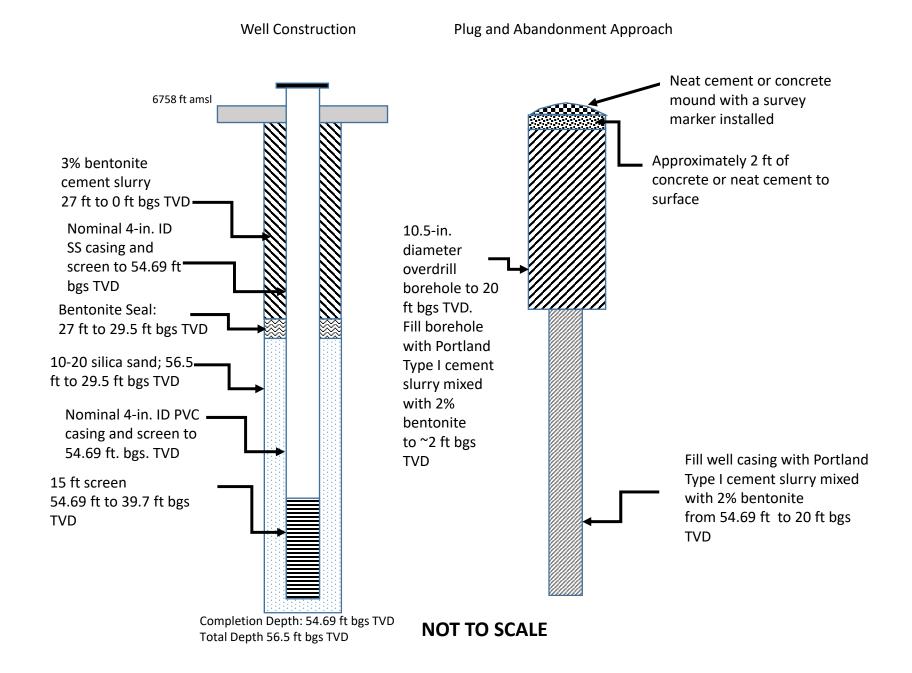
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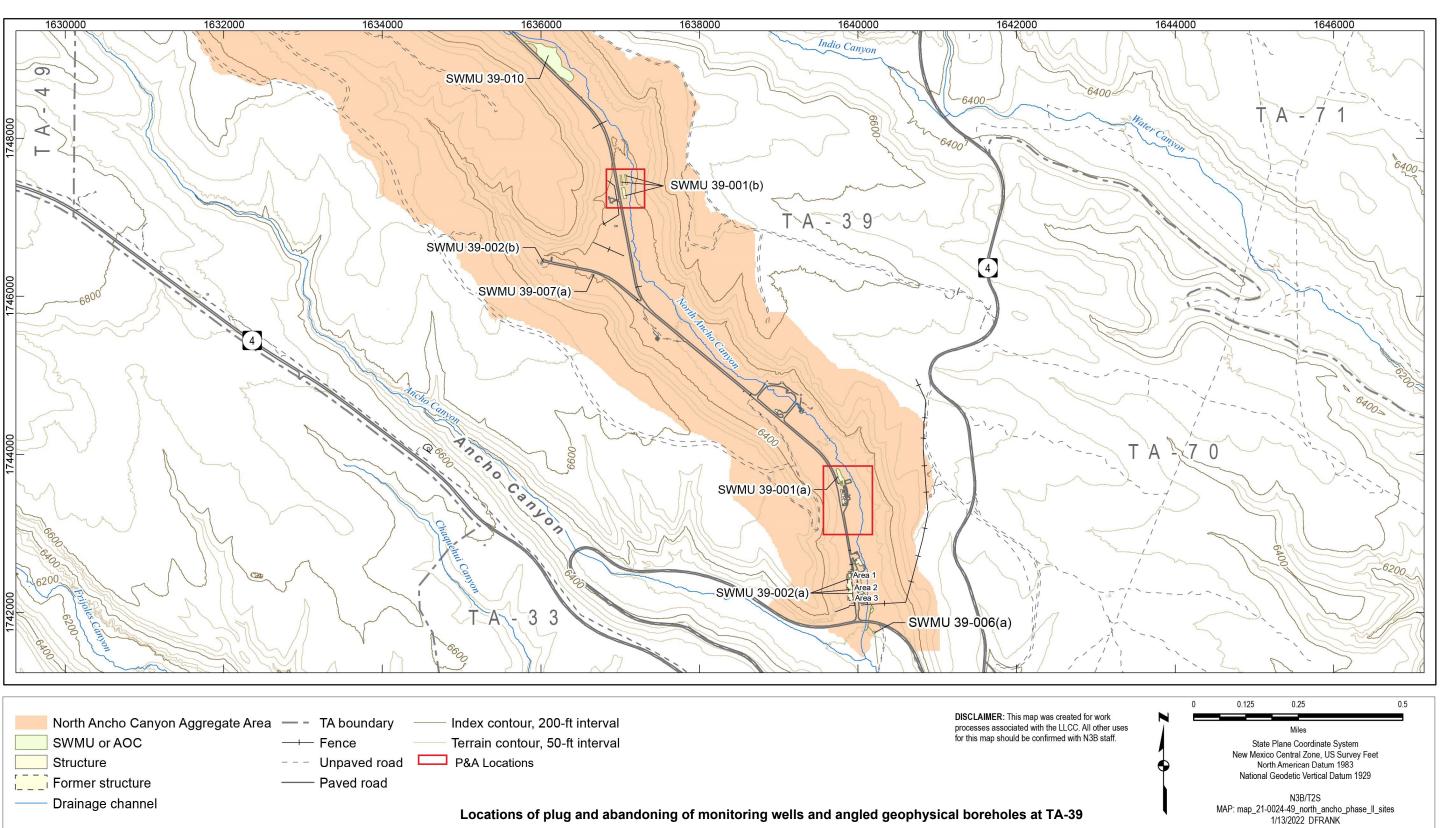
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

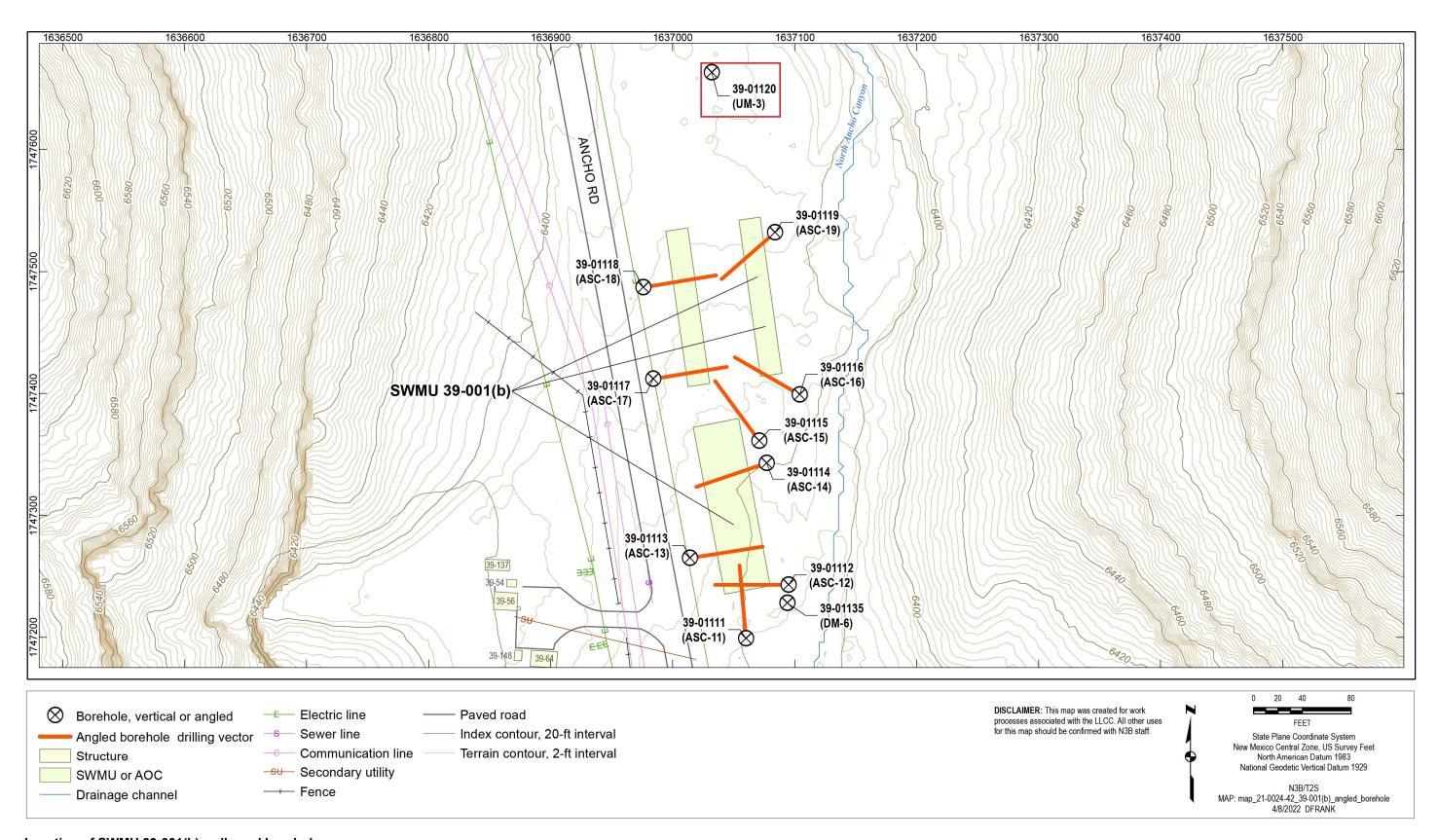
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Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)

UM-3 (39-01120)







Well and Borehole Installation and Construction Details for SWMU 39-001(b)

Unit No.	Well/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orientation		Drilling Method		•	Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
	DM-6°	39-01135	4	Stainless Steel	Vertical	1994	HSA ^d	NW ^e	n/a	n/a ^f	58.44	58.44	Existing	HSA 8.75-in. borehole diameter: 0–27 ft bgs – no backfill material; 25–27.5 ft bgs – bentonite seal; 27.5–57.5 bgs – 10-20 silica sand, 10-ft screen length. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1"g and "Monitor Well Inspection at TA-39.c"
	UM-3°	39-01120	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	54.69	54.69	Existing	HSA 8.75-in. borehole diameter: 0–25.19 ft bgs – 3% cement backfill; 25.19–27.69 ft bgs – bentonite seal; 37.69–56.5 bgs – 10-20 silica sand, 15-ft screen length. 2-ft sump. Bottom of well at 54.69 ft bgs. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1"g and "Monitor Well Inspection at TA-39.°
	ASC-11 ^h	39-01111	2	PVC ⁱ	45 degrees	1994	HSA	Yes	78.59	41.28	80.61	42.35	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-12 ^h	39-01112	2	PVC	45 degrees	1994	HSA	Yes	77.79	40.86	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-13 ^h	39-01113	2	PVC	45 degrees	1994	HSA	Yes	77.36	40.64	80.4	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-14 ^h	39-01114	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.89	42.49	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-15 ^h	39-01115	2	PVC	45 degrees	1994	HSA	Yes	41.7	21.9	81.81	42.98	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-16 ^h	39-01116	2	PVC	45 degrees	1994	HSA	Yes	79.09	41.54	79.37	41.69	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-17 ^h	39-01117	2	PVC	45 degrees	1994	HSA	NT ^k	NT	NT	81.03	42.57	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. Unable to get measurements because newly installed transformer and fence prevented measurement equipment from being used.
	ASC-18 ^h	39-01118	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	81.22	42.67	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-19 ^h	39-01119	2	PVC	45 degrees	1994	HSA	Yes	79.11	41.56	80.52	42.3	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface.

^a MD = Measured depth.

^b TVD = True vertical depth.

^c Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho.

^d HSA = Hollow-stem auger.

^e NW = No water detected.

f n/a = Not applicable (no water detected).

g Los Alamos National Laboratory, March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico.

h Los Alamos National Laboratory, February 2010. "Information Concerning the Angled Boreholes Associated with Past Environmental Investigations at Technical Area 39," Los Alamos National Laboratory document LA-UR-10-0579, Los Alamos, New Mexico.

i PVC = Polyvinyl chloride.

^j ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

k NT = Depth and water level not taken. Newly installed transformer and fence did not provide enough room for the measurement equipment to be used.

ENCLOSURE 6

Well Plugging Plan of Operations Form for the Plugging and Abandonment of 13 Angled Geophysical Boreholes ASC-0, ASC-2, ASC-3, ASC-4, ASC-11, ASC-12, ASC-13, ASC-14, ASC-15, ASC-16, ASC-17, ASC-18, and ASC-19 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmm/if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at \$75-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

L. FILING FEE: There is no filing fee for this form.

	ERAL / WELI					g wells on the same site and	
Existing (Office of the ! well owner:	State Engin Departmen	eer POD Numbe nt of Energy	r (Well Number) fo	or well to be plugged	d: See Attachment for A Supplemental Form V	ingled Boreholes VD-08m
Mailing	address: Jo	oseph Cha	ndler, 1200 Trini	ty Drive, Suite 150	County:	Los Alamos	
City: Los				State: NM		Zip code:	87544
Phone nun	mber: 281.96	31.3141		E-mail: ,	joseph.chandler@e	em-la.doe.gov	
	L DRILLER		ATION: lugging services:	Richard Leblanc,	Yellow Jacket DRL	.G. Serv. LLC	
		-	No.: WD-1458		Expiration D	ate: October 31, 20)24
Note: A c		isting Well I	Record for the wel	l(s) to be plugged si	or plugging multiple mor 2 in this section. nould be attached to t min, min,	sec	site and attach
2) R	Reason(s) for p	plugging we	ll(s):				
[See Well Plu	ugging Plan	of Operations-E	Expanded Text for	Sections IV, V, VI	and VII.	
V	what hydroged	ologic parar	neters were moni	tored. If the well		ection VII of this form or contaminated or poly prior to plugging.	
4) [Does the well (tap brackish	i, saline, or otherv	vise poor quality wa	ter? NA	If yes, provide additi	onal detail,
is	including analy	ytical results	and/or laboratory	report(s): NA			
5) S	Static water lev	vel: See ta	ables feet belo	w land surface / fee	t above land surface	(circle one)	
6) [Depth of the w	vell: ~8	30 feet			WD 60 W-H 70	

7)	Inside diameter of innermost casing:inches.
8)	Casing material: PVC
9)	The well was constructed with: an open-hole production interval, state the open interval: NA. All geophysical boreholes are cased 2-in PV a well screen or perforated pipe, state the screened interval(s): Unknown. No construction records can be discovered. 1994 plan did not specify any screen
10)	What annular interval surrounding the artesian casing of this well is cement-grouted? NA
11)	Was the well built with surface casing?NoIf yes, is the annulus surrounding the surface casing grouted or
	otherwise sealed?If yes, please describe: Visual inspection of the surface indicated no surface casing. No construction information available.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form
V. DES	CRIPTION OF PLANNED WELL PLUGGING: [7] If plugging method differs between multiple wells on same site, a separate
diagram	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
Also, if th	is planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
l)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well:
	See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.
2)	Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.
VI. PL	UGGING AND SEALING MATERIALS;
	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipe cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.
1)	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface: See Attachment Supplemental Form With
4)	Type of Cement proposed: 2% bentonite cement grout
5)	Proposed cement grout mix: 6.5 gallons of water per 94 pound sack of Portland cement.
6)	Will the grout be:batch-mixed and delivered to the site mixed on site

7)	Grout additives requested, and percent by	y dry weight relative to cement:	
	2% bentonite to sack of 94 lb. cement		
	1.88 lbs/94 lb sack 1.36 cu. ft./sack		
	110 lbs/cu.ft 14.7 lbs/gal		
	6.5 gal/sk for 2% bentonite cement		1
8)	Additional notes and calculations:		
-,		ns-Expanded Text for Sections IV, V, VI	and VII
	Joee Well Flagging Flam of Operation	is-Expanded Text to Geodolis 14, 4, 47	SIIG VII.
VII. A	DDITIONAL INFORMATION: List ad	ditional information below, or on separate sh	neet(s):
	 	•	icci(3).
See W	Vell Plugging Plan of Operations-Expai	nded Text for Sections IV, V, VI and VII.	
			ŀ
1			
			j
			1
L			
VIII. S	SIGNATURE:		
	ph Chandler	, say that I have carefully read the forego	oing Well Plugging Plan of
		hereof; that I am familiar with the rules and will comply with them, and that each and all	
		true to the best of my knowledge and Belief	of the statements in the well
-			
			<u> 12-14-202</u> 2
		Signature of Applicant	Date
IX AC	TION OF THE STATE ENGINEER:		
13. 74			
This W	ell Plugging Plan of Operations is:		
	A	and according to	
	Approved subject to the attache		
	Witness my hand and official seal this_	day of	
	•	•	
			New Maying State France
		$\ \ ^{\bullet \bullet}$	New Mexico State Engineer
		By:	
		By:	ACCRECATE OF THE PARTY OF THE P

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

W. 1124007-204-2011 (322-1	Interval I – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (fl bgl)			0 ft to 2 ft bgs 20 ft to 2 ft bgs
Bottom of proposed interval of grout placement (ft bgl)			~ 80 ft Measured depth (MD) to 20 ft bgs
Theoretical volume of grout required per interval (gallons)			00 ft = 0.02] MT-Vft = [1]t (ft 3 (b) ft 0 20 ft bgt) [1.46 KY-Vack 1.7 cold sold = 0.00 1] 00 ft MD=0 2 ft MD of 2.75 = 0.00 dameter boredole = 10 ft = 0.520 ft V ft = 5 9 ft \ [1.56 KY-Vack 1.7 cold sold = 4 5] 7.75 m borehole 2 ft w 6 12.75 ft V ft = 0.66 ft V (ban cement) [1] 82 ft bank 1.7 cold sold = 0.5 = 1 sold [1 2 ft bank 1.7 cold sold = 0.5 = 1 sold [1 2 ft bank 1.7 cold sold = 0.7 cold ft V ft = 0.7 cold sold 1.7 cold sold = 0.7 cold ft V ft = 0.7 cold sold 1.7 cold sold = 0.7 cold ft V ft = 0.7 cold sold 1.7 cold sold = 0.7 cold ft V ft = 0.7 cold sold 1.7 cold sold = 0.7 cold ft V ft = 0.7 cold sold 1.7 cold sold = 0.7 cold ft V ft = 0.7 cold sold 1.7 cold sold = 0.7 cold ft V ft = 0.7 cold sold 1.7 cold sold = 0.7 cold ft V ft = 0.7 cold
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive I requested		and and the state of the state	bentonite
Additive 1 percent by dry weight relative to cement		=	2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA



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ATTACHMENT to WD-08 Plan of Plugging MULTIPLE MONITORING WELL DESCRIPTIONS

This Attachment is to be completed if more than one (1) monitoring well is to be plugged using the same method.

Location (Rec	juired):									
NM State PI (Feet) NM Wes NM Cen	t Zone tral Zone	UTM (NAD8	3N	■ Lat/Long (WGS84) 1/10 th of second) OTHER (allowable only for move-from descriptions - see application form for format) PLSS (quarters, section, township, range) Hydrographic Survey, Map & Tract Lot, Block & Subdivision Grant						
OSE POD Number:	Other Well ID:	X or Longitude (ddmmss):	Y or Latitude (ddmmss):	Other Location Info (PLSS):	Casing ID- (inches):	Depth to Water- (ft bgs): MD	Total well Depth- (ft bgs): ME	Grout Volume:	Surface Casing (Y or N):	
ASC-0	39-01132	- 106° 15' 7.1213°	35° 47' 31.48422'		2	78.85	81.05	8 cu. ft.	N	
ASC-2	39-01152	- 106* 15' 6.91494"	35* 47' 31.86006		2	Dry	80.41	8 cu. ft.	Ν	
ASC-3	39-01151	- 106° 15' 7.1456"	35° 47' 32.35458	-	2	NA	Borehole damaged during	1 cu. ft.	N	
ASC-4	39-01150	- 106" 15' 7.52194"	35° 47' 33.1458	-	2	75.41	81.4	8 cu. ft,	N	
ASC-11	39-0111	- 106° 15' 40.78872"	35° 48' 7.27573	-	2	78.59	80.61	8 cu. ft.	N	
ASC-12	39-01112	- 106* 15' 40.36385"	35° 48' 7.71095	-	2	77.79	81.4	8 cu. ft.	N	
ASC-13	39-01113	- 106" 15' 41.34744"	35° 48' 7.92844	-	2	77.36	80.4	8 cu. ft.	N	
ASC-14	39-01114	- 106* 15' 40.58253"	35° 48' 8.69996	-	2	Dry	80.49	8 cu.ft.	N	
ASC-15	39-01115	- 106" 15' 40.6554"	35° 48' 8.87798	-	2	41.7	81.81	8 cu.ft.	Ν	
ASC-16	39-01116	- 106° 15' 40.2548"	35° 48' 9.25386	-	2	79.09	79.37	8 cu. ft.	Z	
ASC-17	39-01117	- 106° 15' 41.71173"	35° 48' 9.38229	-	2	Dry	Ory 80.61		N	
ASC-18	39-01118	- 106° 15' 41.80897"	35* 48' 10.12406	-	2	Dry	81.22	8 cu. ft.	N	

FOR OSE INTERNAL USE	Multiple Montioring	POD Descriptions, Form wr-08m (Rev 7/31/19)
File Number:		Trn Number:
Trans Description (optional):		



Location (Required):

(Feet)

☐ NM State Plane (NAD83)

NEW MEXICO OFFICE OF THE STATE ENGINEER



OTHER (allowable only for move-from

descriptions - see application form for format)

PLSS (quarters, section, township, range)

ATTACHMENT to WD-08 Plan of Plugging **MULTIPLE MONITORING WELL DESCRIPTIONS**

■ Lat/Long (WGS84)

(1/10th of second)

This Attachment is to be completed if more than one (1) monitoring well is to be plugged using the same method.

☐ UTM (NAD83) (Meters)

☐ Zone 13N

☐ NM Wes ☐ NM Cen ☐ NM Eas	tral Zone t Zone	Zone 1	2N	☐ PLSS (quarters, section, township, range) ☐ Hydrographic Survey, Map & Tract ☐ Lot, Block & Subdivision ☐ Grant							
OSE POD Number:	Other Well ID:	X or Longitude (ddmmss):	Y or Latitude (ddmmss):	Other Location Info (PLSS):	Casing ID- (inches):	Depth to Water- (ft bgs): MD	Total well Depth- (ft bgs)MD	Grout Volume:	Surface Casing (Y or N):		
ASC-19	39-01119	- 106° 15' 40.49781°	35° 48' 10.56926		2	79.11	80.52	8 cu. ft.	N		
								ļ			
	Œ.										
									!		
				NTERNAL USE	Multiple Monti	oring POD Desc		wr-08m (Re	v 7/31/19)		
			File Numb	er:		Trn Numb	per:				

Trans Description (optional):

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

Angled Geophysical Boreholes

- (ASC-0; 39-01132) [SWMU 39-001(a)]
- (ASC-2; 39-01152) [SWMU 39-001(a)]
- (ASC-3; 39-01151) [SWMU 39-001(a)]
- (ASC-4; 39-01150) [SWMU 39-001(a)]
- (ASC-11; 39-01111) [SWMU 39-001(b)]
- (ASC-12; 39-01112) [SWMU 39-001(b)]
- (ASC-13; 39-01113) [SWMU 39-001(b)]
- (ASC-14; 39-01114) [SWMU 39-001(b)]
- (ASC-15; 39-01115) [SWMU 39-001(b)]
- (ASC-16; 39-01116) [SWMU 39-001(b)]
- (ASC-17; 39-01117) [SWMU 39-001(b)]
- (ASC-18; 39-01118) [SWMU 39-001(b)]
- (ASC-19; 39-01119) [SWMU 39-001(b)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the

top of the firm grout unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

The New Mexico Office of the State Engineer (NMOSE) requires prehydrating the bentonite. Bentonite must be prehydrated before mixing with the cement. Mix bentonite first, and then mix the wet bentonite into the wet cement. A range of 6.5 to 7.3 lb/gal. is acceptable.

Before plugging and abandonment (P&A) operations, the water levels will be measured and documented. Any water in a well or borehole will be purged. Purge water from all boreholes/wells will be containerized and sampled for waste characterization purposes (LANL 2011). One week after purging, the water levels in each well and borehole will be checked to determine whether water levels have recovered. If any of the wells or boreholes have recharged, the New Mexico Environment Department and NMOSE will be notified (LANL 2011).

For each abandoned angled geophysical borehole, an abandonment record will be prepared to include the following information:

- project and monitoring well designation;
- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (feet bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log if available;
- copy of the construction diagram for the abandoned well if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (as applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

No formation water has been observed in any monitoring well in the vicinity of these boreholes, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The angled geophysical boreholes were not installed with screens or filter pack and were not intended to be monitoring wells. They are not being used and are a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

The same method will be used for each of the angled geophysical boreholes.

- 1. Rig up tremie pipe and install to approximately 2 ft from bottom of borehole. Tremie pipe depth should be ~78 ft bgs.
- 2. Calculate amount of grout needed to fill the borehole to 20 ft bgs within 2-in. casing.
- 3. Pump calculated amount of 2% bentonite Type I Portland cement.
- 4. Grout to 20 ft bgs.
- 5. Allow grout to cure for minimum of 24 hr.
- 6. Measure top of cement. Note depth for depth bgs.
- 7. Rig up 3.75-in.-inside diameter (I.D.), 7.75-in.-outside diameter (O.D.) hollow-stem augers to overdrill the 2-in.-I.D. polyvinyl chloride (PVC) angled geophysical boreholes.
- 8. Overdrill to 20 bgs.
- 9. Calculate the amount of 2% bentonite Type I Portland cement to fill the open hole. Calculate grout estimate using 7.75-in.-O.D. borehole and 20-ft measured depth.
- 10. Install tremie pipe into the open borehole to ~3 ft from bottom to pressure-grout from the bottom of the borehole to the ground surface, while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, tag top of cement from ground surface.
- 11. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.

 Dress surface location to contour of the local area.

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

For the purposes of estimating cement volumes, the assumption for the angled geophysical boreholes measured depth (MD) is 80 ft bgs. The actual MD will be reported, and grout calculations will be made at each angled geophysical borehole.

- 60 ft \times 0.0218 ft³/ft = 1.31 ft³ (80 ft to 20 ft bgs)
 - \circ 1.36 ft³/sack: Total sacks = 0.96 = 1
- 20 ft MD to 2 ft MD of 7.75-in.-diameter borehole = 18 ft × 0.3276 ft³/ft = 5.9 ft³
 - \circ 1.36 ft³/sack: Total sacks = 4.34
- 7.75-in borehole: $2 \text{ ft} \times 0.3276 \text{ ft}^3/\text{ft} = 0.66 \text{ ft}^3 \text{ (lean cement)}$
 - 1.18 ft³/sack: Total sacks = 0.55 = 1
- Total ft^3 : 7.87 = 8
- Total sacks: = 7

Information: Geophysical boreholes are 2 in. and have no screens. Borehole construction documents are unknown.

Section VII: Additional Information

All depths are MD ft bgs.

Fourteen (14) 45-degree angled geophysical monitoring boreholes were continuously cored in 1994 to approximately 80 ft to collect soil samples around the solid waste management units (SWMUs) for the 1997 RCRA (Resource Conservation and Recovery Act) Facility Investigation (RFI) report and to monitor water/liquid moisture from SWMU 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). Each bore was cased with 2-in. PVC. No information can be found that details the construction of any of the angled geophysical boreholes. All indications are that the angled geophysical boreholes were installed only with PVC casing and no screens, since they are not designated monitoring wells. The 1994 drilling plan (ICF Kaiser 1994) states only that the 45-degree-angle boreholes were to be completed with 2-in. PVC casing cemented in place to facilitate geophysical logging. No information is available to determine if the annulus was backfilled with cement or cuttings.

Six angled boreholes (ASC-0, ASC-1, ASC-2, ASC-3, ASC-4 and ASC-5) were drilled at the SWMU 39-001(a) landfill. ASC-1 was abandoned when casing broke during installation. ASC-3 was damaged by heavy equipment during the 2009 excavation of the landfill. This angled geophysical borehole has been abandoned to ground surface and a bentonite plug was placed over the protruding PVC (LANL 2010). The borehole is planned to be overdrilled to 2 ft bgs for proper surface completion and the surface will be dressed to the contour of the area.

Nine angled boreholes (ASC-11, ASC-12, ASC-13, ASC-14, ASC-15, ASC-16, ASC-17, ASC-18 and ASC-19) were drilled at the SWMU 39-001(b) disposal pits.

Water detected in the boreholes may be the result of the PVC casing becoming damaged during the 2009 excavations at SWMU 39-001(a) and SWMU 39-001(b). It is known that the PVC casing at ASC-3 was damaged during excavation operations at SWMU 39-001(a) in 2009 (LANL 2009).

References:

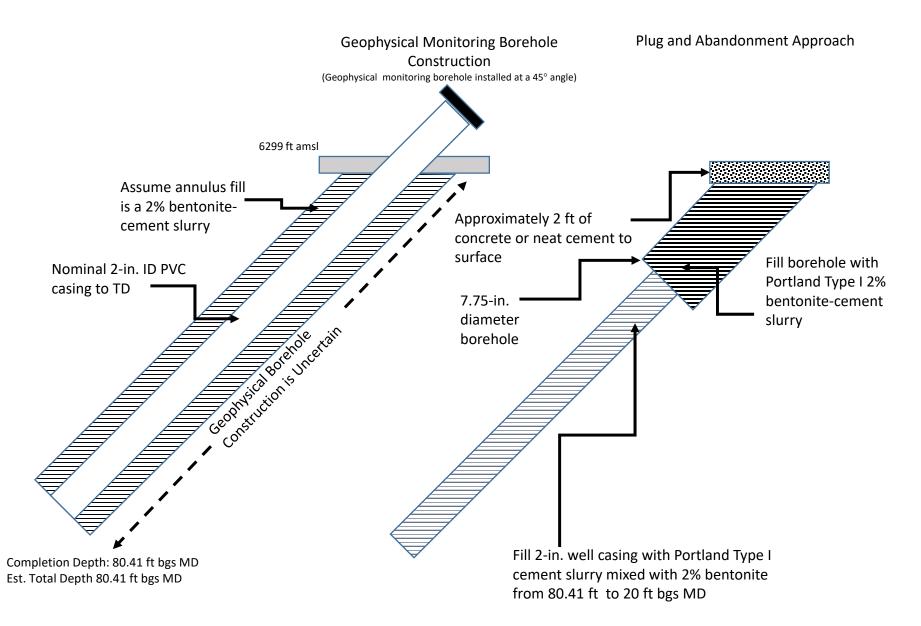
ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

LANL (Los Alamos National Laboratory), October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

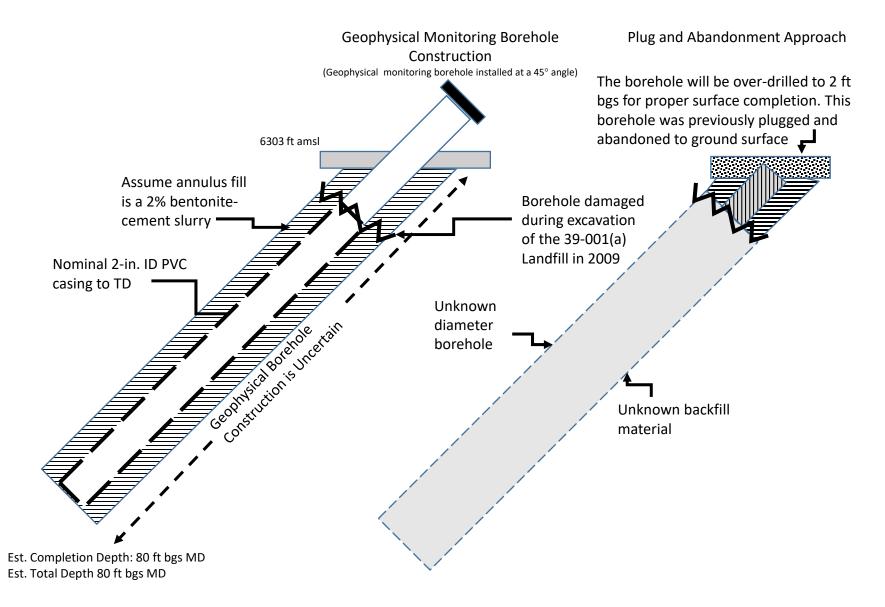
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

ASC-2 (39-01152)

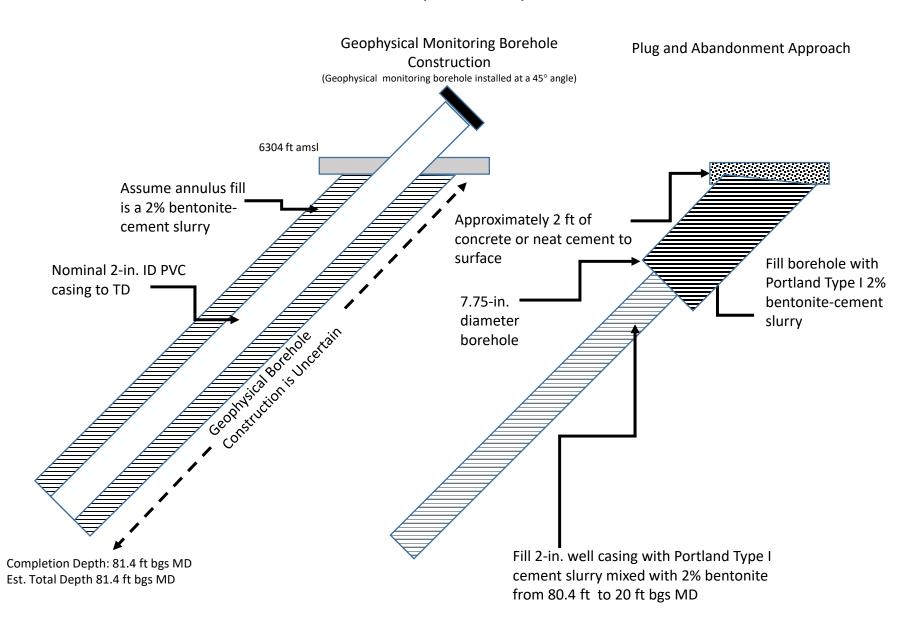


ASC-3 (39-01151)

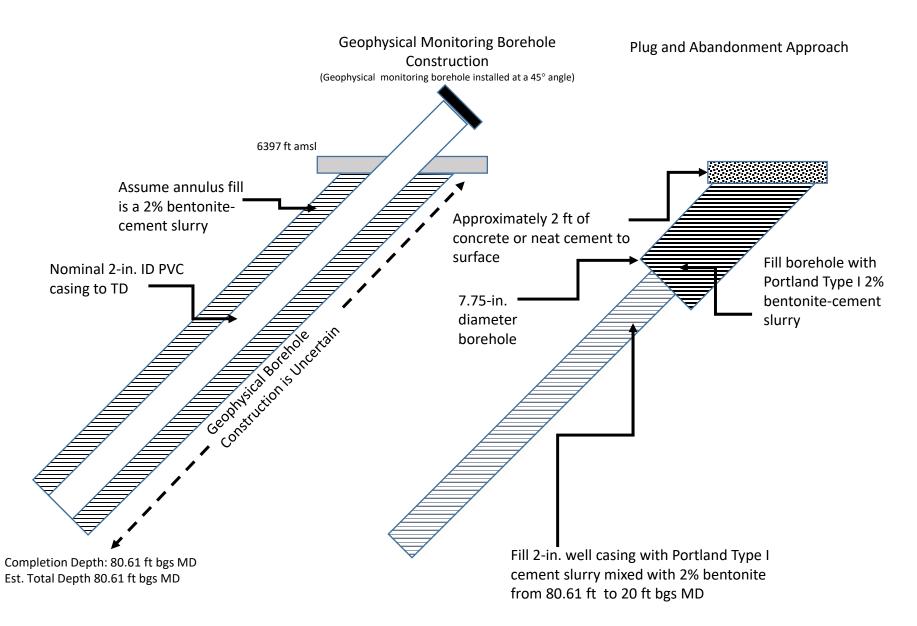


NOT TO SCALE

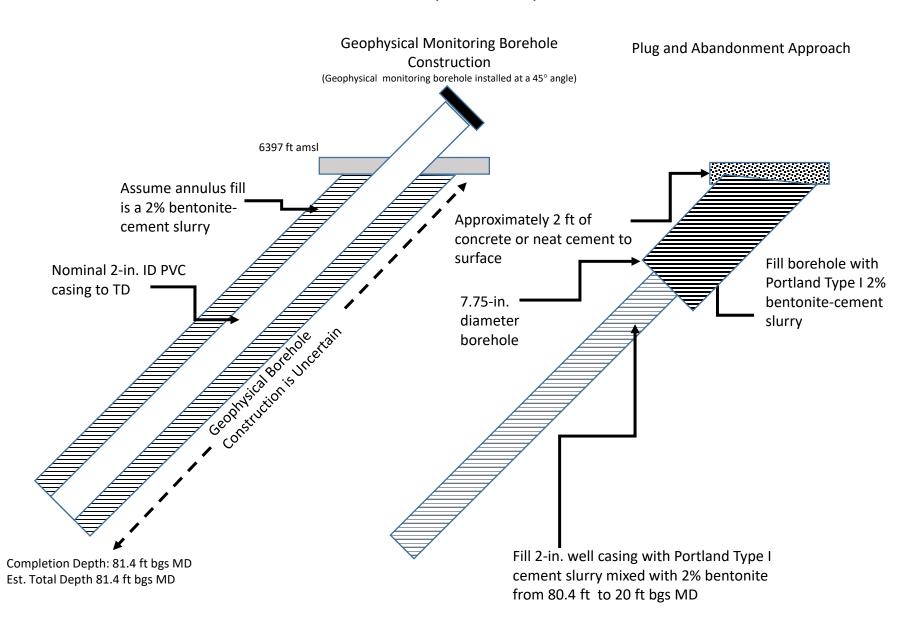
ASC-4 (39-01150)



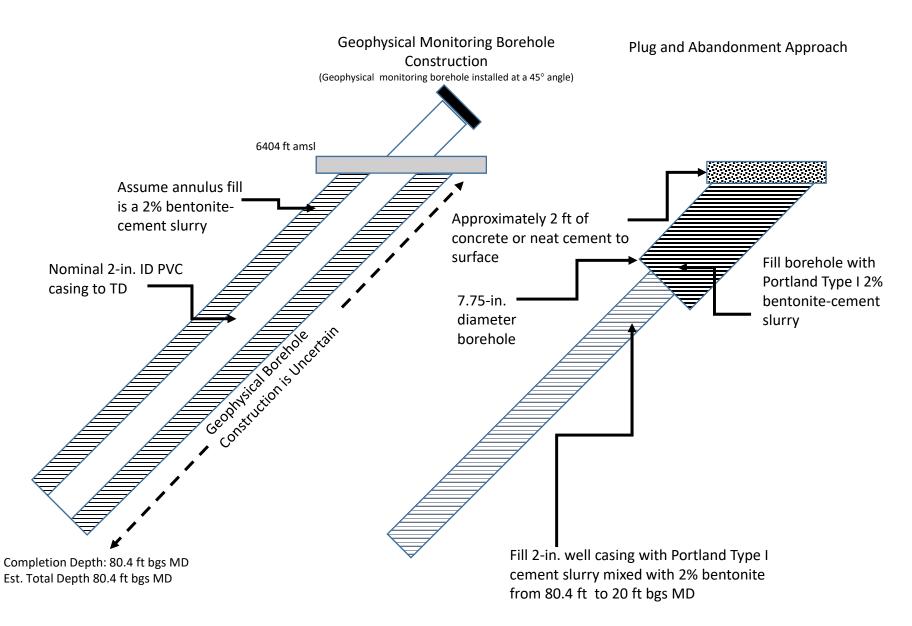
ASC-11 (39-01111)



ASC-12 (39-01112)

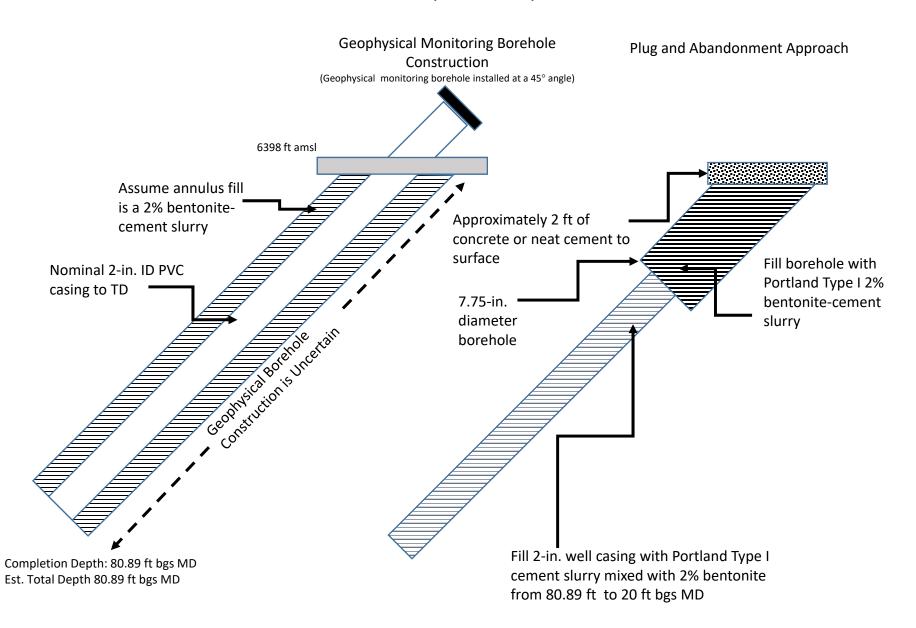


ASC-13 (39-01113)

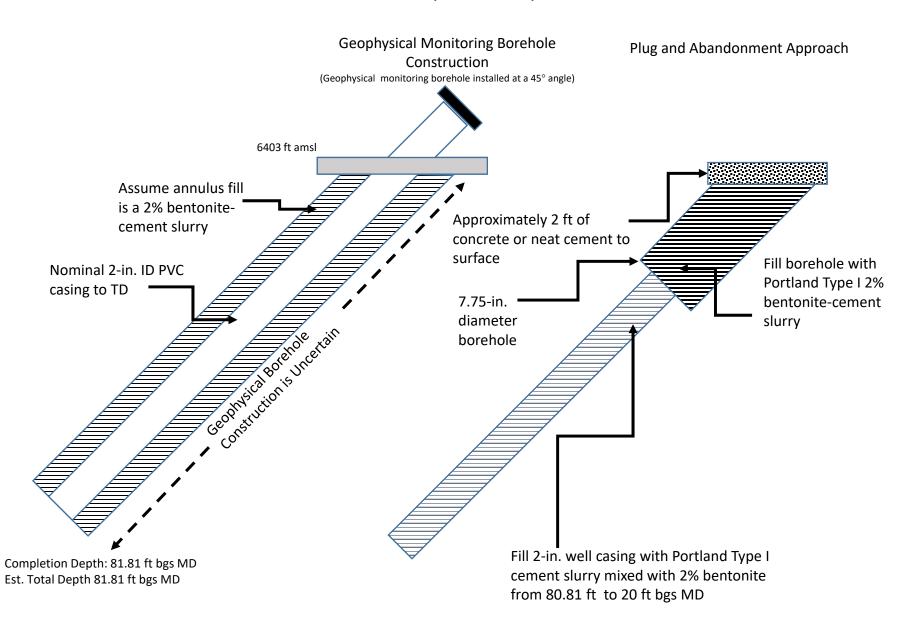


NOT TO SCALE

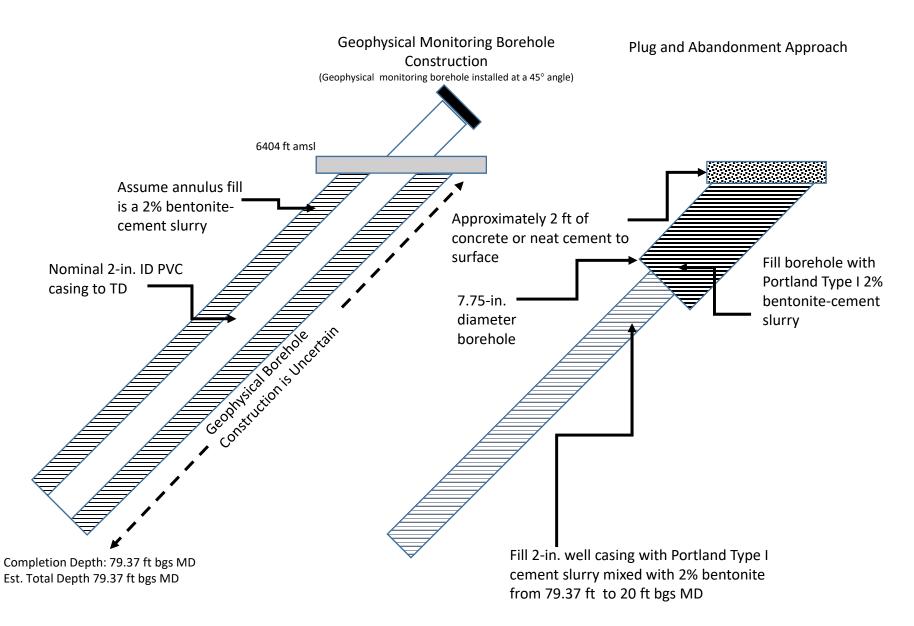
ASC-14 (39-01114)



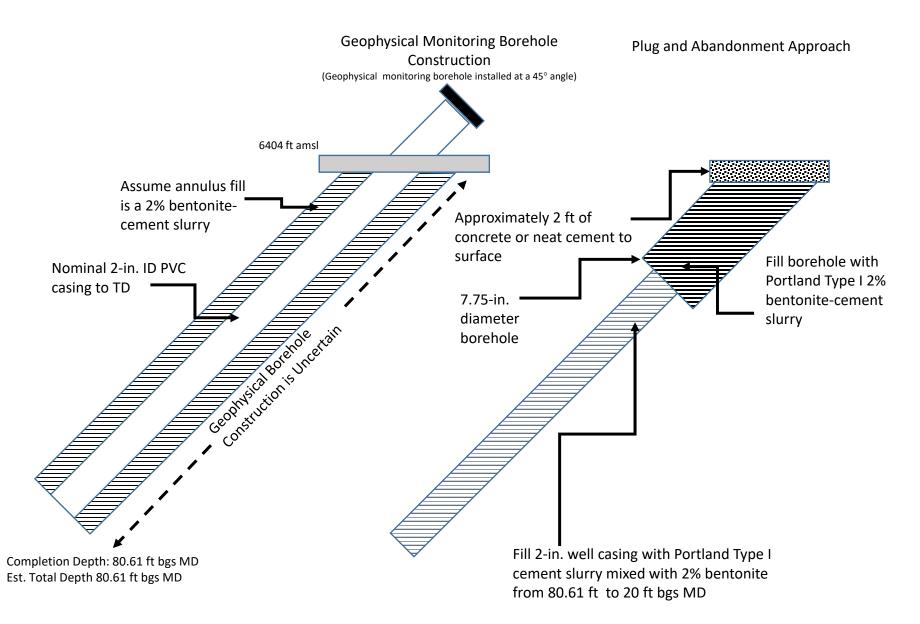
ASC-15 (39-01115)



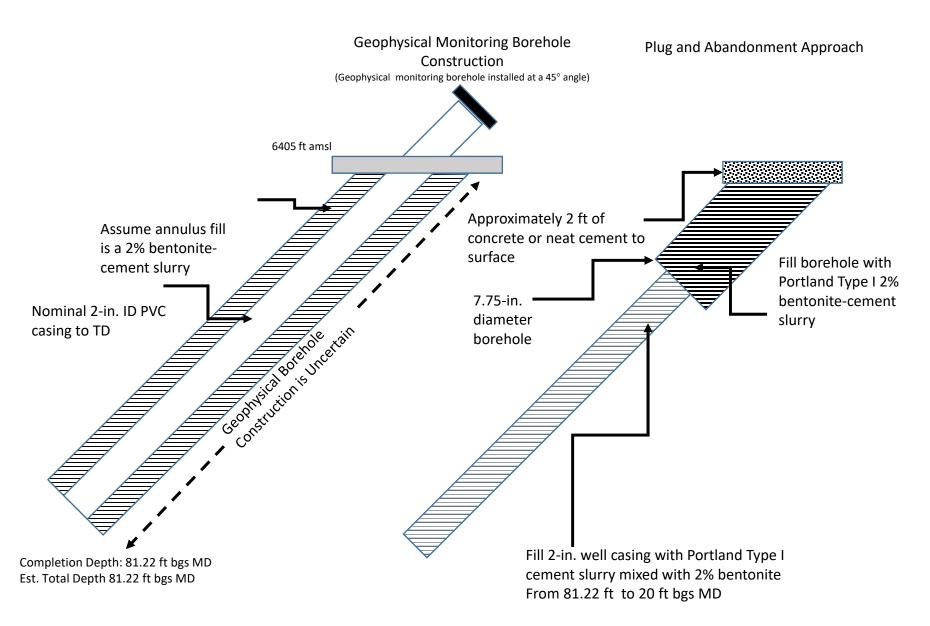
ASC-16 (39-01116)



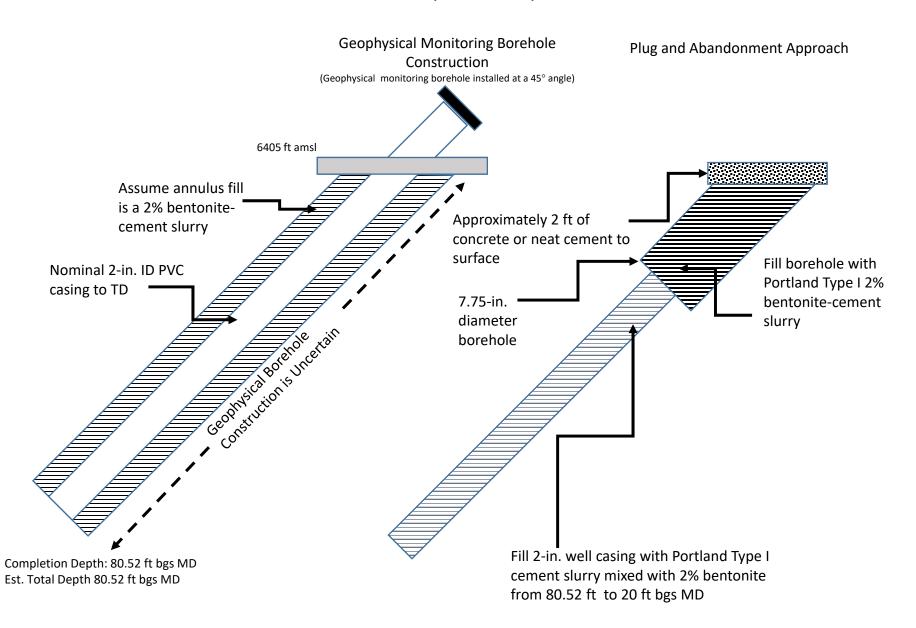
ASC-17 (39-01117)

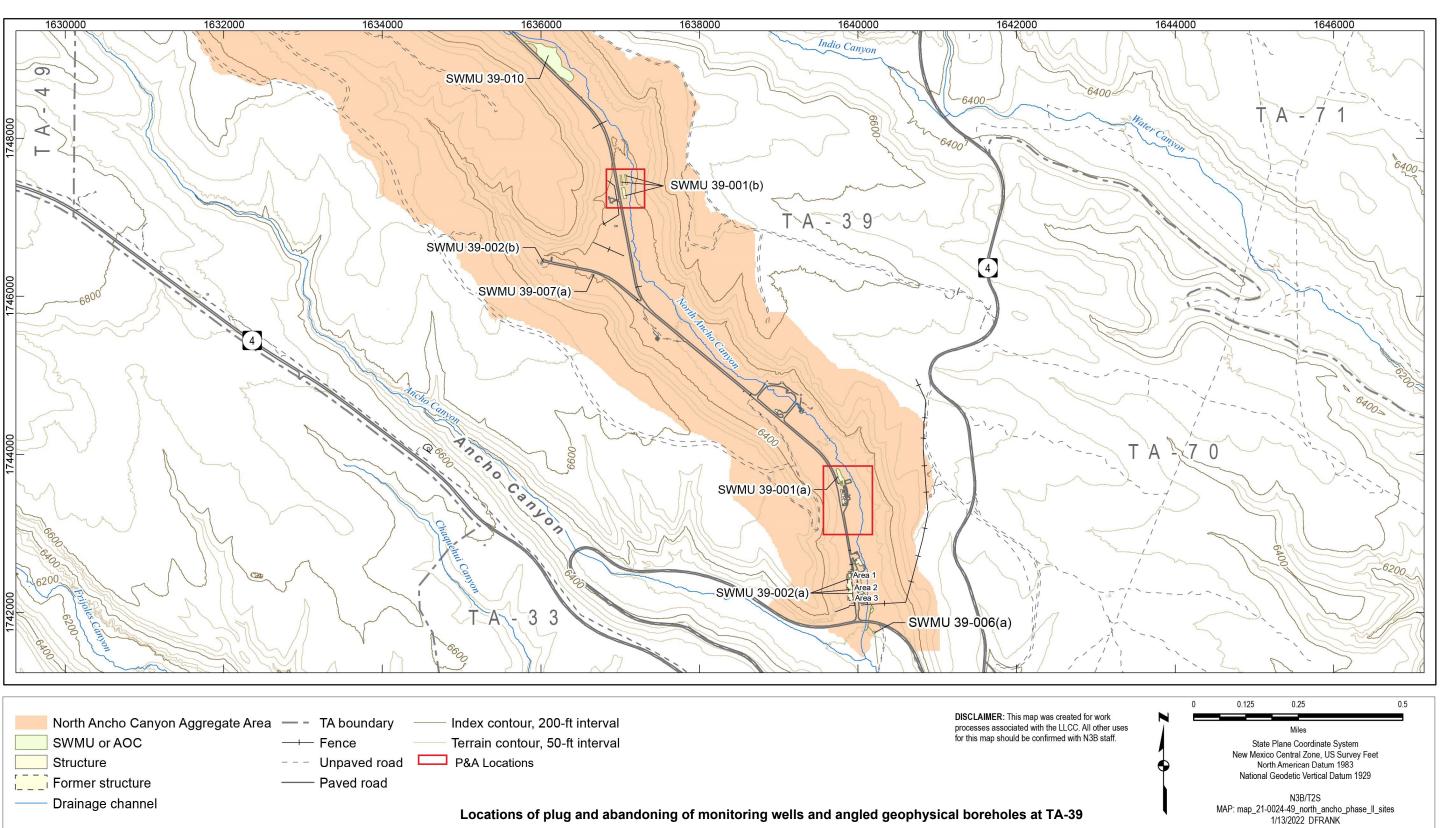


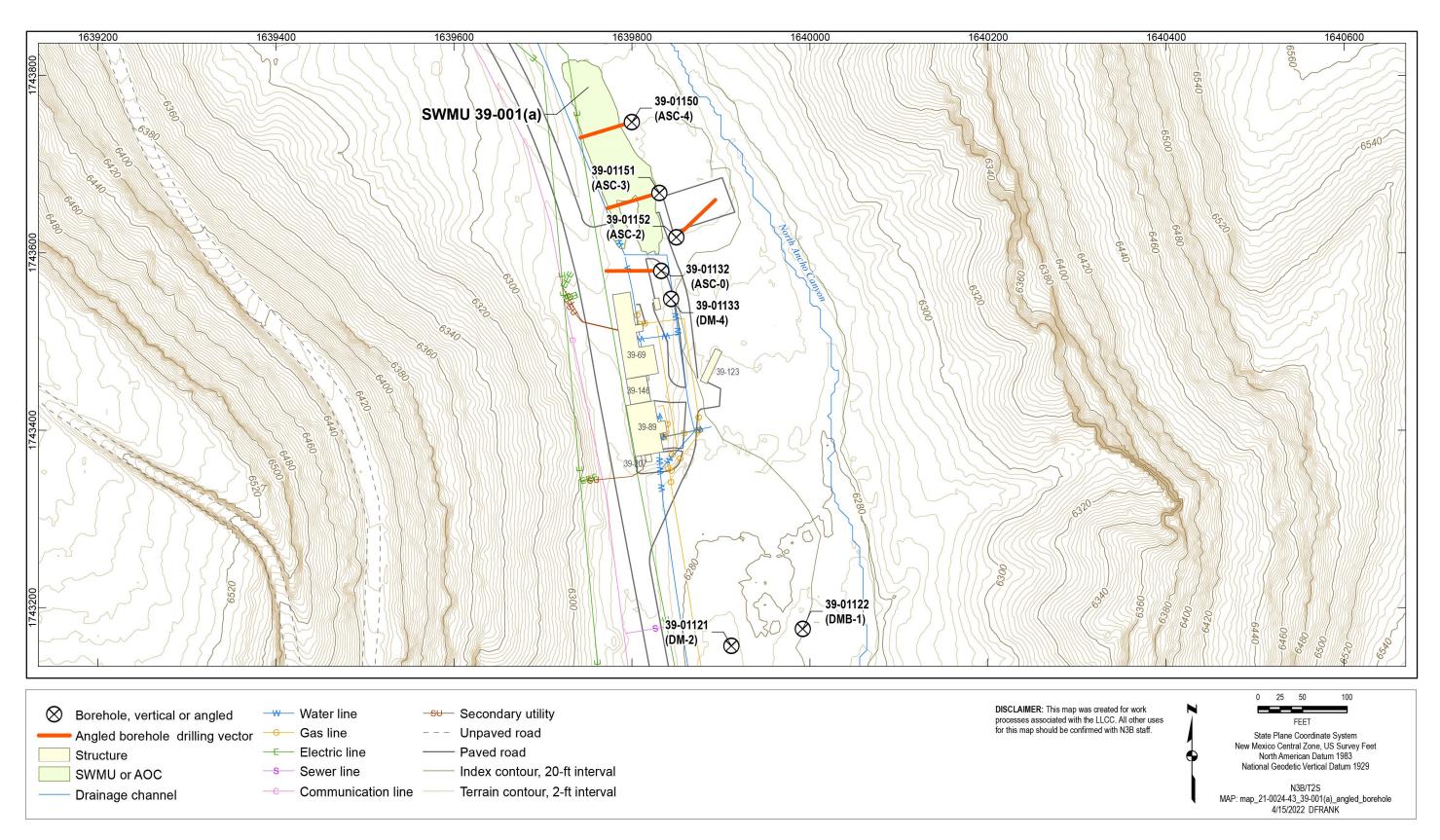
ASC-18 (39-01118)

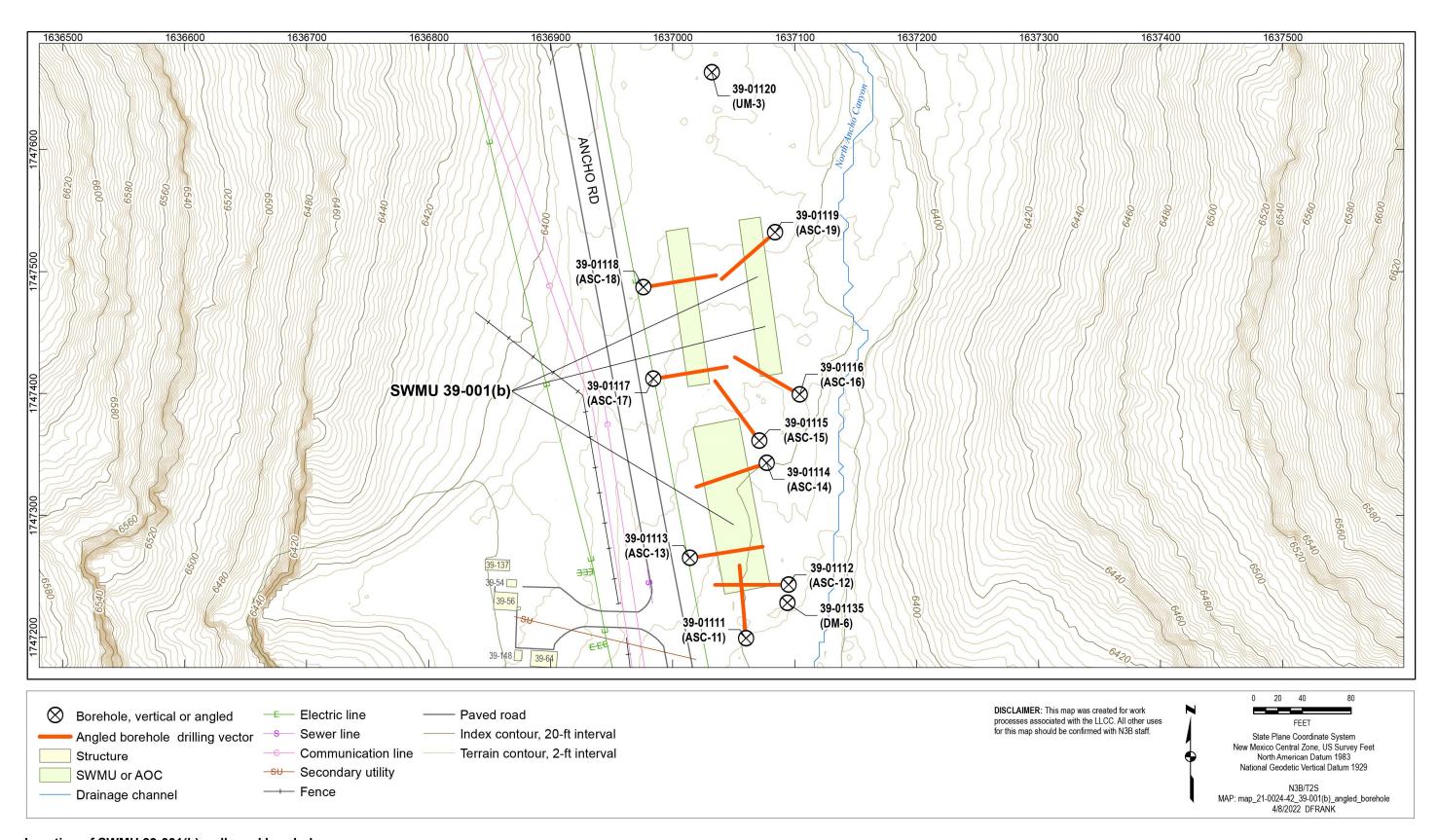


ASC-19 (39-01119)









Well and Borehole Installation and Construction Details for SWMU 39-001(a)

Unit No.	Well/ Borehole		Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method		Top of Water (MD ft bgs) ^a	Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(a)	DMB-1 ^c	39-01122	4	Stainless Steel	Vertical	1994	HSA ^d	NW ^e	n/a ^f	n/a	117	117	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ^g
	DM-2 ^h	39-01121	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	30.2	30.2	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	DM-4 ⁱ	39-01133	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	22.56	22.56	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-0 ^j	39-01132	2	PVC ^k	45 degrees	1994	HSA	Yes	78.85	41.42	81.05	42.58	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-1	39-01153	2	PVC	45 degrees	1994	HSA	m	_	_	_	_	Abandoned when casing broke during installation.	Borehole completion documentation not found.
	ASC-2 ⁿ	39-01152	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.41	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-3°	39-01151	2	PVC	45 degrees	1994	HSA	_	_	_	_	_	PVC casing cut by heavy equipment during 2009 excavation ^p	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	ASC-4 ^q	39-01150	2	PVC	45 degrees	1994	HSA	Yes	75.41	39.61	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface (ft bgs).

^a MD = Measured depth.

^b TVD = True vertical depth.

^c Los Alamos National Laboratory, June 27, 1994–July 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DMB-1," Los Alamos, New Mexico.

^d HSA = Hollow-stem auger.

e NW = No water detected.

f n/a = Not applicable (no water detected).

g ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

h Los Alamos National Laboratory, July 12, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-2," Los Alamos, New Mexico.

¹ Los Alamos National Laboratory, July 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-4," Los Alamos, New Mexico.

^j Los Alamos National Laboratory, June 23, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-0," Los Alamos, New Mexico.

^k PVC = Polyvinyl chloride.

Los Alamos National Laboratory, June 15, 1994—June 21, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-1 (abandoned)," Los Alamos, New Mexico.

m— = Damaged and abandoned geophysical monitoring borehole.

ⁿ Los Alamos National Laboratory, June 13, 1994–June 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-2," Los Alamos, New Mexico.

O Los Alamos National Laboratory, June 7, 1994–June 8, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-3," Los Alamos, New Mexico.

^p Los Alamos National Laboratory, October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

q Los Alamos National Laboratory, June 1, 1994–June 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-4," Los Alamos, New Mexico.

Well and Borehole Installation and Construction Details for SWMU 39-001(b)

Unit No.	Well/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orientation		Drilling Method			Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(b)	DM-6°	39-01135	4	Stainless Steel	Vertical	1994	HSA ^d	NW ^e	n/a	n/a ^f	58.44	58.44	Existing	HSA 8.75-in. borehole diameter: 0–27 ft bgs – no backfill material; 25–27.5 ft bgs – bentonite seal; 27.5–57.5 bgs – 10-20 silica sand, 10-ft screen length. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1"g and "Monitor Well Inspection at TA-39.c"
	UM-3°	39-01120	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	54.69	54.69	Existing	HSA 8.75-in. borehole diameter: 0–25.19 ft bgs – 3% cement backfill; 25.19–27.69 ft bgs – bentonite seal; 37.69–56.5 bgs – 10-20 silica sand, 15-ft screen length. 2-ft sump. Bottom of well at 54.69 ft bgs. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1"g and "Monitor Well Inspection at TA-39.°
	ASC-11 ^h	39-01111	2	PVC ⁱ	45 degrees	1994	HSA	Yes	78.59	41.28	80.61	42.35	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-12 ^h	39-01112	2	PVC	45 degrees	1994	HSA	Yes	77.79	40.86	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-13 ^h	39-01113	2	PVC	45 degrees	1994	HSA	Yes	77.36	40.64	80.4	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-14 ^h	39-01114	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.89	42.49	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-15 ^h	39-01115	2	PVC	45 degrees	1994	HSA	Yes	41.7	21.9	81.81	42.98	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-16 ^h	39-01116	2	PVC	45 degrees	1994	HSA	Yes	79.09	41.54	79.37	41.69	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-17 ^h	39-01117	2	PVC	45 degrees	1994	HSA	NT ^k	NT	NT	81.03	42.57	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. Unable to get measurements because newly installed transformer and fence prevented measurement equipment from being used.
	ASC-18 ^h	39-01118	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	81.22	42.67	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-19 ^h	39-01119	2	PVC	45 degrees	1994	HSA	Yes	79.11	41.56	80.52	42.3	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface.

^a MD = Measured depth.

^b TVD = True vertical depth.

^c Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho.

^d HSA = Hollow-stem auger.

^e NW = No water detected.

f n/a = Not applicable (no water detected).

g Los Alamos National Laboratory, March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico.

h Los Alamos National Laboratory, February 2010. "Information Concerning the Angled Boreholes Associated with Past Environmental Investigations at Technical Area 39," Los Alamos National Laboratory document LA-UR-10-0579, Los Alamos, New Mexico.

i PVC = Polyvinyl chloride.

^j ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

k NT = Depth and water level not taken. Newly installed transformer and fence did not provide enough room for the measurement equipment to be used.

ENCLOSURE 7

Response to the New Mexico Office of the State Engineer Comments for Well Plugging Plan of Operations for Monitoring Wells and Boreholes at Technical Area 39 North Ancho Canyon Aggregate Area (August 2022)

Response to the New Mexico Office of the State Engineer Comments for Well Plugging Plan of Operations for Monitoring Wells and Boreholes at Technical Area 39 North Ancho Canyon Aggregate Area (August 2022) Dated September 14, 2022

INTRODUCTION

To facilitate review of this response, the New Mexico Office of the State Engineer (NMOSE's) comments are included verbatim (in italics). The U.S. Department of Energy (DOE) Environmental Management Los Alamos Field Office responses follow each NMOSE comment.

SPECIFIC COMMENTS

NMOSE Comment

1. Multiple options/possibilities were requested as part of the plan, OSE requires that a single method be proposed, alterations to an approved plan or any deviation from NM Statute will require a request for variance from the Applicant to the OSE.

DOE Response

1. The Well Plugging Plan of Operations expanded text for Sections IV, V, VI, and VII within Enclosures 1, 2, 3, 4, and 5 were revised to present a single plugging and abandonment method.

NMOSE Comment

2. The enclosed document, entitled Contamination/Low Quality Water Present, will need to be submitted for each well/borehole.

DOE Response

2. Water is not present in any of the wells/boreholes. If water is detected in any of the wells during the plugging and abandonment activities, the Contamination/Low Quality Water Present form will be submitted for each well/borehole within which water is detected.

NMOSE Comment

3. The OSE is aware that an accelerated correction action has also been approved for the area these wells are located, therefore we would like it to be submitted as part of the resubmission document, to ensure the proper analysis of contamination and possible issues that could be encountered while plugging the wells/boreholes.

DOE Response

3. The New Mexico Environment Department– (NMED-) approved 2018 "Accelerated Corrective Action Report for North Ancho Canyon Aggregate Area" is included with the resubmission documents (LANL 2018, NMED 2018).

NMOSE Comment

4. A letter or workplan approval is needed from the New Mexico Environment Department (NMED), acknowledging that these wells are no longer needed for monitoring.

DOE Response

4. NMED approved the 2011 "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1" (LANL 2011, NMED 2011), which proposed the plugging and abandonment of each of the wells included in the "Well Plugging Plan of Operations for Monitoring Wells and Boreholes at Technical Area 39, North Ancho Canyon Aggregate Area."

NMED Comment

5. A 0-20 foot overdrill will need to be incorporated into the Well Plugging Plan of Operations for wells that are deeper than 20-ft bgs because of the lack of well information available. The lower portion of the well below 20-feet bgs shall be completely filled with sealant prior to advancing the overdrill operations. The upper 20-feet will require overdrilling and the casing removed prior to applying the cement sealant. Hollow stem augers used in the process of overdrilling shall only be removed during the sealant placement process so that sealant is displaced in the borehole during auger removal.

DOE Response

5. The 0–20 ft overdrill has been incorporated into the Well Plugging Plan of Operations for all wells that are deeper than 20 ft below ground surface (bgs). The overdrill details are included in the revised Well Plugging Plan of Operations expanded text for Sections IV, V, VI, and VII within Enclosures 1, 2, 3, 4, and 5 and in the included borehole schematics.

NMOSE Comment

6. The water to cement ratio when incorporating hydrated bentonite into the cement mix should increase by 0.67 gallons per 1% of hydrated bentonite per 90# sack of cement. A 2% cement bentonite should contain no less than ~7.4 gallons/sack. Please amend the applications to reflect proper water quantities.

DOE Response

6. During the October 12, 2022, meeting between NMOSE, EM-LA, and N3B, NMOSE stated that the reference to the 90-lb sack of cement was a typographical error. NMOSE guidelines require 6.5 gal. of water per 94 lb of cement for a 2% bentonite mix. The standard weight for a sack of cement is 94 lb. During the October 12, 2022, meeting NMOSE stated that 6.5 to 7.3 gal. is acceptable. The revised Well Plugging Plan of Operations expanded text for Sections IV, V, VI, and VII within Enclosures 1, 2, 3, 4, and 5 states the proper water quantities.

REFERENCES

- LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)
- LANL (Los Alamos National Laboratory), January 2018. "Accelerated Corrective Action Report for North Ancho Canyon Aggregate Area," Los Alamos National Laboratory document LA-UR-17-31388, Los Alamos, New Mexico. (LANL 2018)
- NMED (New Mexico Environment Department), May 2011. "Approval with Modifications, Phase II Investigation Work Plan North Ancho Canyon Aggregate Area, Revision 1," New Mexico Environment Department letter to G. Rael (NA-LA) and M. Graham (LANL) from J.E. Kieling, (NMED-HWB), Santa Fe, New Mexico. (NMED 2011)
- NMED (New Mexico Environment Department), March 2018. "Approval, Accelerated Corrective Action Report for North Ancho Canyon Aggregate Area," New Mexico Environment Department letter to D. Hintz (EM-LA) and B. Robinson (LANL) from J. Kieling, (NMED-HWB), Santa Fe, New Mexico (NMED 2018)

ENCLOSURE 8

Supplemental Documents (on CD included with this document)

- 1. Accelerated Corrective Action Report for North Ancho Canyon Aggregate Area (LA-UR-17-31388)
- 2. Approval, Accelerated Corrective Action Report for North Ancho Canyon Aggregate Area (ESHID-602930)
- 3. Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 (LA-UR-11-1817)
- 4. Approval with Modifications, Phase II Investigation Work Plan North Ancho Canyon Aggregate Area, Revision 1 (EP2011-5255)
- 5. Work Plans for the Plugging and Abandonment of Wells and Boreholes for Fiscal Year 2019, Revision 1 (EM2019-0430)
- Approval, Work Plans for the Plugging and Abandonment of Wells and Boreholes for Fiscal Year 2019, Revision 1 (December 2019) (EMID-701881)