

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER TELEPHONE: (505) 827-6120 FAX: (505) 827-6682

MIKE A. HAMMAN, P.E. STATE ENGINEER

Mailing Address: P.O. Box 25102 Santa Fe, NM 87504-5102

September 14, 2022

Department of Energy C/O Dwight Hollon 1200 Trinity Dr., Suite 150 Los Alamos, NM 87544

RE: Well Plugging Plan of Operations for monitoring wells and boreholes at Technical Area 39 North Ancho Canyon Aggregate Area

Dear Dwight Hollon,

The Office of the State Engineer (OSE), Water Rights Division-District VI has received and reviewed the plugging plans submitted to our office on August 11, 2022.

After thorough review of the application and supporting documentation, OSE Water Rights Division, District VI is *returning* your application. Proper evaluation cannot be completed at this time, and the in order to process these the OSE will need the following:

- Multiple options/possibilities were requested as part of the plan, OSE requires that a single method be proposed, alterations to an approved plan or any deviation from NM Statute will require a request for variance from the Applicant to the OSE.
- The enclosed document, entitled Contamination/Low Quality Water Present, will need to be submitted for each well/borehole.
- The OSE is aware that an accelerated correction action has also been approved for the area these wells are located, therefore we would like it to be submitted as part of the resubmission document, to ensure the proper analysis of contamination and possible issues that could be encountered while plugging the wells/boreholes.
- A letter or workplan approval is needed from the New Mexico Environment Department (NMED), acknowledging that these wells are no longer needed for monitoring.

- A 0-20 foot overdrill will need to be incorporated into the Well Plugging Plan of Operations for wells that are deeper than 20-feet bgs because of the lack of well information available. The lower portion of the well below 20-feet bgs shall be completely filled with sealant prior to advancing the overdrill operations. The upper 20-feet will require overdrilling and the casing removed prior to applying the cement sealant. Hollow stem augers used in the process of overdrilling shall only be removed during the sealant placement process so that sealant is displaced in the borehole during auger removal.
- The water to cement ratio when incorporating hydrated bentonite into the cement mix should increase by 0.67 gallons per 1% of hydrated bentonite per 90# sack of cement. A 2% cement bentonite should contain no less than ~7.4 gallons/sack. Please amend the applications to reflect proper water quantities.

Furthermore, OSE reserves the right to request further information and/or documentation to ensure proper plugging of the wells and boreholes. If you have any questions, please contact us.

Sincerely, MALE

Lorraine A. Garcia Upper Rio Grande Manager Water Rights Division-Santa Fe

Enclosure: Original plugging plans submitted

cc: Neelam Dhawan, NMED Michael Peterson, NMED Chris Angel, OSE Christopher Krambis, OSE Chris Thornburg, OSE



N3B-Los Alamos 1200 Trinity Drive, Suite 150 Los Alamos, New Mexico 87544 (505) 257-7690



Environmental Management Los Alamos Field Office 1200 Trinity Drive, Suite 400 Los Alamos, New Mexico 87544 (240) 562-1122

> Date: August 11, 2022 Refer To: N3B-2022-0223

Ms. Ramona Martinez Upper Pecos Basin Supervisor Water Resource Allocation Program Water Rights Division New Mexico Office of the State Engineer Bataan Memorial Building 407 Galisteo Street Santa Fe, NM 87504-5102

Subject: Submittal of the Well Plugging Plan of Operations Forms for the Plugging and Abandonment of Monitoring Wells and Angled Geophysical Boreholes at Technical Area 39 North Ancho Canyon Aggregate Area

Dear Ms. Martinez:

Enclosed please find two hard copies with electronic files of the Well Plugging Plan of Operations Forms (WD-08 forms) for the plugging and abandonment of monitoring wells and angled geophysical boreholes at Technical Area 39 North Ancho Canyon Aggregate Area.

The U.S. Department of Energy Environmental Management Los Alamos Field Office (EM-LA) and Newport News Nuclear BWXT-Los Alamos, LLC (N3B) propose to use the guidelines attached to the forms while plugging and abandoning five vadose zone monitoring wells and 13 angled geophysical boreholes. An individual WD-08 form is included for each monitoring well. The 13 angled geophysical boreholes are included on one WD-08 form and a wr-08m attachment. This work continues the effort to plug and abandon unused penetrations on Los Alamos National Laboratory property.

The North Ancho Canyon Aggregate Area Phase II investigation fieldwork began on July 26, 2022, and the plugging and abandonment of the monitoring wells and angled geophysical boreholes are currently scheduled to occur this fall.

The plugging and abandonment forms are prepared in accordance with New Mexico Office of the State Engineer (NMOSE) regulations (19.27.4.30 New Mexico Administrative Code) and the 2016 Compliance Order on Consent, Appendix F (Sampling/Analytical/Field Method Regulatory Guidance). The copies of the final well plugging and abandonment reports will be submitted to NMOSE following well abandonment activities.

Ramona Martinez

If you have any questions, please contact Christian Maupin at (505) 695-4281 (christian.maupin@em-la.doe.gov) or Cheryl Rodriguez at (505) 414-0450 (cheryl.rodriguez@em.doe.gov).

Sincerely,

Thomas 1100

Troy Thomson Program Manager Environmental Remediation N3B-Los Alamos

Sincerely,

ARTURO Digitally signed by ARTURO DURAN DURAN Date: 2022 08 09 14:33:51 -06'00' Arturo Q. Duran Compliance and Permitting Manager U.S. Department of Energy Environmental Management Los Alamos Field Office

Enclosure(s):

- 1. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DMB-1 at Technical Area 39 North Ancho Canyon Aggregate Area
- 2. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-2 at Technical Area 39 North Ancho Canyon Aggregate Area
- 3. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-4 at Technical Area 39 North Ancho Canyon Aggregate Area
- 4. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-6 at Technical Area 39 North Ancho Canyon Aggregate Area
- 5. Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well UM-3 at Technical Area 39 North Ancho Canyon Aggregate Area
- Well Plugging Plan of Operations Form for the Plugging and Abandonment of 13 Angled Geophysical Boreholes ASC-0, ASC-2, ASC-3, ASC-4, ASC-11, ASC-12, ASC-13, ASC-14, ASC-15, ASC-16, ASC-17, ASC-18, and ASC-19 at Technical Area 39 North Ancho Canyon Aggregate Area

cc (letter and enclosure[s] emailed): Patrick Longmire, NMED-GWQB Neelam Dhawan, NMED-HWB Rick Shean, NMED-HWB Chris Catechis, NMED-RPD M. Lee Bishop, EM-LA John Evans, EM-LA John Evans, EM-LA Thomas McCrory, EM-LA Michael Mikolanis, EM-LA David Nickless, EM-LA Kenneth Ocker, EM-LA Cheryl Rodriguez, EM-LA Hai Shen, EM-LA .

William Alexander, N3B Brenda Bowlby, N3B Michael Erickson, N3B Debby Holgerson, N3B Dwight Hollon, N3B Kim Lebak, N3B Joseph Legare, N3B Dana Lindsay, N3B Pamela Maestas, N3B Christian Maupin, N3B Steve White, N3B emla.docs@em.doe.gov n3brecords@em-la.doe.gov Public Reading Room (EPRR) PRS website 3

ENCLOSURE 1

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DMB-1 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/ cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg waterlevels a nmt.edu, prior to completing this prior form. Showing proof to the OSE-that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP: Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08m

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: DMB-1
Name of well owner: Department of Energy

- Ø

Mailing	address:	Dwight Hollon, 1200 Trinity Drive,	Suite 150	County:	Los Alamos		
City: Lo	s Alamos		State: NM			Zip code:	87544
Phone nu	mber: 505	551 2939	E-mail:	dwight.hollon@em-la	.doe.gov		

III. WELL DRILLER INFORMATION:

Well D	iller contracted to provid	le plugging services: Rid	chard Leblanc, Ye	llow Jacket DRLG, Serv	. LLC	
New M	exico Well Driller Licen	se No.: WD-1458	and the second second	Expiration Date:	Oct 31, 2022	
<u>IV. W</u>	ELLINFORMATION:	Check here if this plan supplemental form WD		r plugging multiple monitor in this section.	~	e site and atta
Note: A	A copy of the existing We	ell Record for the well(s)	to be plugged sh	ould be attached to this	plan. All	
1)	GPS Well Location:	Latitude: 35 Longitude: -106	deg, 47 deg, 15		_sec _sec, NAD 83??	
2)	Reason(s) for plugging	well(s):			(ŋ	
	See Well Pluggin	g Plan of Operatio	ns-Expanded	Text for Section I	V, V, VI and	VII.
3)	what hydrogeologic pa	type of monitoring programmeters were monitored monitore	ed. If the well	was used to monitor co	ontaminated or p	
4)		kish, saline, or otherwise		er? <u>NA</u> If y	ves, provide addit	ional detail
	Antonione Electrical Science - Conference and - Conference - Francisco - Franc	ults and/or laboratory rep		1 1 6	5	
5)	Static water level: 10	e detected feet below I	and surface i feet	above land surface (C	ircie onej	

6) Depth of the well: <u>117</u> feet

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7)	Inside diameter of innermost casing: 4inches.
8)	Casing material: Stainless Steel
9)	The well was constructed with:
10)	What annular interval surrounding the artesian casing of this well is cement-grouted? NA
11)	Was the well built with surface casing? <u>No</u> If yes, is the annulus surrounding the surface casing grouted or
	otherwise sealed? If yes, please describe:
	Visual inspection of the surface indicated no surface casing. No well construction information available.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
<u>V. DES</u>	CRIPTION OF PLANNED WELL PLUGGING. The If plugging method all and a subject of striple wells on same site, a separate
diagram	his plan proposes to plug an artesian wellow in the well showing proposed final plugg sical logs, that are necessary to adequately the solution of the well showing proposed final plugg sical logs, that are necessary to adequately the solution of the well showing proposed final plugg sical logs, that are necessary to adequately the solution of the s
Also, if th	s planned plugging plan requires a variance the applicant.
1)	Describe the method by which cemer proposed for the well: See Well Plugging Plan of C QTA QTA QTA QTA QTA QTA QTA QTA
2)	Will well head be cut-off below land st
	JGGING AND SEALING MATERIA
	e plittiging of a well that taps poor quality water central company and/or product description for the batch mix re- st of OSE approved sealants.
D 107	For plugging intervals that employ ceme
2)	F6Pplugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface: 21 cu. ft.
4)	Type of Cement proposed: 2% bentonite Type 1 Portland cement grout
5)	6.5 Proposed cement grout mix:gallons of water per 94 pound sack of Portland cement.
6)	Will the grout be:batch-mixed and delivered to the site
	x mixed on site

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Grout additives requested, and percent by dry weight relative to cement: 7)

2% bentonite to sack of 94 lb. cement 1.88 lbs/94 lb sack 1.36 cu. ft/sack 110 lbs/cu ft 14.7 lbs/gal 6.5 gal/sk for 2% bentonite

8)

Additional notes and calculations:

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.	2022 AUG
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VIII. SIGNATURE:

_, say that I have carefully read the foregoing Well Plugging Plan of J. Dwight Hollon Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

	Dwight Hollon	Digitally signed by Dwight Holion Date: 2022.07.25 17:58.12 -06'00'	7/25/2022
	Signature of Applicant		Date
IX. ACTION OF THE STATE ENGINE	ER:		
This Well Plugging Plan of Operations is:			
Approved subject to the a	attached conditions.		

Ap ___ Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this day of

., New Mexico State Engineer

By:

WD-08 Well Plugging Plan Version March 07, 2022 Page 3 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 to 2 ft bgs 20 to 2 ft bgs
Bottom of proposed interval of grout placement (ft bgl)			117 ft to 20 ft bgs
Theoretical volume of grout required per interval (gallons)			 97 R • 0.0873 83/k = 8.47 83 (117 R to 20 R bgrs) o 1.38 83/seck. Total sects 6 23 = 40 5 gal 10.5-m, borehold = 18 = 0.0013 RM = 10.02 R bgrs o 1.36 83/seck. Total secks 766 = 51 74 gal i 0.5-m, borehold = 14 - 0.0013 RM = 1.2 R3 (han cémérit) o 1.36 R3/seck. Total secks 1 02 = 1 seck + 5 2 gal
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive 1 requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested		ate and a second se	NA
Additive 2 percent by dry weight relative to cement			NA

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TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 - deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bg!)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA



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Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

DMB-1 (39-01122) [SWMU 39-001(a)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout, unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

"Section V: Description of Planned Well Plugging" of this plan of operations (below) describes the two options that may be employed for well plugging. Option 1, the preferred option, is the attempt to overdrill the monitoring well. If the monitoring well cannot be overdrilled, recovering all of the material, Option 2 will be used.

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

project and monitoring well designation;

- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

39-01122 (DMB-1): DMB-1 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). DMB-1 was a downgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in DMB-1, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

Option 1

- 1. Rig up tremie pipe and install to approximate top of screen interval depth. Estimate 10 ft screen. Tremie pipe depth ~108 ft bgs.
- 2. Calculate amount of grout needed to fill the screen interval and casing and to 20 ft bgs within 4-in. casing.
- 3. Pump calculated amount of 2% bentonite Type I Portland cement.
- 4. Grout to 20 ft bgs.
- 5. Allow grout to cure for minimum of 24 hr.
- 6. Measure top of cement. Note depth for depth bgs.
- 7. Rig up 6.25-in. inside diameter (I.D.) hollow-stem augers (outside diameter [O.D.] 10.5 in.) to overdrill the 4-in.-ID stainless-steel well.
- 8. Overdrill to 20 ft bgs true vertical depth (TVD).

- 9. After the well has been overdrilled, remove well casing. Place well segments and pieces on plastic sheeting at the surface.
- 10. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-OD borehole and 18 ft bgs TVD.
- 11. Install tremie pipe into the open borehole to ~3 ft from the bottom to pressure-grout to the ground surface, while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, tag top of cement from bgs.
- 12. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 13. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 14. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, go to Option 2. Use same borehole geometry as in Option 1 for calculations.

Option 2

- 1. Remove any recoverable well casing from the borehole. Place recovered well segments and pieces on plastic sheeting at the surface.
- 2. Use driller's log or measure the bottom of the borehole to determine depth.
- 3. Calculate volume using a 2% bentonite Type I Portland cement mix.
- 4. Rig up tremie pipe and install to 3 ft from the bottom of the hole.
- 5. Pump calculated amount of 2% bentonite Type I Portland cement while removing the augers to ensure the open borehole is grouted. Grout to surface.
- 6. Allow to cure a minimum of 24 hr.
- 7. Measure top of cement from ground surface.
- 8. Backfill the remaining hole (~2 ft) with concrete or neat cement.
- A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with GPS with an accuracy of ±0.5 ft.

10. Dress well-surface location to contour of the local area.

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

Option 1:

- 97 ft × 0.0873 ft³/ft = 8.47 ft³ (117 ft to 20 ft bgs)
 - o 1.36 ft³/sack: Total sacks = 6.23
- 10.5-in. borehole: 18 ft × 0.6013 ft³/ft = 10.82 ft³
 - 1.36 ft³/sack: Total sacks = 7.96

- 10.5-in. borehole: 2 ft × 0.6013 ft³/ft = 1.2 ft³ (lean cement)
 - 1.18 ft³/sack: Total sacks: 1.02 = 1 sack
- Total ft³: 20.49 = 21
- Total sacks: 15.21 = 16 sacks

Option 2: If the casing is cut in two during overdrilling operations, grout calculations will be based on the open hole from auger removal.

Assumption: 3-ft filter pack above the screen. No information available.

Section VII: Additional Information

DMB-1 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References:

ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

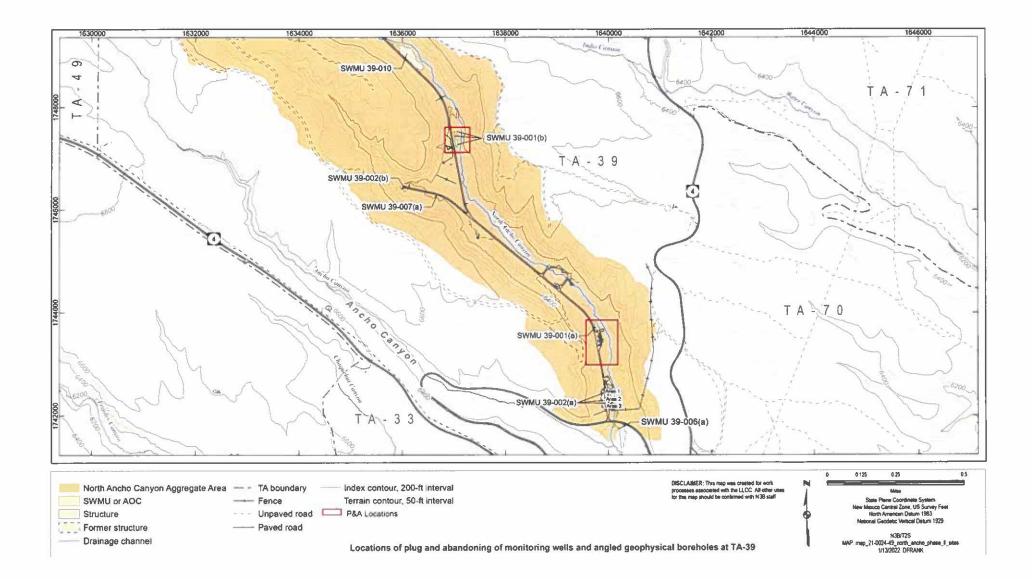
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

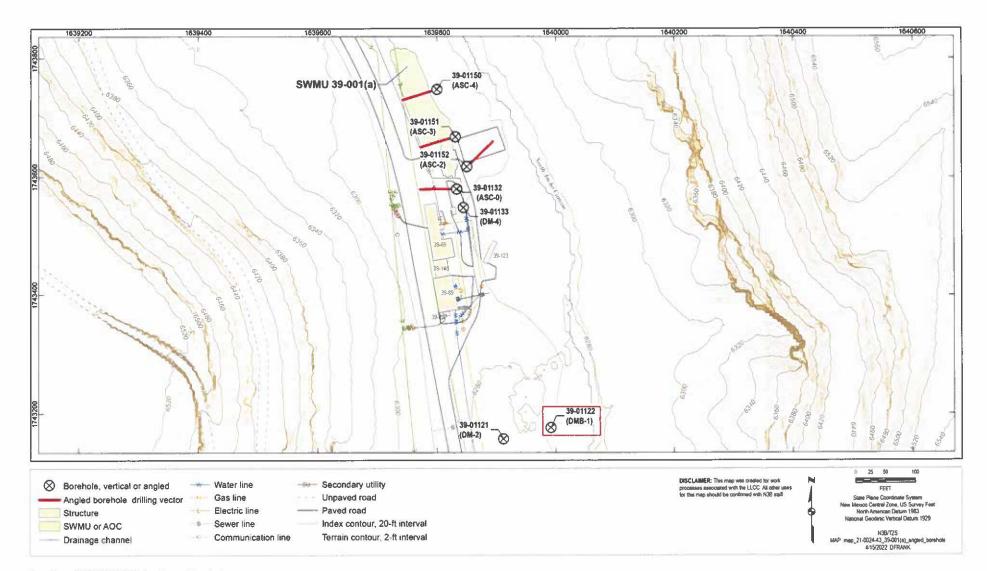
LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)

Plug and Abandonment Approach Well Construction Concrete Well Pad Neat cement or concrete mound with a survey 6292 ft amsl marker Installed Approximately 2 ft of concrete or neat cement to surface Nominal 4-in, ID SS casing and screen to 10.5-in 117 ft bgs TVD diameter overdrill Construction is Unknown borehole to 20 ft bgs TVD. Assume annulus fill Fill borehole is a 2% bentonitewith Portland Fill well casing cement slurry. Type I cement with Portland Assume borehole OD slurry mixed Type I cement 8.75-in. with 2% slurry mixed with 2% bentonite Well to ~2 ft bgs bentonite Assume filter pack is from 20 ft to 1 3 ft above screen 117 bgs TVD 1 1 Assuming 10 ft screen 1 107 ft to 117 ft bgs 1 TVD 1 Completion Depth: 117 ft bgs TVD NOT TO SCALE Total Depth 124 ft bgs TVD

DMB-1 (39-01122)





Location of SWMU 39-001(a) wells and boreholes

Table 2.0-1 Well and Borehole Installation and Construction Details for SWMU 39-001(a)

Unit No.	Well/ Borehola	Location 1D	Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method	Water Present	Top of Water (MD ft bgs)*	Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Wall/Borehole Total Depth (TVD ft bgs)	Status	Construction
9-001(a)	DMB-1 ^c	39-01122	4	Stainless Steel	Vertical	1994	HSA	NW*	n/a ^l	n/a	117	117	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	DM-2 ^h	39-01121	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	30.2	30 2	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	DM-41	39-01133	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	22 56	22,56	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-0	39-01132	2	PVCk	45 degrees	1994	HSA	Yes	78.85	41.42	81 05	42.58	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cament. ⁹
	ASC-1	39-01153	2	PVC	45 degrees	1994	HSA	^m	-	-	-	-	Abandoned when casing broke during installation.	Borehole completion documentation not found.
	ASC-2"	39-01152	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.41	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with carrient. ⁹
	ASC-3º	39-01151	2	PVC	45 degrees	1994	HSA	-	-	-	-	-	PVC casing cut by heavy equipment during 2009 excevation ^p	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-49	39-01150	2	PVC	45 degrees	1994	HSA	Yes	75.41	39.61	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹

Notes. Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface (fl bgs).

* MD = Measured depth.

^b TVD = True vertical depth.

^c Los Alamos National Laboratory, June 27, 1994–July 6, 1994 "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DMB-1," Los Alamos, New Mexico.

d HSA = Hollow-stem auger

* NW = No water detected.

f n/a = Not applicable (no water detected).

9 ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

^h Los Alamos National Laboratory, July 12, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-2," Los Alamos, New Mexico.

1 Los Alamos National Laboratory, July 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-4," Los Alamos, New Mexico.

) Los Alamos National Laboratory, June 23, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-0," Los Alamos, New Mexico.

* PVC = Polyvinyl chloride.

Los Alamos National Laboratory, June 15, 1994–June 21, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-1 (abandoned)," Los Alamos, New Mexico.

^m— * Damaged and abandoned geophysical monitoring borehole.

ⁿ Los Alamos National Laboratory, June 13, 1994–June 15, 1994. 'Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-2,' Los Alamos, New Mexico.

⁹ Los Alamos National Laboratory, June 7, 1994-June 8, 1994. *Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-3.* Los Alamos, New Mexico.

P Los Alamos National Laboratory, October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

⁹ Los Alamos National Laboratory, June 1, 1994-June 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-4," Los Alamos, New Mexico.

ENCLOSURE 2

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-2 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Mert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/ cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels anmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP: Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08m

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: DM-2
Name of well owner: Department of Energy

Mailin	g address:	Dwight Hollon, 1200 T	rinity Drive, Suite 150	County:	Los Alamos	
City:	Los Alamos		State: NM		Zip code: 87544	
Phone	number: 505	551.2939	E-mail: dwight.t	nollon@em-la	a.doe.gov	

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide plugging services:	Richard Leblanc, Yellow Jacket DRLG, Serv. LLC				
New Mexico Well Driller License No.: WD-1458	Expiration Date:				

IV. WELL INFORMATION: Check bere if this plan describes method for plugging multiple monitoring wells on the same site and attach supplemental form WD-08m and skip to #2 in this section.

Note: A copy of the existing Well Record for the well(s) to be plugged should be attached to this plan.

1)	GPS Well Location:	Latitude: 35	deg,	47	min,	27.30059	_sec
		Longitude: -106	deg,	department of the	min,	6.1622	sec, NAD 83

2) Reason(s) for plugging well(s):

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

3) Was well used for any type of monitoring program? Yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? <u>NA</u> If yes, provide additional detail, including analytical results and/or laboratory report(s): <u>NA</u>

5) Static water level: <u>none detected</u> feet below land surface / feet above land surface (circle one)

6) Depth of the well: <u>30.2</u> feet

WD-08 Well Plugging Plan Version March 07, 2022 Page 1 of 5

7)	Inside diameter of innermost casing: 4inches.
8)	Casing material: Stainless Steel
9)	The well was constructed with: an open-hole production interval, state the open interval:
	X a well screen or perforated pipe, state the screened interval(s): Unknown. No well construction records of the well can be discovered.
10)	What annular interval surrounding the artesian casing of this well is cement-grouted? NA
11)	Was the well built with surface casing? NoIf yes, is the annulus surrounding the surface casing grouted or otherwise sealed? If yes, please describe:
	Visual Inspection of the surface indicated no surface casing. No well construction available.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
<u>V. D</u>	ESCRIPTION OF PLANNED WELL PLUGGING: form must be completed for each method.
diagras	If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed n of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such hysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
	this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.

1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology

proposed for the well:

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

2) Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix rec from the cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.

3) Theoretical volume of grout required to plug the well to land surface: 13 cu. ft

4) Type of Cement proposed: 2% bentonite cement grout

5) Proposed cement grout mix: 6.5 gallons of water per 94 pound sack of Portland cement.

6) Will the grout be: _____batch-mixed and delivered to the site

X mixed on site

WD-08 Well Plugging Plan Version March 07, 2022 Page 2 of 5

7) Grout additives requested, and percent by dry weight relative to cement:

2% bentonite to sack of 94 lb. cement 1.36 cu. ft./sack 110 lbs/cu.ft. 14.7 lbs/gal 6.5 gal/sk for 2% bentonite

8)

Additional notes and calculations:

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

VIL ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.	
--	--

VIII. SIGNATURE:

I, <u>Dwight Hollon</u>, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

 Dwight Hollon
 Dignally signed by Dwight Hollon
 7/25/2022

 Date: 2022 07 25 17 54:14 - 06'00'
 7/25/2022

 Signature of Applicant
 Date

 IX. ACTION OF THE STATE ENGINEER:
 Date

This Well Plugging Plan of Operations is:

_____ Approved subject to the attached conditions.

_____ Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this _____ day of _____,

., New Mexico State Engineer

By:

WD-08 Well Plugging Plan Version March 07, 2022 Page 3 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval I – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 to 2 ft bgl 20 to 2 ft bgl
Bottom of proposed interval of grout placement (ft bgl)			20 - 30.2 ft bgl
Theoretical volume of grout required per interval (gallons)			-10.2 & + 0.0873 \$358 = 0.49 \$3 (30.2 & to 20 & bigs) o 135 \$33eack: Total sector 9 \$54 + 2 gal + 0.754+, boothe 16 & 0 = 0.001 \$5076 + 0.82, 45 o 136 \$23eack; Total sector 7 \$64 = 51 74 gal + 10.754+, boothe 7 # 0 \$61 \$3237 + 1.2 \$3 \$4ean cament) o 110 \$33eack: Total sector 1 \$22 + 1 seck = 5 2 gal
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive 1 requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bg!)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

DM-2 (39-01121) [SWMU 39-001(a)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout, unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

"Section V: Description of Planned Well Plugging" of this plan of operations (below) describes the two options that may be employed for well plugging. Option 1, the preferred option, is the attempt to overdrill the monitoring well. If the monitoring well cannot be overdrilled, recovering all of the material, Option 2 will be used.

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

• project and monitoring well designation;

- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well (s)

39-01121 (DM-2): DM-2 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). DM-2 was a downgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in DM-2, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

Option 1

- 1. Rig up tremie pipe and install to approximate top of screen interval depth. Subtract stickup of well casing and measure from top of casing (TOC). Estimate 10-ft screen. Tremie pipe depth ~25 ft bgs.
- 2. Calculate amount of grout needed to fill the screen interval and casing to 20 ft bgs within 4-in. casing.
- 3. Pump calculated amount of 2% bentonite Type I Portland cement to 20 ft bgs true vertical depth(TVD).
- 4. Allow grout to cure for minimum of 24 hr.
- 5. Tag top of cement from TOC. Subtract stickup of well casing. Note depth for depth bgs.
- 6. Rig up 6.25-in. inside diameter (I.D.) hollow-stem augers (outside diameter [O.D. 10.5 in.) to overdrill the 4-in.-ID stainless steel well.
- 7. Overdrill to 20 ft bgs TVD.

- 8. After the well has been overdrilled, remove well casing. Place well segments and pieces on plastic sheeting at the surface.
- 9. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-OD borehole and 18 ft bgs TVD.
- 10. Install tremie pipe into the open borehole to ~3 ft from bottom to pressure grout from the bottom of the borehole to the ground surface, while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, tag top of cement from TOC.
- 11. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 12. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 13. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, go to Option 2. Use same borehole geometry as in Option 1 for calculations.

Option 2

- 1. Remove any recoverable well casing from the borehole. Place recovered well segments and pieces on plastic sheeting at the surface.
- 2. Use driller's log or measure the bottom of the borehole to determine depth.
- 3. Calculate volume using a 2% bentonite Type I Portland cement mix.
- 4. Rig up tremie pipe and install to ~ 3 ft from the bottom of the hole.
- 5. Pump calculated amount of 2% bentonite Type I Portland cement between the removals of the auger flights to ensure the open borehole is grouted. Grout to surface.
- 6. Trip out tremie pipe and clean grout from pipe.
- 7. Allow to cure a minimum of 24 hr.
- 8. Tag top of cement from TOC.
- 9. Backfill the remaining hole (~2 ft) with concrete or neat cement.
- 10. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with GPS with an accuracy of ±0.5 ft.
- 11. Dress well-surface location to contour of the local area.

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

Option 1:

- 10.2 ft × 0.0873 ft³/ft = 0.89 ft³ (30.2 ft to 20 ft bgs)
 - o 1.36 ft³/sack: Total sacks = 0.65
- 10.75-in. borehole: 18 ft × 0.6013 ft³/ft = 10.82 ft³

- 1.36 ft³/sack: Total sacks = 7.96
- 10.75-in. borehole: 2 ft × 0.6013 ft³/ft = 1.2 ft³ (lean cement)
 - 1.18 ft³/sack: Total sacks: 1.02 = 1 sack
- Total ft³: 12.91 = 13
- Total sacks: 9.63 = 10 sacks

Option 2: If the casing is cut in two during overdrilling operations, any casing will be removed from the borehole, and grout calculations will follow the plugging and abandonment calculations in Option 1.

Assumption: 3-ft filter pack above the screen. No information available.

Section VII: Additional Information

DM-2 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References:

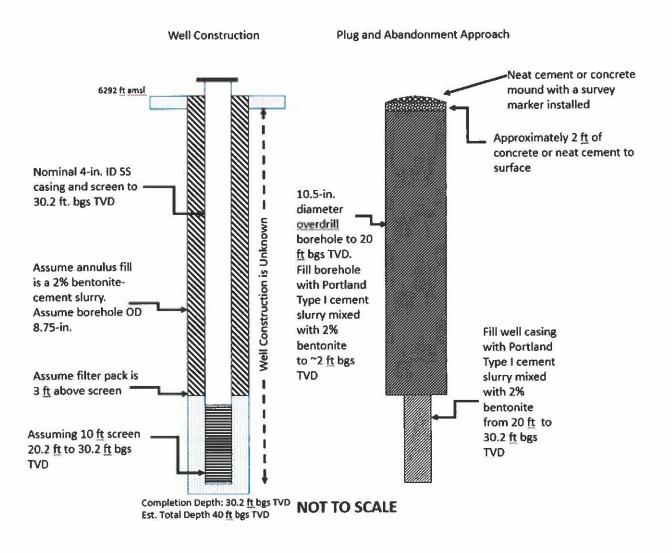
ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

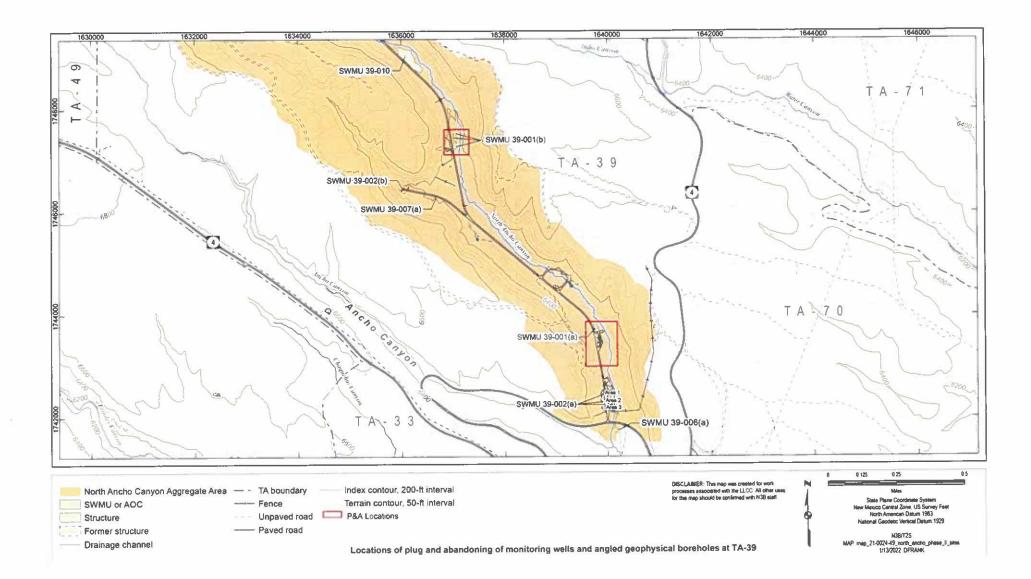
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

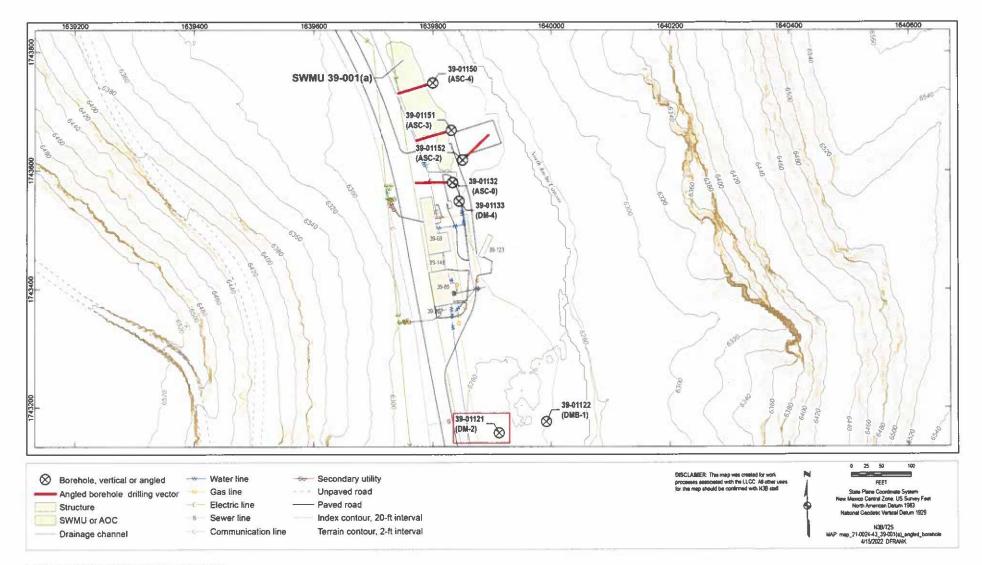
LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)

DM-2 (39-01121)







Location of SWMU 39-001(a) wells and boreholes

Unit No.	Well/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method	Water Present	Top of Water (ND ft bgs)*	Top of Water (TVD ft bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Wetl/Borshole Total Depth (TVD ft bgs)	Status	Construction	
39-001(a)	DMB-14	39-01122	4	Stainless Steel	Vertical	1994	HSA	NW*	n/a ^r	n/a	117	117	Existing	Well completion documentation not found. Assume annulus is backfilled with cament. $^{\mathfrak{g}}$	
	DM-2 ^h	39-01121	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	30.2	30.2	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹	
	DM-4'	3 9- 01133	4	Stainless Steel	Vertical	1994 I	HSA	NW	n/a	n/a	22.56 22.56	22 56	Existing	22.56 Existing	Weil completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-0	39-01132	2	PVC ^k	45 degrees	1994	HSA	Yes	78.85	41,42	81.05	42 58	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹	
	ASC-1	39-01153	2	PVC	45 degrees	1994	HSA	m	-	-	-	-	Abandoned when casing broke during installation.	Borehole completion documentation not found.	
	ASC-2 ⁿ	39-01152	2	PVC	45 degrees	1994	HSA	NW	nia	n/a	80.41	42 24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cament. ⁹	
	ASC-3°	39-01151	2	PVC	45 degrees	1994	HSA	-	- 1	_	-	-	PVC casing cut by heavy equipment during 2009 excavation ^p	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹	
	ASC-49	39-01150	2	PVC	45 degrees	1994	HSA	Yes	75.41	39.61	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁸	

Table 2.0-1 Well and Borehole Installation and Construction Details for SWMU 39-001(a)

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface (fl bgs).

* MD = Measured depth.

^b TVD = True vertical depth.

^c Los Atamos National Laboratory, June 27, 1994–July 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DMB-1." Los Alamos, New Mexico.

d HSA = Hollow-stem auger.

* NW = No water detected.

^f n/a = Not applicable (no water detected).

⁹ ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision 8." Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

h Los Alamos National Laboratory, July 12, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-2," Los Alamos, New Mexico.

Los Alamos National Laboratory, July 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-4," Los Alamos. New Mexico.

Los Alamos National Laboratory, June 23, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-0," Los Alamos, New Mexico.

k PVC = Polyvinyl chloride.

Los Atamos National Laboratory, June 15, 1994–June 21, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-1 (abandoned)," Los Alamos, New Mexico.

m— = Damaged and abandoned geophysical monitoring borehole.

ⁿ Los Atamos National Laboratory, June 13, 1994–June 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-2." Los Alamos, New Mexico.

^o Los Alamos National Laboratory, June 7, 1994–June 8, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-3," Los Alamos, New Mexico.

^p Los Alamos National Laboratory, October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 86170, Los Alamos, New Mexico.

9 Los Alamos National Laboratory, June 1, 1994–June 8, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-4." Los Alamos, New Mexico.

ENCLOSURE 3

2

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-4 at Technical Area 39 North Ancho Canyon Aggregate Area



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/ egmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels a nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.

11. GENERAL / WELL OWNERSHIP: Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08m

E-mail: dwight.hollon@em-la.doe.gov

Existing Office of the	ne State Engineer POD Number (Well Number) for well to	be plugge	d: DM-4
Name of well owner	; Department of Energy		
Mailing address:	Dwight Hollon, 1200 Trinity Drive, Suite 150	_County:	Los Alamos
City: Los Alamos	State: NM		Zip code: 87544

Phone number: 505.551.2939

III. WELL DRILLER INFORMATION:

 Well Driller contracted to provide plugging services:
 Richard Leblanc, Yellow Jacket DRLG. Serv. LLC

 New Mexico Well Driller License No.:
 WD-1458

 Expiration Date:
 Oct 31, 2022

IV. WELL INFORMATION: Check here if this plan describes method for plugging multiple monitoring wells on the same site and attach supplemental form WD-08m and skip to #2 in this section.

Note: A copy of the existing Well Record for the well(s) to be plugged should be attached to this plan.

D	GPS Well Location:	Latitude: 35	deg,	47	min,	31.16773	sec
		Longitude: -106	deg,	15	min,	6.98776	sec, NAD 83

2) Reason(s) for plugging well(s):

See Well Plugging Plan of Operations-Epxanded Text for Sections IV, V, VI and VII.

3) Was well used for any type of monitoring program? Yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? <u>NA</u> If yes, provide additional detail, including analytical results and/or laboratory report(s): NA

5) Static water level: <u>none detected</u> feet below land surface / feet above land surface (circle one)

6) Depth of the well: 22.56 feet

WD-08 Well Plugging Plan Version March 07, 2022 Page 1 of 5

7)	Inside diameter of innermost casing: 4inches.
8)	Casing material: Stainless Steel
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): Unknown. No well construction records of the well can be discovered
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing? NoIf yes, is the annulus surrounding the surface casing grouted or otherwise sealed? If yes, please describe:
	Visual inspection of the surface indicated no surface casing. No well construction information available.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
Note: If	CRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method. This plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such
as geophy	sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
Also, if th	is planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant. Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
.,	proposed for the well:
	See Well Plugging Plan of Operation-Expanded Text for Sections IV, V, VI and VII.
2)	Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.
VI. PL	UGGING AND SEALING MATERIALS;
Note: Th	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant Attach a copy of the batch mix rec sement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.
1)	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface: 14 cu. ft

4) Type of Cement proposed: <u>2% bentonite cement grout</u>

5) Proposed cement grout mix: <u>6.5</u> gallons of water per 94 pound sack of Portland cement.

6) Will the grout be: _____batch-mixed and delivered to the site

X mixed on site

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7) Grout additives requested, and percent by dry weight relative to cement:

2% bentonite to sack of 94 lb. cement; 6.5 gal/sk for 2% bentonite 1.88 lbs/94 lb sack 1.36 cu. ft/sack 110 lbs/cu.ft 14.7 lbs/gal

8)

Additional notes and calculations:

See Well Plugging Plan of Operations-Expanded Text for Section IV, V, VI and VII.

VIL ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

See Mell Blugging Blan of Operations Expanded Text for Sections IV, V, VI and VII

See well Flugging Flat of Operations-Expanded Text	

VIII. SIGNATURE:

I, Dwight Hollon ______, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

 Dwight Hollon
 Digitally signed by Dwight Hollon Date: 2022.07 25 18:15 44 -06'00'
 7/25/2022

 Signature of Applicant
 Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

_____ Approved subject to the attached conditions.

_____ Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this day of ,

., New Mexico State Engineer

By:

WD-08 Well Plugging Plan Version March 07, 2022 Page 3 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval I – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 to 2 ft bgl
Bottom of proposed interval of grout placement (ft bgl)			23 ft to 2 ft bgl
Theoretical volume of grout required per interval (gallons)			 10.5 m. borchole: 21 ft × 0.6013 ft3/ft = 12.63 ft3 1.36 ft3/sack: Total sacks 9.28 = 60.32 gal 10.5 m. borchole: 2 ft × 0.6013 ft3/ft = 1.2 ft3 ftcan cement) n. 1.8 ft5/sack: Total sacks 1.02 = 1 sack = 5.2 gal
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive I requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 - deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

DM-4 (39-01133) [SWMU 39-001(a)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

"Section V: Description of Planned Well Plugging" of this plan of operations (below) describes the two options that may be employed for well plugging. Option 1, the preferred option, is the attempt to overdrill the entire monitoring well. If the monitoring well cannot be overdrilled, recovering all of the material, Option 2 will be used.

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

project and monitoring well designation;

- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

39-01133 (DM-4): DM-4 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). DM-4 was a downgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in DM-4, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

Option 1

- 1. Rig up 6.25-in. inside-diameter (I.D.) hollow-stem augers (outside diameter [OD] 10.5 in.) to overdrill the 4-in.-I.D. stainless steel well.
- 2. Overdrill to 23 ft bgs true vertical depth (TVD).
- 3. After the well has been overdrilled, remove well casing and screen. Place well segments and pieces on plastic sheeting at the surface.
- 4. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-O.D. borehole and 21 ft bgs TVD.
- 5. Install tremie pipe into the open borehole to ~3 ft from the bottom to pressure grout to the ground surface, while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, measure top of cement from ground surface.
- 6. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.

- 7. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 8. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, go to Option 2. Use same borehole geometry as in Option 1 for calculations.

Option 2

- 1. Remove any recoverable well casing from the borehole. Place recovered well segments and pieces on plastic sheeting at the surface.
- 2. Use driller's log or measure the bottom of the borehole to determine depth.
- 3. Calculate volume using a 2% bentonite Type I Portland cement mix.
- 4. Rig up tremie pipe and install to ~3 ft from the bottom of the hole
- 5. Pump calculated amount of 2% bentonite Type I Portland cement while removing the augers to ensure the open borehole is grouted.
- 6. Allow to cure a minimum of 24 hr.
- 7. Measure top of cement from ground surface.
- 8. Backfill the remaining hole (~2 ft) with concrete or neat cement.
- 9. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with GPS with an accuracy of ±0.5 ft.
- 10. Dress well-surface location to contour of the local area.

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

Option 1:

- 10.5-in. borehole: 21 ft × 0.6013 ft³/ft = 12.63 ft³
 - o 1.36 ft³/sack: Total sacks 9.28
- 10.5-in. borehole: 2 ft × 0.6013 ft³/ft = 1.2 ft³ (lean cement)
 - 1.18 ft³/sack: Total sacks: 1.02 = 1 sack
- Total ft³: 13.83 = 14
- Total sacks: 10.3 = 11sacks

Option 2: If the casing is cut in two during overdrilling operations, any casing will be removed from the borehole, and grout calculations will follow the plugging and abandonment calculations in Option 1.

Assumption: 3-ft filter pack above the screen. No information available.

Section VII: Additional Information

DM-4 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No

water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References:

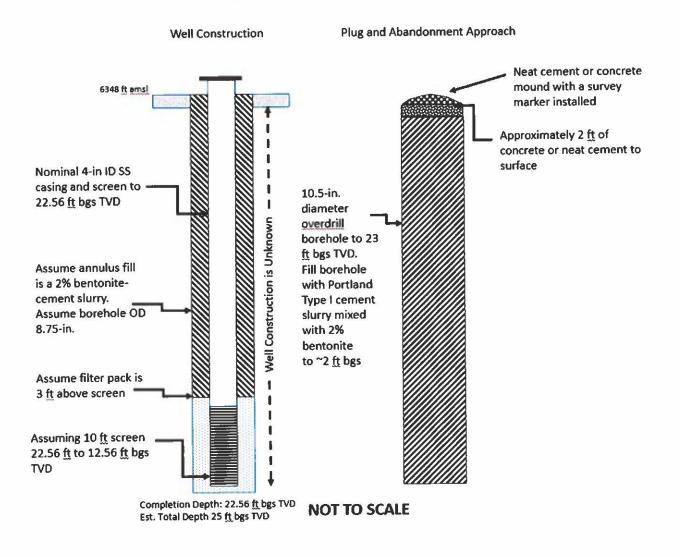
ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

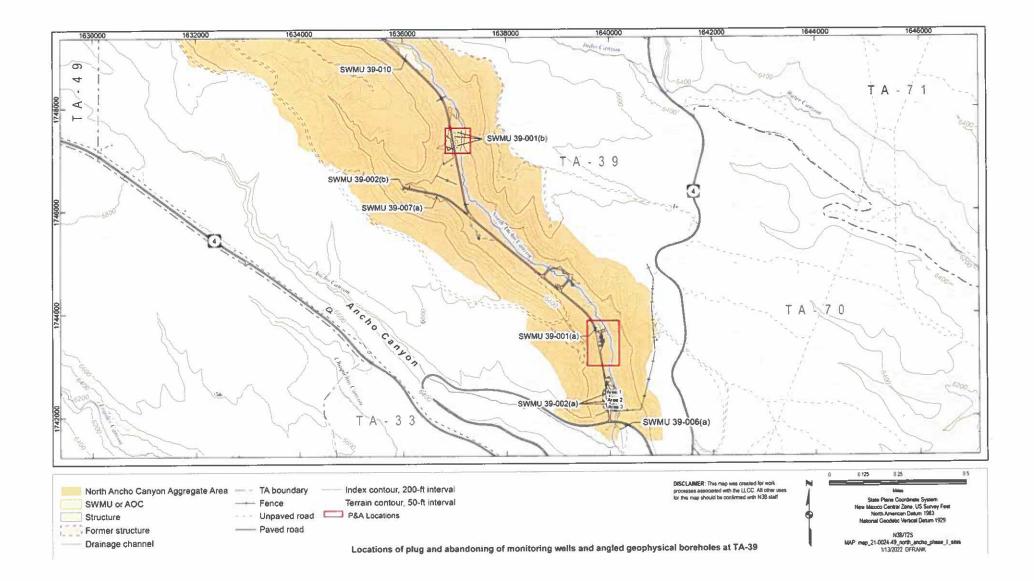
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

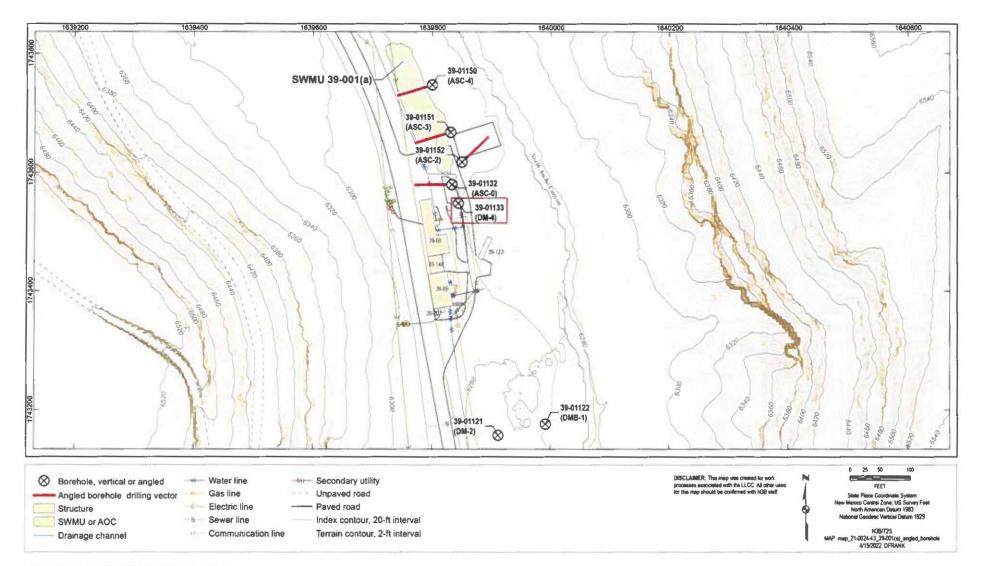
LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)

DM-4 (39-01133)







Location of SWMU 39-001(a) wells and boreholes

Unit No.	Well/ Borehole	Location	Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method	Water Present	Top of Water (MD ft bgs)*	Top of Water (TVD ft bgs) ^b	Well/Borshole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(a)	DMB-1°	39-01122	4	Stainless Steel	Vertical	1994	HSA	NW [®]	n/a ^f	n/a	117	117	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ^g
	DM-2 ^h	39-01121		Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	30.2	30.2	Existing	Well completion documentation not found. Assume annulus is backfilled with cament. ⁹
	DM-4	39-01133	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	22.56	22.56	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-0	39-01132	2	PVCk	45 degrees	1994	HSA	Yes	78.85	41.42	81.05	42.58	Existing	Borshole completion documentation not found. Assume annulus is backfilled with cament. ⁹
	ASC-1	39-01153	2	PVC	45 degrees	1994	HSA	_m	-	-	-	-	Abandoned when casing broke during installation.	Borehole completion documentation not found.
	ASC-2"	39-01152	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.41	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-3°	39-01151	2	PVC	45 degrees	1994	HSA	-	-		-	-	PVC casing cut by heavy equipment during 2009 excavation ^p	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-49	39-01150	2	PVC	45 degrees	1994	HSA	Yes	75.41	39.61	81.4	42 76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹

Table 2.0-1 Well and Borehole Installation and Construction Details for SWMU 39-001(a)

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface (fl bgs).

* MD = Measured depth.

^b TVD = True vertical depth.

C Los Alamos National Laboratory, June 27, 1994–July 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DMB-1," Los Alamos, New Mexico.

^d HSA = Hollow-stem auger

* NW = No water detected

¹ n/a = Not applicable (no water detected).

9 ICF Kaiser, May 1994. "Dritting Ptan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

h Los Alamos National Laboratory, July 12, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-2," Los Alamos. New Mexico.

+ Los Alamos National Laboratory, July 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-4," Los Alamos, New Mexico.

J Los Alamos National Laboratory, June 23, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-0," Los Alamos, New Mexico.

* PVC = Polyvinyl chloride.

¹ Los Alamos National Laboratory, June 15, 1994–June 21, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-1 (abandoned)," Los Alamos, New Mexico.

m- = Damaged and abandoned geophysical monitoring borehole.

ⁿ Los Alamos National Laboratory, June 13, 1994–June 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-2," Los Alamos, New Mexico.

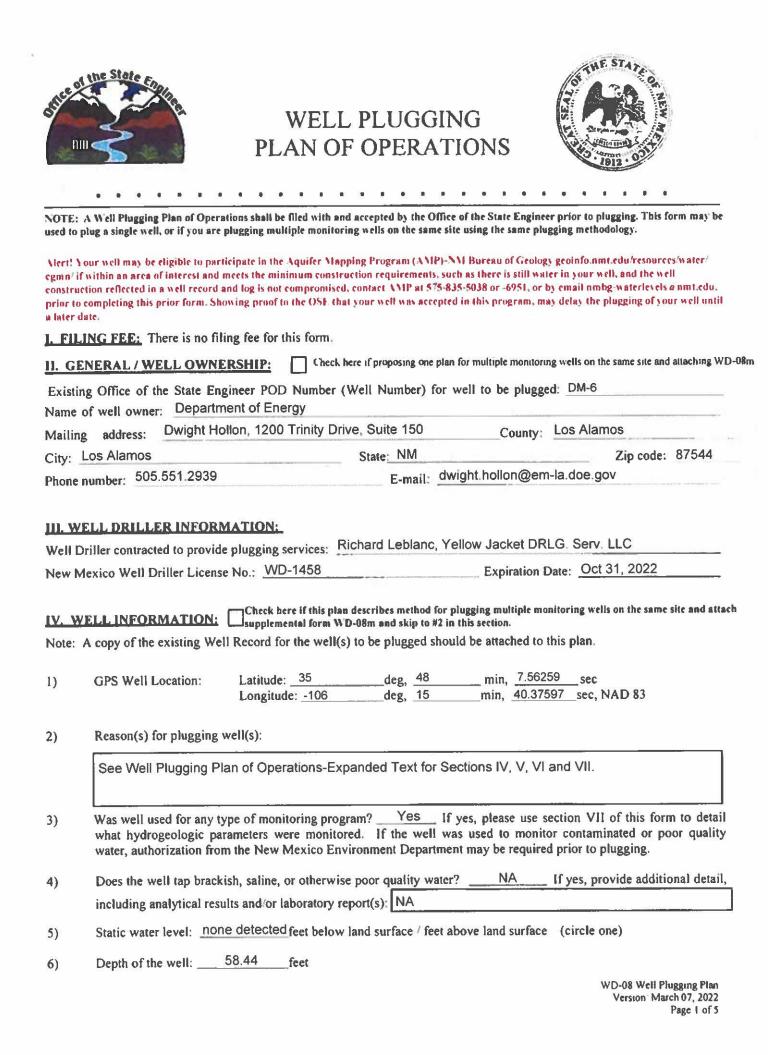
^o Los Alamos National Laboratory, June 7, 1994–June 8, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-3," Los Alamos, New Mexico.

P Los Alamos National Laboratory, October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

9 Los Alamos National Laboratory, June 1, 1994–June 8, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-4," Los Alamos, New Mexico.

ENCLOSURE 4

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well DM-6 at Technical Area 39 North Ancho Canyon Aggregate Area



7)	Inside diameter of innermost casing:4inches.
8)	Casing material: Stainless steel
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): 48.44-58.44 ft bgs
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing? NoIf yes, is the annulus surrounding the surface casing grouted or otherwise sealed?If yes, please describe: Visual inspection of the surface indicated no surface casing. Available well construction information does not indicate surface casing.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
<u>V. DE</u>	SCRIPTION OF PLANNED WELL PLUGGING:
disgram	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such ysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
100000 CT	his planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology

proposed for the well:

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

2) Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.

VL PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix rec from the cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.

3) Theoretical volume of grout required to plug the well to land surface: 16 cu. ft.

4) Type of Cement proposed: <u>2% bentonite cement grout</u>

5) Proposed cement grout mix: <u>6.5</u> gallons of water per 94 pound sack of Portland cement.

6) Will the grout be: _____batch-mixed and delivered to the site

X mixed on site

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7) Grout additives requested, and percent by dry weight relative to cement:

2% bentonite to sack of 94 lb. cement 1.88 lbs/94 lb sack 1.36 cu. ft./sack 110 lbs/cu.ft 14.7 lbs/gal 6.5 gal/sk for 2% bentonite

8)

Additional notes and calculations:

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V VI and VII.

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

VIII. SIGNATURE:

1, <u>Dwight Hollon</u>, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

 Dwight Hollon
 Digitally signed by Dwight Hollon Date 2022 07 25 18 43.47 -06'00'
 7/25/2022

 Signature of Applicant
 Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

Approved subject to the attached conditions. Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this day of _____,

., New Mexico State Engineer

By:

WD-08 Well Plugging Plan Version March 07, 2022 Page 3 of 5

TABLE A- For plugging intervals that employ cement grout. Start with deepest interval.

T	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 ft to 2 ft bgl 20 ft to 2 ft bgl
Bottom of proposed interval of grout placement (ft bgl)			58.44 to 20 ft bgl
Theoretical volume of grout required per interval (gallons)			 38.45 (i × 0.0.0873 ft3/ft. = 3.36 ft3) 1.36 ft3/sack: Total sacks 2.47 = 16.06 gal 1.6, 5 (n.712 borehole: 18 ft bgs × 0.6013 ft3/ft = 10.82 ft3 5 (1.5 ft1/sack: Total sacks 7.96 = 51.74 gal 10.5 (n. 012 borehole: 2 ft × 0.6013 ft3/ft = 1.2 ft3 (lean rement) 1.18 ft3/sack: Total sacks 1.02 = 1 sack= 5.2 gal
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?			on site
Grout additive 1 requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement	*		NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 - deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

DM-6 (39-01135) [SWMU 39-001(b)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout, unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

"Section V: Description of Planned Well Plugging" of this plan of operations (below) describes the two options that may be employed for well plugging. Option 1, the preferred option, is the attempt to overdrill the entire monitoring well or angled geophysical borehole. If the entire monitoring well or angled geophysical borehole cannot be completely overdrilled, recovering all of the material, Option 2 will be used.

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

- project and monitoring well designation;
- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

39-01135 (DM-6): DM-6 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). DM-6 was a downgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in DM-6, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

Option 1

- Rig up tremie pipe and install to approximate top of screen interval depth. Screened interval is 48.44 to 58.44 ft bgs. The filter pack is 20 ft above the screen. Bentonite seal 25 to 27.5 bgs. No backfill material from 25 to 0 ft bgs. Screen is 10 ft. Tremie pipe depth ~55 ft bgs.
- Calculate amount of grout needed to fill the screen interval and casing to 20 ft bgs within 4-in. casing.
- 3. Pump calculated amount of 2% bentonite Type I Portland cement.
- 4. Allow grout to cure for minimum of 24 hr.
- 5. Measure top of cement. Note depth for depth bgs.

- 6. Rig up 6.25-in. inside diameter (I.D.) hollow-stem augers (outside diameter [O.D.] 10.5 in.) to overdrill the 4-in.-I.D. stainless steel well.
- 7. Overdrill to 20 ft bgs true vertical depth (TVD).
- 8. After the well has been overdrilled, remove well casing. Place well segments and pieces on plastic sheeting at the surface.
- 9. Calculate the estimated amount of 2% bentonite Type I Portland cement to fill the open hole, using 10.5-in.-O.D. borehole and 18 ft bgs TVD.
- 10. Install tremie pipe into the open borehole to ~3 ft from the bottom to pressure grout to the ground surface while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, measure top of cement from ground surface.
- 11. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 12. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 13. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, go to Option 2. Use same borehole geometry as in Option 1 for calculations:

Option 2

- 1. Remove any recoverable well casing from the borehole. Place recovered well segments and pieces on plastic sheeting at the surface.
- 2. Use driller's log or measure the bottom of the borehole to determine depth.
- 3. Calculate volume using a 2% bentonite Type I Portland cement mix.
- 4. Rig up tremie pipe and install to ~3 ft from the bottom of the hole.
- 5. Pump calculated amount of 2% bentonite Type I Portland cement while removing the augers to ensure the open borehole is grouted.
- 6. Allow to cure a minimum of 24 hr.
- 7. Measure top of cement from ground surface.
- 8. Backfill the remaining hole (~2 ft) with concrete or neat cement.
- 9. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with GPS with an accuracy of ±0.5 ft.
- 10. Dress well-surface location to contour of the local area.

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

Option 1:

- 38.44 ft × 0.0873 ft³/ft = 3.36 ft³
 - o 1.36 ft³/sack: Total sacks 2.47
- 10.5-in.-O.D. borehole: 18 ft bgs × 0.6013 ft³/ft = 10.82 ft³
 1.36 ft³/sack: Total sacks = 7.96
- 10.5-in.-O.D. borehole: 2 ft × 0.6013 ft³/ft = 1.2 ft³ (lean cement)
 - 1.18 ft³/sack: Total sacks 1.02 = 1 sack
- Total ft³: 15.38 = 16
- Total sacks: 11.45 = 12 sacks

Option 2: If the casing is cut in two during overdrilling operations, any casing will be removed from the borehole, and grout calculations will follow the plugging and abandoning calculations in Option 1.

Section VII: Additional Information

DM-6 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

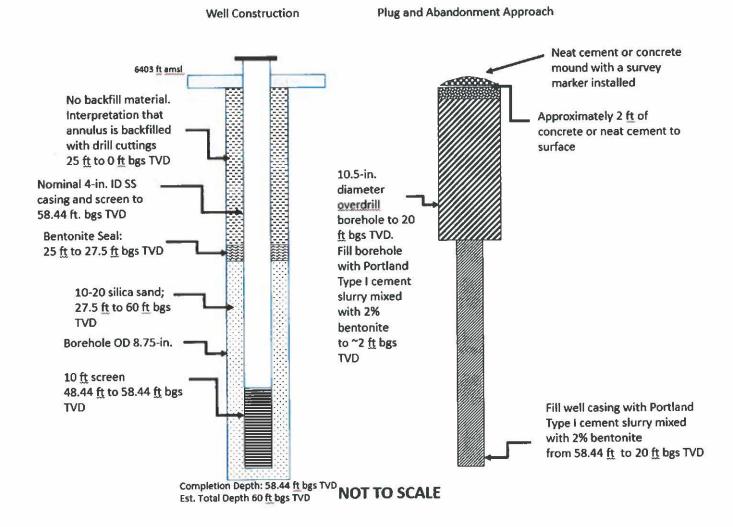
References

ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

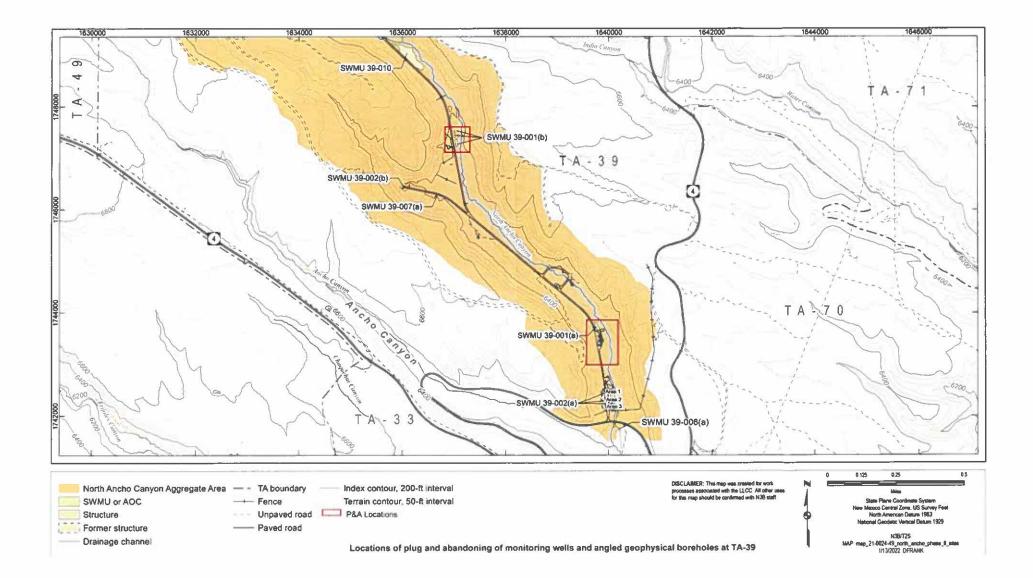
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

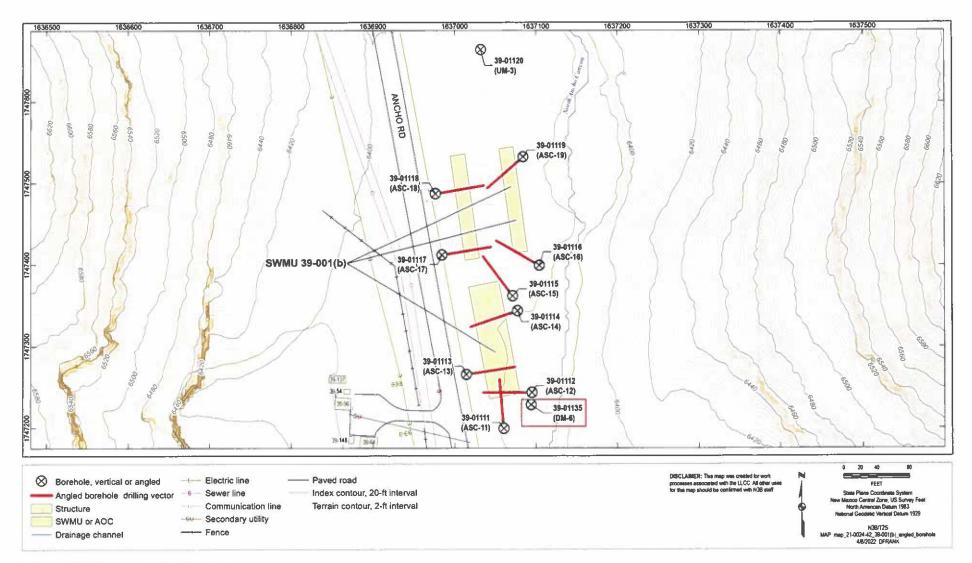
LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho. (Morrison Knudsen Corporation 1995)



DM-6 (39-01135)





Location of SWMU 39-001(b) wells and boreholes

Unit No.	Well/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method		Top of Water (MD ft bgs)*	Top of Water (TVD ft bgs) ^b	Weil/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(b)	DM-6°	39-01135	4	Staintess Steel	Vertical	1994	HSAd	NW®	n/a	n/a ^r	58.44	58.44	Existing	HSA 8.75-in. borehole diameter; 0–27 ft bgs – no backfill material; 25–27.5 ft bgs – bentonite seal; 27 5–57.5 bgs – 10-20 silica sand, 10-ft screen length. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 ^{rst} and "Monitor Well Inspection at TA-39. ⁶
	UM-3°	39-01120	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	54.69	54.69	Existing	HSA 8.75-in. borehole diameter: 0–25.19 ft bgs – 3% cement backfill; 25.19–27.69 ft bgs – bentonite seal; 37.69–56.5 bgs – 10-20 silica sand, 15-ft screen length. 2-ft sump. Bottom of well at 54.69 ft bgs. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 ^{rg} and "Monitor Well Inspection at TA-39. ⁶
	ASC-11h	39-01111	2	PVC ⁱ	45 degrees	1994	HSA	Yes	78.59	41.28	80.61	42.35	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-12h	39-01112	2	PVC	45 degrees	1994	HSA	Yes	77.79	40.86	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-13h	39-01113	2	PVC	45 degrees	1994	HSA	Yes	77.36	40.64	80.4	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^j
	ASC-14 ^h	39-01114	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.89	42.49	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-15 ^h	39-01115	2	PVC	45 degrees	1994	HSA	Yes	41.7	21.9	81.81	42.98	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-16 ^h	39-01116	2	PVC	45 degrees	1994	HSA	Yes	79.09	41.54	79.37	41.69	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-17 ^h	39-01117	2	PVC	45 degrees	1994	HSA	NT ⁴	NT	NT	81.03	42.57	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹ Unable to get measurements because newly installed transformer and fence prevented measurement equipment from being used.
	ASC-18h	39-01118	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	81.22	42.67	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement/
	ASC-19h	39-01119	2	PVC	45 degrees	1994	HSA	Yes	79.11	41.56	80.52	42.3	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹

Table 3.0-1 Well and Borehole Installation and Construction Details for SWMU 39-001(b)

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface.

^a MD = Measured depth.

^b TVD = True vertical depth.

^c Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trullito (Morrison Knudsen Corporation). Boise, Idaho.

^d HSA = Hollow-stem suger.

* NW = No water detected

^f n/s = Not applicable (no water detected).

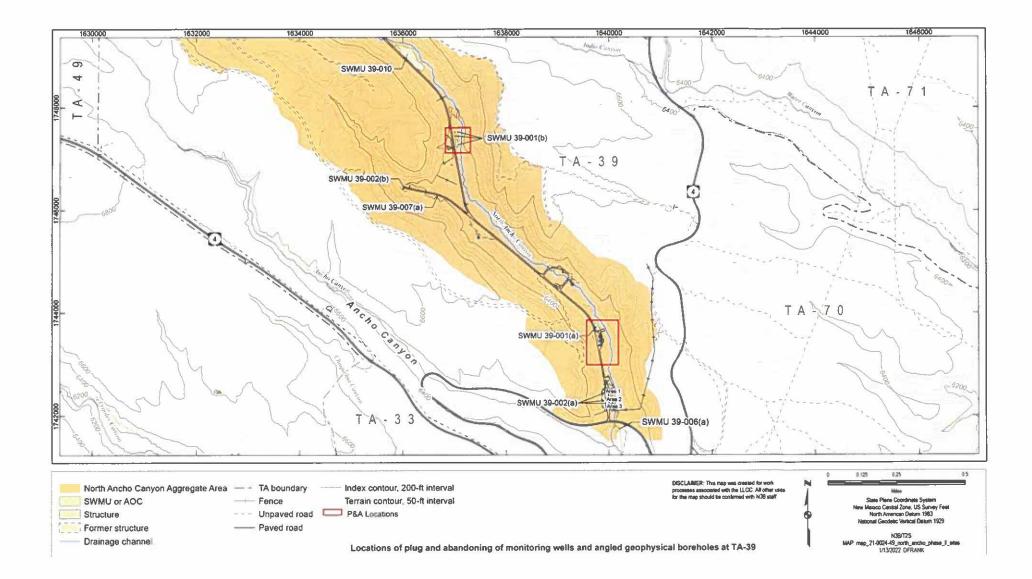
B Los Alamos National Laboratory, March 2011, "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico.

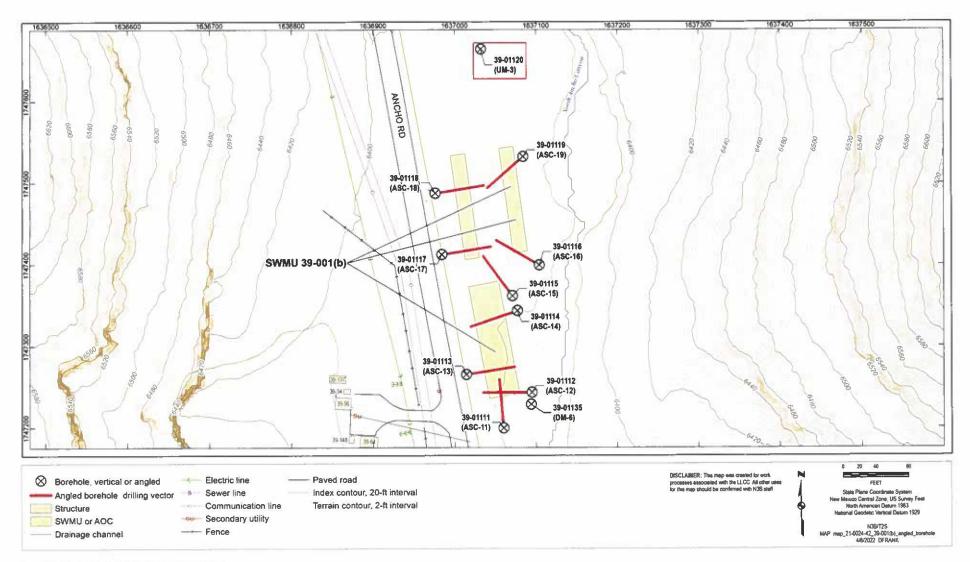
^b Los Alamos National Laboratory, February 2010. "Information Concerning the Angled Boreholes Associated with Past Environmental Investigations at Technical Area 39," Los Alamos National Laboratory document LA-UR-10-0579, Los Alamos, New Mexico.

PVC = Polyvinyt chloride.

1 ICF Keiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Keiser, Fairfax, Virginia.

k NT = Depth and water level not taken. Newly installed transformer and fence did not provide enough room for the measurement equipment to be used.





Location of SWMU 39-001(b) wells and boreholes

Unit No.	Well/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method	Water Present	Top of Water (MD ft bgs)*	Top of Water (TVD it bgs) ^b	Well/Borehole Total Depth (MD ft bgs)	Well/Borshole Total Depth (TVD ft bgs)	Status	Construction
39-001(b)	DM-6°	39-01135	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a ^r	58.44	58.44	Existing	HSA 8.75-in, borehole diameter: 0-27 ft bgs - no backfill material; 25-27.5 ft bgs - bentonite seal; 27.5-57.5 bgs - 10-20 silkca sand, 10-ft screen length. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 st and "Monitor Well Inspection at TA-39. ⁶
	UM-3°	39-01120	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	54.69	54.69	Existing	HSA 8.75-in. borehole diameter: 0–25.19 ft bgs – 3% cement backfill; 25.19–27.69 ft bgs – bentonite seal; 37.69–56.5 bgs – 10-20 silica sand, 15-ft screen length. 2-ft sump. Bottom of well at 54.69 ft bgs. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 ^{-gl} and "Monitor Well Inspection at TA-39. ^c
	ASC-11h	39-01111	2	PVC	45 degrees	1994	HSA	Yes	78.59	41.28	80.61	42.35	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-12h	39-01112	2	PVC	45 degrees	1994	HSA	Yes	77.79	40.86	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-13h	39-01113	2	PVC	45 degrees	1994	HSA	Yes	77.36	40.64	80.4	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with coment. ¹
		39-01114	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80.89	42.49	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-15h	39-01115	2	PVC	45 degrees	1994	HSA	Yes	41.7	21.9	81.81	42.98	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cament.)
	ASC-16h	39-01116	2	PVC	45 degrees	1994	HSA	Yes	79.09	41.54	79.37	41.69	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-17 ^h	39-01117	2	PVC	45 degrees	1994	HSA	NT ⁴	NT	NT	81.03	42.57	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹ Unable to get measurements because newly installed transformer and fence prevented measurement equipment from being used.
	ASC-18h	39-01118	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	81.22	42.67	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-19h	39-01119	2	PVC	45 degrees	1994	HSA	Yes	79.11	41.56	80.52	42.3	Existing	Borshole completion documentation not found. Assume annulus is backfilled with cement. ¹

Table 3.0-1 Well and Borshole Installation and Construction Details for SWMU 39-001(b)

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feel below ground surface.

* MD = Measured depth.

^b TVD = True vertical depth.

^c Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39." letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation). Boise, Idaho.

^d HSA = Hollow-stem auger.

* NW = No water detected.

^f n/a = Not applicable (no water detected).

9 Los Alamos National Laboratory, March 2011, "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico.

^h Los Alamos National Laboratory, February 2010. "Information Concerning the Angled Boreholes Associated with Past Environmental Investigations at Technical Area 39," Los Alamos National Laboratory document LA-UR-10-0579, Los Alamos, New Mexico.

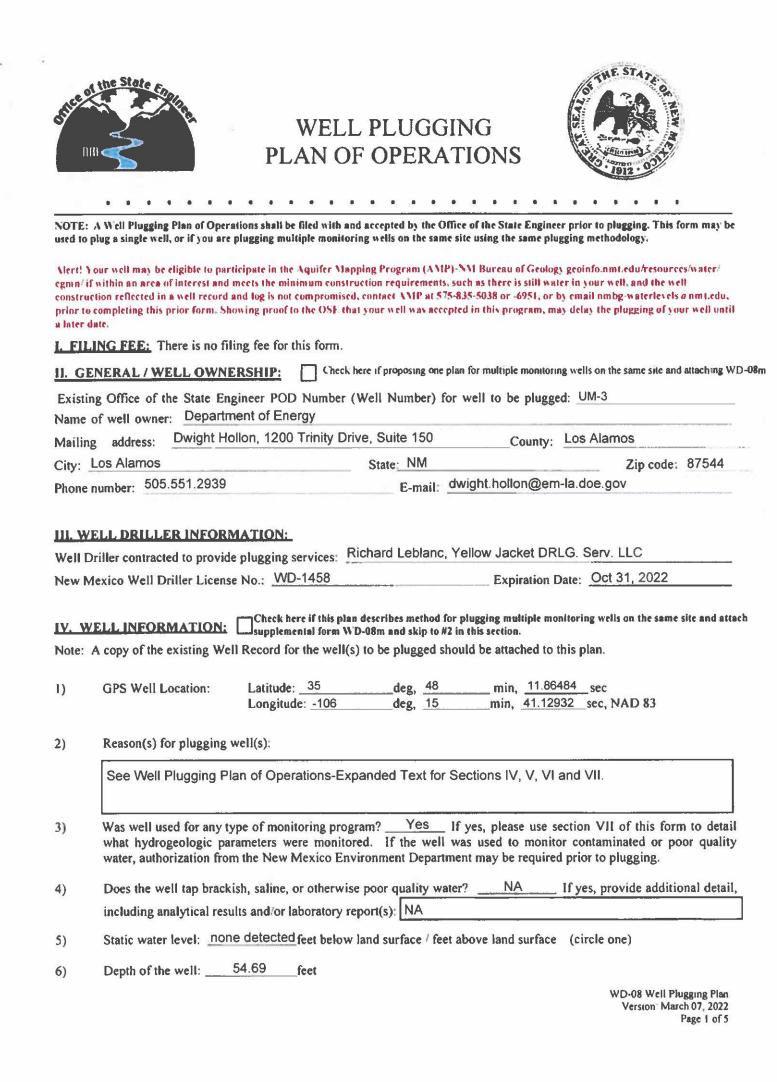
⁴ PVC = Polyvinyl chloride.

| ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B." Document prepared for Los Alamos National Laboratory by ICF Kaiser. Fairfax, Virginia.

* NT = Depth and water level not taken. Newly installed transformer and fence did not provide enough room for the measurement equipment to be used.

ENCLOSURE 5

Well Plugging Plan of Operations Form for the Plugging and Abandonment of Monitoring Well UM-3 at Technical Area 39 North Ancho Canyon Aggregate Area



7)	Inside diameter of innermost casing:4 inches.
8)	Casing material: Stainless Steel
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): 39.69-54.69 bgs
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing?If yes, is the annulus surrounding the surface casing grouted or otherwise sealed?If yes, please describe: Visual inspection of the surface indicated no surface casing. Well construction information reported no surface casing.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
V. DES	CRIPTION OF PLANNED WELL PLUGGING:
diagram as geophy	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
Also, if th	is planned plugging plan requires a variance to 19.27.4 NNIAC, attach a detailed variance request signed by the applicant.
l)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well:
	See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

2) Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.

VL PLUGGING AND SEALING MATERIALS;

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty scalant. Attach a copy of the batch mix rec from the cement company and/or product description for specialty cement mixes or any scalant that deviates from the list of OSE approved scalants.

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.

3) Theoretical volume of grout required to plug the well to land surface: <u>16 cu. ft.</u>

- 4) Type of Cement proposed: <u>2% bentonite cement grout</u>
- 5) Proposed cement grout mix: <u>6.5</u> gallons of water per 94 pound sack of Portland cement.
- 6) Will the grout be: _____batch-mixed and delivered to the site

X ____ mixed on site

WD-08 Well Plugging Plan Version March 07, 2022 Page 2 of 5

7) Grout additives requested, and percent by dry weight relative to cement:

2% bentonite to sack of 94 lb, cement 1.88 lbs/94 lb sack 1.36 cu. ft./sack 110 lbs/cu.ft 14.7 lbs/gal 6.5 gal/sk 2%bentonite

8)

Additional notes and calculations:

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

VIII. SIGNATURE:

1, <u>Dwight Hollon</u>, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

., New Mexico State Engineer

By:

WD-08 Well Plugging Plan Version March 07, 2022 Page 3 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval i – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 to 2 ft bgl 20 ft to 2 ft bgl
Bottom of proposed interval of grout placement (ft bgl)			54.69 ft to 20 ft bgl
Theoretical volume of grout required per interval (gallons)			 34.7 ft x 0.0873 ft3/ft = 3.03 ft3 (20 ft to 54.69 ft bgs) 1.36 ft3/sack: Total sacks 2.23 = 14.5 gal 10.5 in. borehole: 18 ft bgx x 0.013 ft3/ft = 10.82 ft3 0.16 ft3/sack: Total sacks 79 = 51.74 gal 10.5 in. borehole: 2 ft x 0.5454 ft3/ft = 1.2 ft3 0.1.6 ft3/sack: Total sacks 1.02 = 1 sack = 5.2 gal
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk with 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?	,		on site
Grout additive 1 requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

.

	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

UM-3 (39-01120) [SWMU 39-001(b)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the top of the firm grout unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

"Section V: Description of Planned Well Plugging" of this plan of operations (below) describes the two options that may be employed for well plugging. Option 1, the preferred option, is the attempt to overdrill the monitoring well. If the monitoring well cannot be overdrilled to 20 ft, recovering all of the material, Option 2 will be used.

For each abandoned monitoring well, an abandonment record will be prepared to include the following information:

project and monitoring well designation;

- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (ft bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log, if available;
- copy of the construction diagram for the abandoned well, if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (if applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

39-01120 (UM-3): UM-3 was one of five vertical monitoring wells/continuously cored boreholes drilled in 1994 to varying depths to investigate potential migrations from Solid Waste Management Unit (SWMU) 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). UM-3 was the only upgradient well to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways (ICF Kaiser 1994). No formation water has been observed in UM-3, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The well is not being used and is a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well

Option 1

- Rig up tremie pipe and install to approximate top of screen interval depth. Screened interval is 29.5 to 56.5 ft bgs. Bentonite seal 29.5 to 27 bgs. A 3% bentonite cement backfill from 27 to 0 ft bgs. Screen is 15 ft. Install the tremie pipe to ~40 ft bgs.
- 2. Calculate amount of grout needed to fill the screen interval and casing to 20 ft bgs within 4-in. casing
- Grouting to 5 ft bgs to assist in the removal of the casing from the borehole. It will provide enough open casing to place lifting bells or cabling to remove the casing and to help reduce the total weight of the casing and cement.
- 4. Pump calculated amount of 2% bentonite Type I Portland cement.
- 5. Allow grout to cure for minimum of 24 hr.
- 6. Measure top of cement. Note depth for depth bgs.

- 7. Rig up 6.25-in.-inside diameter (ID) hollow-stem augers (outside diameter [O.D.] 10.5 in.) to overdrill the 4-in.-I.D. stainless steel well.
- 8. Overdrill to 20 ft bgs true vertical depth (TVD).
- 9. After the well has been overdrilled, remove well casing. Place well segments and pieces on plastic sheeting at the surface.
- 10. Calculate the estimated amount of 2% bentonite Type | Portland cement to fill the open hole, using 10.5-in.-O.D. borehole and 18 ft bgs TVD.
- 11. Install tremie pipe into the open borehole to ~3 ft from the bottom to pressure-grout to the ground surface while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, measure top of cement from ground surface.
- 12. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 13. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with Global Positioning System (GPS) with an accuracy of ±0.5 ft.
- 14. Dress well-surface location to contour of the local area.

If well casing and screen cannot be removed, or if the casing is cut in two by the augers, go to Option 2. Use same borehole geometry as in Option 1 for calculations:

Option 2

- 1. Remove any recoverable well casing from the borehole. Place recovered well segments and pieces on plastic sheeting at the surface.
- 2. Use driller's log or measure the bottom of the borehole to determine depth.
- 3. Calculate volume using a 2% bentonite Type I Portland cement mix.
- 4. Rig up tremie pipe and install to ~3 ft from the bottom of the hole.
- 5. Pump calculated amount of 2% bentonite Type I Portland cement while removing the augers to ensure the open borehole is grouted.
- 6. Allow to cure a minimum of 24 hr.
- 7. Measure top of cement from ground surface.
- 8. Backfill the remaining hole (~2 ft) with concrete or neat cement
- 9. A neat-cement mound with a marker will be installed over the well at ground surface. The marker will be surveyed with GPS with an accuracy of ±0.5 ft.
- 10. Dress well-surface location to contour of the local area.

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

Option 1:

- 34.7 ft × 0.0873 ft³/ft = 3.03 ft³ (20 ft to 54.69 ft bgs)
 1.36 ft³/sack: Total sacks = 2.23
- 10.5-in. borehole: 18 ft bgs × 0.6013 ft³/ft = 10.82 ft³
 1.36 ft³/sack: Total sacks 7.96
- 10.5-in. borehole: 2 ft × 0.5454 ft³/ft = 1.2 ft³
 - 1.18 ft³/sack: Total sacks 1.02 = 1 sack
- Total ft³: 15.05 = 16
- Total sacks: 11.21 = 12 sacks

Option 2: If the casing is cut in two during overdrilling operations, any casing will be removed from the borehole, and grout calculations will follow the plugging and abandoning calculations in Option 1.

Information: Depth discrepancy in field check with well construction information in the Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 (LANL 2011).

Section VII: Additional Information

UM-3 was used to investigate the presence of perched alluvial aquifers and/or potential contaminant migration pathways from the landfill at SWMU 39-001(a) and the disposal pits at SWMU 39-001(b). No water has been observed, indicating that no perched groundwater is present in the area, or that the observations are of limited aerial extent.

References:

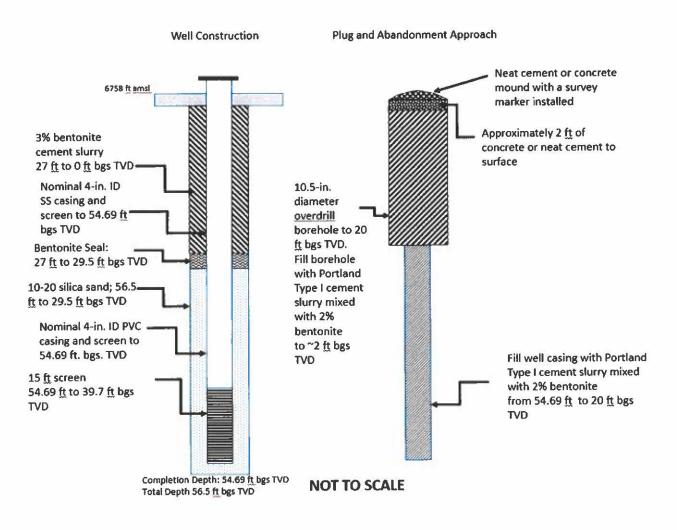
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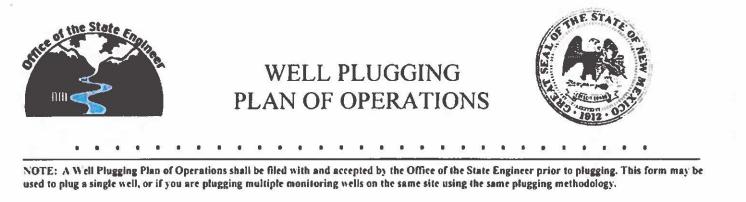
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UM-3 (39-01120)



ENCLOSURE 6

Well Plugging Plan of Operations Form for the Plugging and Abandonment of 13 Angled Geophysical Boreholes ASC-0, ASC-2, ASC-3, ASC-4, ASC-11, ASC-12, ASC-13, ASC-14, ASC-15, ASC-16, ASC-17, ASC-18, and ASC-19 at Technical Area 39 North Ancho Canyon Aggregate Area



Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/ egmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at \$75-835-5038 or -6951, or by email nmbg-waterlevels a nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP: X Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08m

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: See Attachment for Angled Boreholes
Name of well owner: Department of Energy Supplemental Form WD-08m

Maili	ng addre	ess: _[Dwight Hollon, 1200 Trinity Drive, Suite 150 County: Los Ala	nos	
City:	Los Alar	nos	State: NM	Zip code:	87544
Phone	number:	505.5	51.2939 E-mail: dwight.hollon@em-la.doe.g	ov	

III. WELL DRILLER INFORMATION:

 Well Driller contracted to provide plugging services:
 Richard Leblanc, Yellow Jacket DRLG. Serv. LLC

 New Mexico Well Driller License No.:
 WD-1458

 Expiration Date:
 Oct 31, 2022

IV. WELL INFORMATION: Check here if this plan describes method for plugging multiple monitoring wells on the same site and attach supplemental form WD-08m and skip to #2 in this section.

Note: A copy of the existing Well Record for the well(s) to be plugged should be attached to this plan.

1)	GPS Well Location:	Latitude:	deg,	min,	sec
		Longitude:	deg,	min,	sec, NAD 83

2) Reason(s) for plugging well(s):

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

3) Was well used for any type of monitoring program? <u>Yes</u> If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

- 4) Does the well tap brackish, saline, or otherwise poor quality water? <u>NA</u> If yes, provide additional detail, including analytical results and/or laboratory report(s): NA
- 5) Static water level: <u>See tables</u> <u>feet below land surface</u> / feet above land surface (circle one)

6) Depth of the well: <u>~80</u> feet

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7)	Inside diameter of innermost casing: inches.
8)	Casing material: PVC
9)	The well was constructed with: an open-hole production interval, state the open interval: NA. All geophysical boreholes are cased 2-in PV
	a well screen or perforated pipe, state the screened interval(s): Unknown. No construction records can be discovered. 1994 plan did not specify any screen
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing? <u>No</u> If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? <u>If yes, please describe</u> :
	Visual inspection of the surface indicated no surface casing. No construction information available.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
<u>V. DE</u>	SCRIPTION OF PLANNED WELL PLUGGING: form must be completed for each method.
disgram	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such ysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
	his planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
•	proposed for the well:
	See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.
2)	Will well head be cut-off below land surface after plugging? There is no well head. The protective casing and pad will be removed.
<u>VL PL</u>	UGGING AND SEALING MATERIALS:
Note: The from the	he plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant Attach a copy of the batch mix cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.
1)	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.

3) Theoretical volume of grout required to plug the well to land surface:

4) Type of Cement proposed: <u>2% bentonite cement grout</u>

5) Proposed cement grout mix: <u>6.5</u> gallons of water per 94 pound sack of Portland cement.

6) Will the grout be: _____batch-mixed and delivered to the site

X mixed on site

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7) Grout additives requested, and percent by dry weight relative to cement:

2% bentonite to sack of 94 lb. cement 1.88 lbs/94 lb sack 1.36 cu, ft/sack 110 lbs/cu ft 14.7 lbs/gal 6.5 gal/sk for 2% bentonite cement

8)

Additional notes and calculations:

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

VIL ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

See Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII.

VIII. SIGNATURE:

I, <u>Dwight Hollon</u>, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

 Dwight Hollon
 Digitally signed by Dwight Hollon Date: 2022 07 25 19 12:09 -06:00
 7/25/2022

 Signature of Applicant
 Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

_____ Approved subject to the attached conditions. _____ Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this day of ______,

., New Mexico State Engineer

By:

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TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0 ft to 2 ft bgs
Bottom of proposed interval of grout placement (ft bgl)			~ 82 ft Measured depth (MD) to 2 ft bgs
Theoretical volume of grout required per interval (gallons)			-02 ft measured depth to 2 ft measured depth of 7.75-in. diameter borehole = A0 ft x 0.3276 ft3/ft = 26.21 cu ft. n.1 36 cu ft/ack: Trial acks 19.27 = 125.26 gal =7.75-in borehole: 2 ft x 0.3276 ft3/ft = 0.66 ft3 (fean cement) n1.18 ft3/sack: Total sacks 0.55 = 1 sack = 5.2 gal
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6.5 gal/sk for 2% bentonite 5.2 gal/sk for lean
Mixed on-site or batch- mixed and delivered?	3 dat		on site
Grout additive I requested			bentonite
Additive 1 percent by dry weight relative to cement			2% bentonite, 1.88 lbs/94 lbs sack cement
Grout additive 2 requested			NA
Additive 2 percent by dry weight relative to cement			NA

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			NA
Bottom of proposed sealant of grout placement (ft bgl)			NA
Theoretical volume of sealant required per interval (gallons)			NA
Proposed abandonment sealant (manufacturer and trade name)			NA



NEW MEXICO OFFICE OF THE STATE ENGINEER



ATTACHMENT to WD-08 Plan of Plugging MULTIPLE MONITORING WELL DESCRIPTIONS

This Attachment is to be completed if more than one (1) monitoring well is to be plugged using the same method.

Location (Rec	quired):								
NM State Pla (Feet) NM Wes NM Cent NM East	t Zone tral Zone	UTM (NAD8	3N (Lat/Long (WGS84) OTHER (allowable only for move-from descriptions - see application form for format) PLSS (quarters, section, township, range) Hydrographic Survey, Map & Tract Lot, Block & Subdivision					
OSE POD Number:	Other Well ID:	X or Longitude (ddmmss):	Y or Latitude (ddmmss):	Other Location Info (PLSS):	Casing ID- (inches):	Depth to Water- (ft bgs): MD	Total well Depth- (ft bgs): MD	Grout Volume:	Surface Casing (Y or N):
ASC-0	39-01132	- 106" 15' 7.1213"	35° 47' 31.48422"	(a)	2	78.85	81.05	27 cu. ft.	Ν
ASC-2	39-01152	- 106" 15' 6.91494"	35° 47' 31.86006'	-	2	Dry	80.41	27 cu.ft.	N
ASC-3	39-01151	- 106" 15' 7.1456"	35° 47' 32.35458'		2	NA	Borehole demaged during	1 cu. ft.	N
ASC-4	39-01150	- 106° 15' 7.52194"	35° 47' 33.1458'		2	75.41	81.4	27 cu. ft.	N
ASC-11	39-0111	- 106° 15' 40.78872"	35° 48' 7.27573'	-	2	78.59	80.61	27 cu. ft.	N
ASC-12	39-01112	- 106" 15' 40.36385"	35° 48' 7.71095'	-	2	77.79	81.4	27 cu. ft.	N
ASC-13	39-01113	- 106" 15' 41.34744"	35° 48' 7.92844		2	77.36	80.4	27 cu. ft.	N
ASC-14	39-01114	- 106* 15' 40.58253*	35° 48' 8.69996)H (ma)	2	Dry	80.49	27 cu.ft.	N
ASC-15	39-01115	- 106* 15' 40.6554"	35° 48' 8.87798'	• _	2	41.7	81.81	27 cu.ft.	N
ASC-16	39-01116	- 106* 15' 40.2548*	35° 48' 9.25386'	*	2	79.09	79.37	27 cu. ft.	N
ASC-17	39-01117	- 106* 15' 41.71173"	35° 48' 9.38229	-	2	Dry	80.61	27 cu.ft.	N
ASC-18	39-01118	- 106* 15' 41.80897"	35° 48' 10.12406		2	Dry	81.22	27 cu. ft.	N

FOR OSE INTERNAL USE	Multiple Montioring POD Descriptions, Form wr-08m (Rev 7/31/19
File Number:	Trn Number:
Trans Description (optional):	



NEW MEXICO OFFICE OF THE STATE ENGINEER



ATTACHMENT to WD-08 Plan of Plugging MULTIPLE MONITORING WELL DESCRIPTIONS

This Attachment is to be completed if more than one (1) monitoring well is to be plugged using the same method.

Location (Re	quired):									
NM State P (Feet) NM We NM Cer NM Eas	ntral Zone st Zone	UTM (NAD&	3N	 Lat/Long (WGS84) (1/10th of second) PLSS (quarters, section, township, range) Hydrographic Survey, Map & Tract Lot, Block & Subdivision Grant 						
OSE POD Number:	Other Well ID:	X or Longitude (ddmmss):	Y or Latitude (ddmmss):	Other Location Info (PLSS):	Casing ID- (inches):	Depth to Water- (ft bgs): MD	Total well Depth- (ft bgs)MD	Grout Volume:	Surface Casing (Y or N):	
ASC-19	39-01119	- 106" 15' 40.49781"	35° 48' 10.56926	-	2	79.11	80.52	27 cu. ft.	N	
					10 17 O					

FOR OSE INTERNAL USE	Multiple Montioring POD Descriptions, Form wr-08m (Rev 7/31/19)
File Number:	Trn Number:
Trans Description (optional):	•

Well Plugging Plan of Operations-Expanded Text for Sections IV, V, VI and VII

Section and Subsection

Angled Geophysical Boreholes

- (ASC-0; 39-01132) [SWMU 39-001(a)]
- (ASC-2; 39-01152) [SWMU 39-001(a)]
- (ASC-3; 39-01151) [SWMU 39-001(a)]
- (ASC-4; 39-01150) [SWMU 39-001(a)]
- (ASC-11; 39-01111) [SWMU 39-001(b)]
- (ASC-12; 39-01112) [SWMU 39-001(b)]
- (ASC-13; 39-01113) [SWMU 39-001(b)]
- (ASC-14; 39-01114) [SWMU 39-001(b)]
- (ASC-15; 39-01115) [SWMU 39-001(b)]
- (ASC-16; 39-01116) [SWMU 39-001(b)]
- (ASC-17; 39-01117) [SWMU 39-001(b)]
- (ASC-18; 39-01118) [SWMU 39-001(b)]
- (ASC-19; 39-01119) [SWMU 39-001(b)]

Guidelines for Plugging and Abandoning Monitoring Wells and Angled Geophysical Boreholes

Abandonment will be accomplished by filling the entire volume of the borehole or well with grout composed of 2% bentonite Type I Portland cement slurry, 1.88 lb of dry powdered bentonite, and a maximum of 6.5 gal. of approved water per 94-lb sack of dry cement. The approximate grout weight will be 12.0 to 15.0 lb per gal. All grout materials will be combined in an aboveground rigid container or mixer and mechanically blended on-site to produce a thick, lump-free mixture throughout the mixing vessel.

Overdrilling will be used to remove subsurface components. In the event that well construction materials remain in the borehole after all reasonable efforts have been made at removal, the casing and/or screen sections will be cut and the borehole will be grouted for the remaining length, as feasible. Each borehole will be sealed by grouting from the bottom of the borehole or well to the ground surface. All grouting will be accomplished by placing a tremie pipe to the bottom of the borehole (i.e., to the maximum depth drilled) and pumping grout through this pipe until undiluted grout is present at the ground surface or at the base of the surrounding concrete cover.

After 24 hr, the abandoned site will be checked for grout settlement. At that time, any settlement depression will be filled with grout. Additional grout will be added using a tremie pipe inserted to the

top of the firm grout unless the depth of the unfilled portion of the well or borehole is approximately 2 ft below ground surface (bgs) and this portion is dry. The ungrouted portions of the boreholes or wells will be filled to the ground surface with concrete or neat cement. This process will be repeated until firm neat cement or concrete remains at the ground surface.

In the event that thief zones (i.e., high-porosity or permeability zone or fracture zones) are encountered that prevent grouting to the ground surface, a bentonite plug or other industry-standard borehole sealant material (e.g., Flowseal) may be employed to bridge the thief zone and prevent loss of grout to the surrounding formation.

For each abandoned angled geophysical borehole, an abandonment record will be prepared to include the following information:

- project and monitoring well designation;
- location of monitoring well (northing and easting, New Mexico State Plane 1983);
- depth of well before grouting (feet bgs);
- casing or items left in the borehole by depth, description, composition, and size (if applicable);
- copy of the original borehole log if available;
- copy of the construction diagram for the abandoned well if available;
- reason for abandonment;
- description and total quantity of grout used initially;
- description and daily quantities of grout used to compensate for settlement;
- dates of grouting; and
- water level before grouting and date measured (as applicable).

Section IV: Well information (2): Reason(s) for plugging well(s)

No formation water has been observed in any monitoring well in the vicinity of these boreholes, indicating that no perched-alluvial groundwater is present in these areas (LANL 2010). Additionally, the landfill and disposal pit were excavated in 2009–2010; therefore, the potential source for any contaminant migration has been removed.

The angled geophysical boreholes were not installed with screens or filter pack and were not intended to be monitoring wells. They are not being used and are a potential conduit for subsurface contamination (LANL 2011).

Section V: Description of Planned Well Plugging (1): Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

The same method will be used for each of the angled geophysical boreholes.

- 1. Rig up 3.75-in.-inside diameter (I.D.), 7.75-in. outside diameter (O.D.) hollow-stem augers to overdrill the 2-in.-I.D. polyvinyl chloride (PVC) angled geophysical boreholes.
- 2. Overdrill to approximately 1 ft below total depth (~82 ft measured depth).

- 3. Calculate the amount of 2% bentonite Type I Portland cement to fill the open hole. Calculate grout estimate using 7.75-in.-O.D. borehole and 82-ft measured depth.
- 4. Install tremie pipe into the open borehole to ~3 ft from bottom to pressure-grout from the bottom of the borehole to the ground surface, while removing the augers to ensure that the open borehole is grouted. After the grout has cured a minimum of 24 hr, tag top of cement from ground surface.
- 5. Backfill the remaining hole (~2 ft) with concrete or neat cement to ensure a secure surface seal.
- 6. Dress surface location to contour of the local area.

Section VI: Plugging and Sealing Materials (8): Additional notes and calculations

For the purposes of estimating cement volumes, the assumption for the angled geophysical boreholes measured depth (MD) is 80 ft bgs. The actual MD will be reported, and grout calculations will be made at each angled geophysical borehole.

- 82 ft MD to 2 ft MD of 7.75-in.-diameter borehole = 80 ft × 0.3276 ft³/ft = 26.21 ft³.
 1.36 ft³/sack: Total sacks = 19.27
- 7.75-in borehole: 2 ft × 0.3276 ft³/ft = 0.66 ft³ (lean cement)
 - 1.18 ft³/sack: Total sacks = 0.55 = 1 sack
- Total ft³: 26.87 = 27
- Total sacks: 19.82 = 20 sacks

Information: Geophysical boreholes are 2 in. and have no screens. Borehole construction documents are unknown.

Section VII: Additional Information

All depths are MD ft bgs.

Fourteen (14) 45-degree angled geophysical monitoring boreholes were continuously cored in 1994 to approximately 80 ft to collect soil samples around the solid waste management units (SWMUs) for the 1997 RCRA (Resource Conservation and Recovery Act) Facility Investigation (RFI) report and to monitor water/liquid moisture from SWMU 39-001(a) (Landfill) and SWMU 39-001(b) (Disposal Pits). Each bore was cased with 2-in. PVC. No information can be found that details the construction of any of the angled geophysical boreholes. All indications are that the angled geophysical boreholes were installed only with PVC casing and no screens, since they are not designated monitoring wells. The 1994 drilling plan (ICF Kaiser 1994) states only that the 45-degree-angle boreholes were to be completed with 2-in. PVC casing cemented in place to facilitate geophysical logging. No information is available to determine if the annulus was backfilled with cement or cuttings.

Six angled boreholes (ASC-0, ASC-1, ASC-2, ASC-3, ASC-4 and ASC-5) were drilled at the SWMU 39-001(a) landfill. ASC-1 was abandoned when casing broke during installation. ASC-3 was damaged by heavy equipment during the 2009 excavation of the landfill. This angled geophysical borehole has been abandoned to ground surface and a bentonite plug was placed over the protruding PVC (LANL 2010). The borehole is planned to be overdrilled to 2 ft bgs for proper surface completion and the surface will be dressed to the contour of the area.

Nine angled boreholes (ASC-11, ASC-12, ASC-13, ASC-14, ASC-15, ASC-16, ASC-17, ASC-18 and ASC-19) were drilled at the SWMU 39-001(b) disposal pits.

Water detected in the boreholes may be the result of the PVC casing becoming damaged during the 2009 excavations at SWMU 39-001(a) and SWMU 39-001(b). It is known that the PVC casing at ASC-3 was damaged during excavation operations at SWMU 39-001(a) in 2009 (LANL 2009).

References:

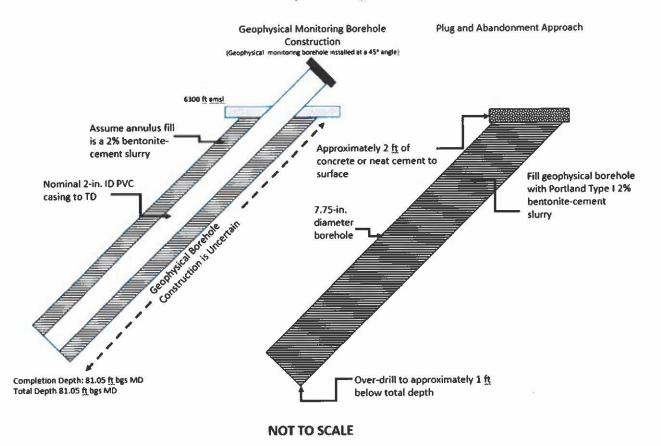
ICF Kaiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia. (ICF Kaiser 1994)

LANL (Los Alamos National Laboratory), October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

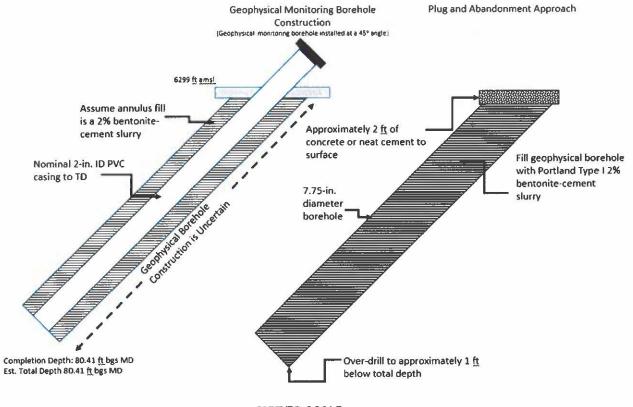
LANL (Los Alamos National Laboratory), January 2010. "Investigation Report for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-10-0125, Los Alamos, New Mexico. (LANL 2010)

LANL (Los Alamos National Laboratory), March 2011. "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1," Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico. (LANL 2011)

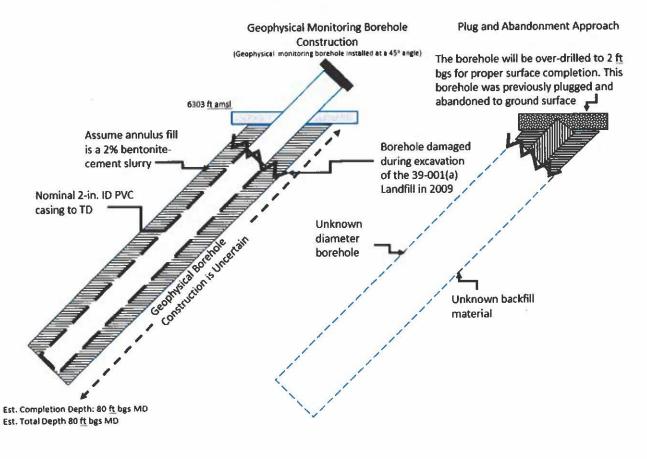
ASC-0 (39-01132)



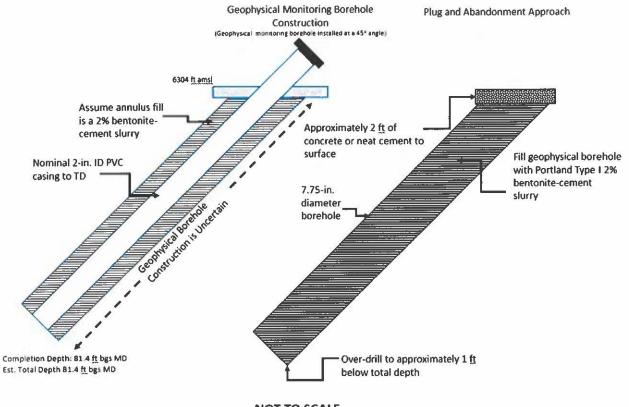
ASC-2 (39-01152)



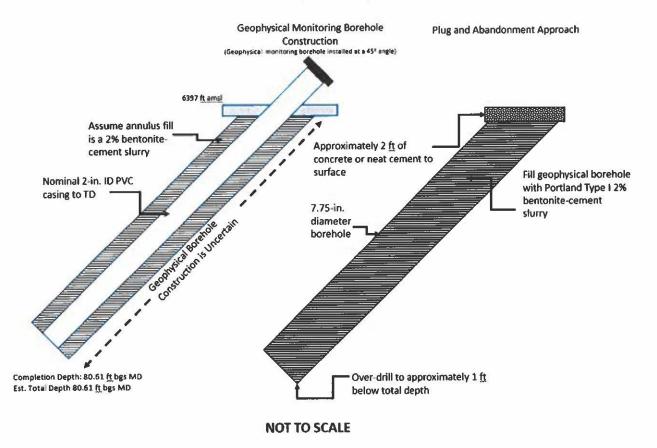
ASC-3 (39-01151)



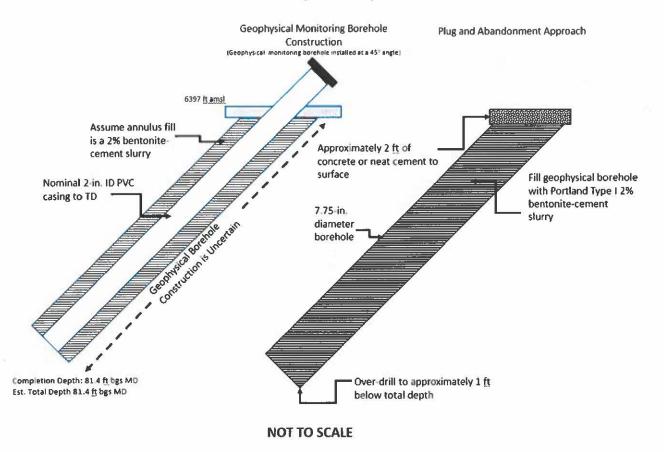
ASC-4 (39-01150)



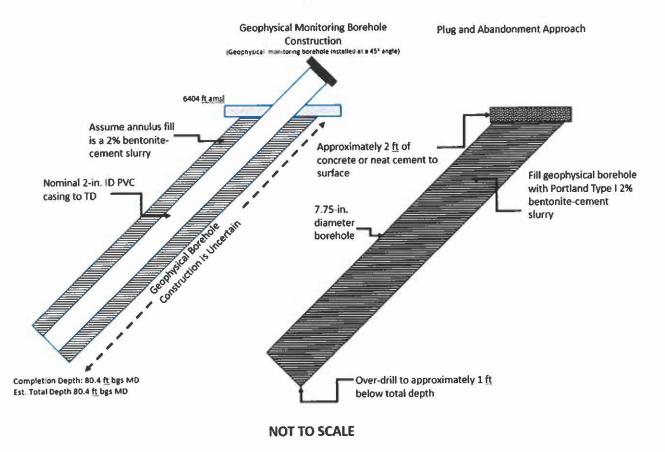
ASC-11 (39-01111)



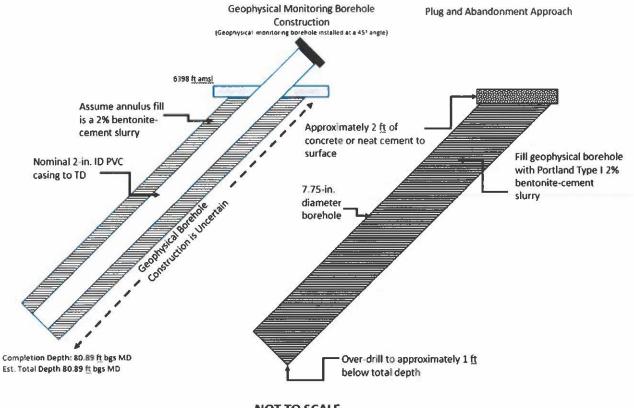
ASC-12 (39-01112)



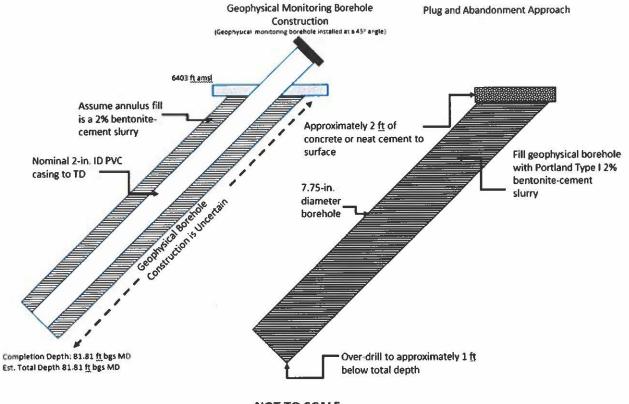
ASC-13 (39-01113)



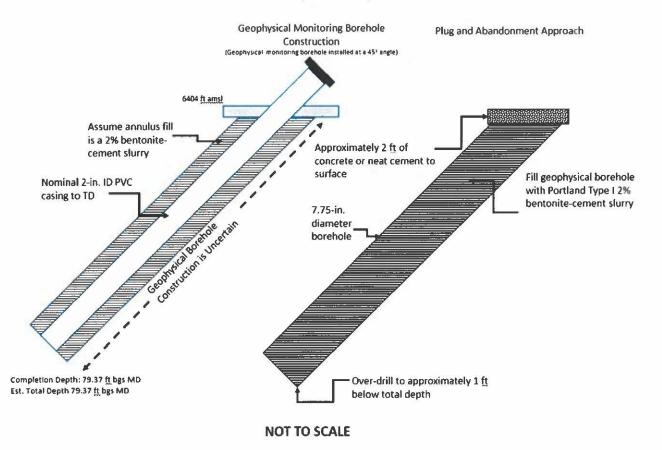
ASC-14 (39-01114)



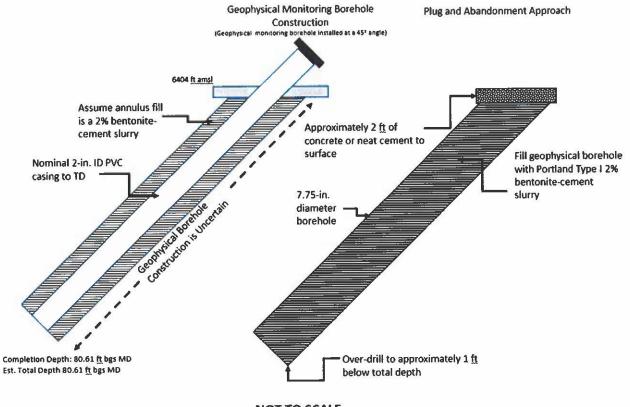
ASC-15 (39-01115)



ASC-16 (39-01116)

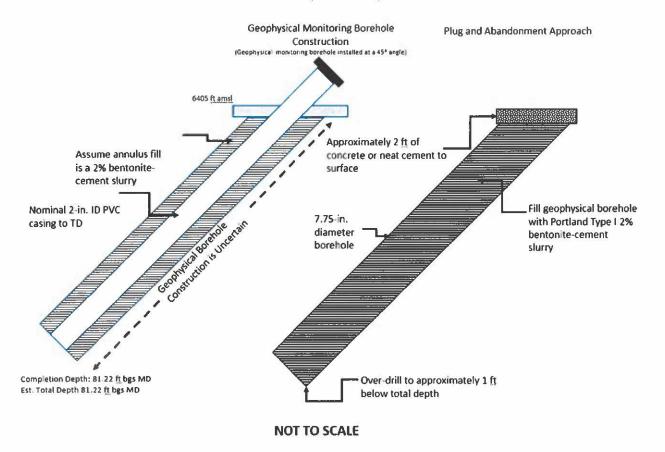


ASC-17 (39-01117)

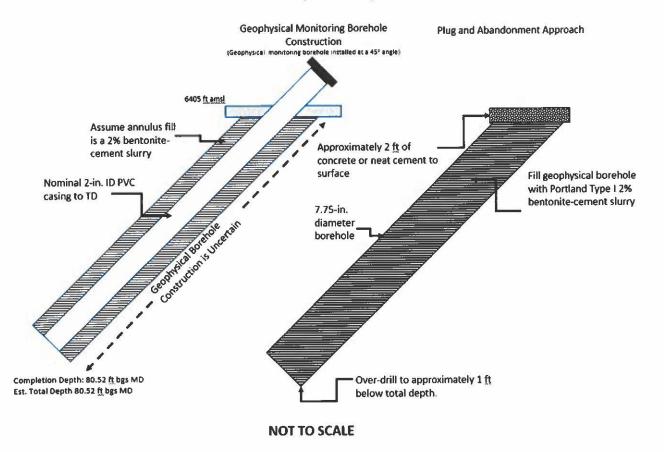


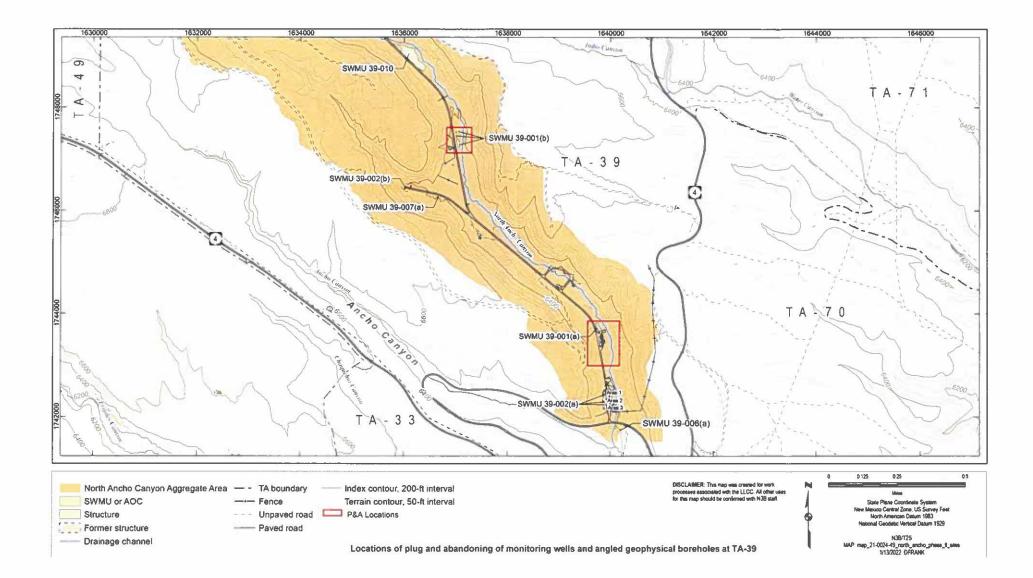
ASC-18 (39-01118)

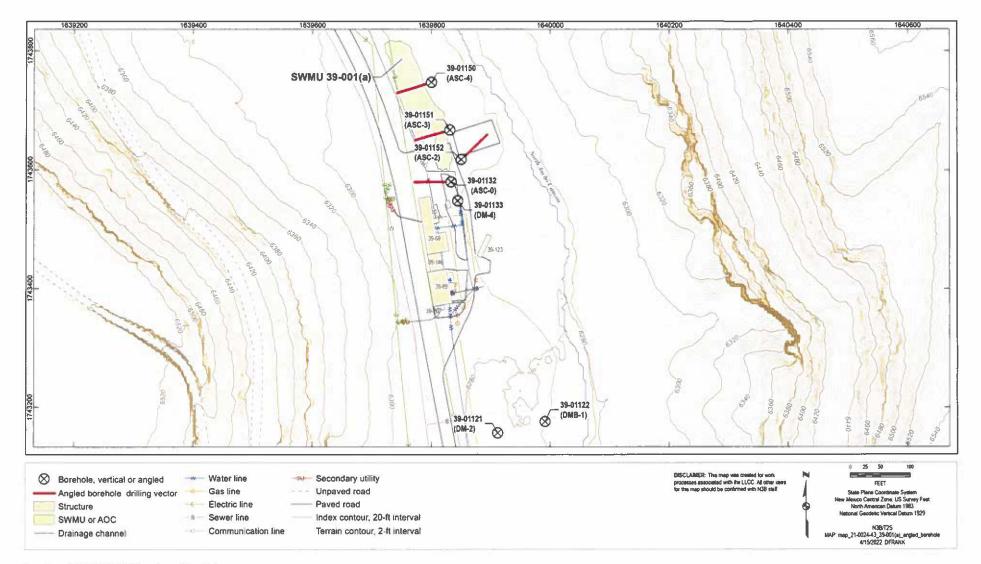
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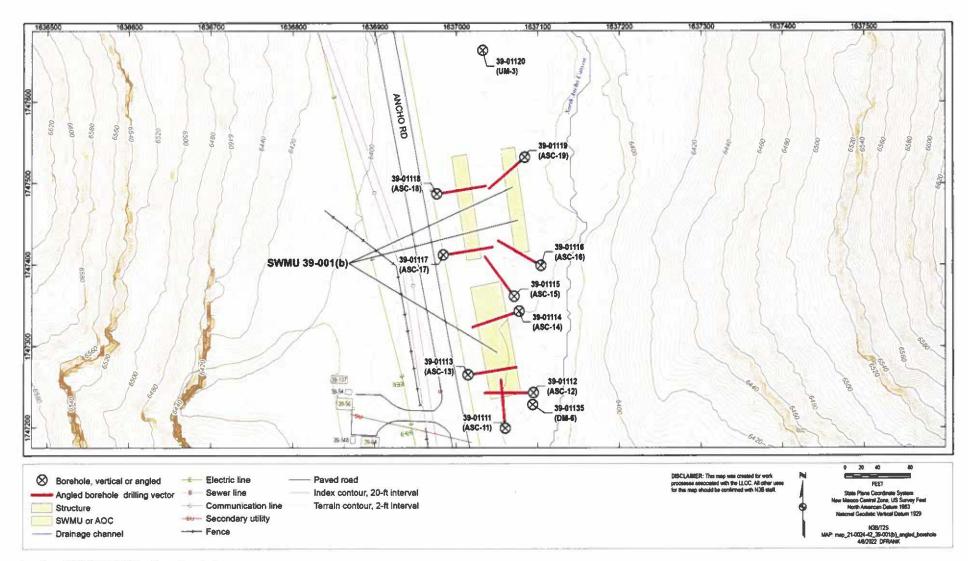
ASC-19 (39-01119)







Location of SWMU 39-001(a) wells and boreholes



Location of SWMU 39-001(b) wells and boreholes

Unit No.	Well/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orientation	Year Drilled	Drilling Method	Water Present	Top of Water (MD ft bgs)*	Top of Water (TVD ft bgs) ^o	Well/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
39-001(a)	DMB-1 ^e	39-01122	4	Stainless Steel	Vertical	1994	HSA®	NW*	n/a ^l	n/a	117	117	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	DM-2 ^h	39-01121	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	30.2	30.2	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁴
	DM-4'	39-01133	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	22.56	22.56	Existing	Well completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-0	39-01132	2	PVC*	45 degrees	1994	HSA	Yes	78 85	41.42	81.05	42 58	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ^g
	The second second	39-01153	2	PVC	45 degrees	1994	HSA	_m		-	-		Abandoned when casing broke during installation.	Borehole completion documentation not found.
	ASC-2"	39-01152	2	PVC	45 degrees	1994	HSA	NW	n/a	nia	80.41	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfulled with cement. ⁹
	ASC-3°	39-01151	2	PVC	45 degrees	1994	HSA	-	-				PVC casing cut by heavy equipment during 2009 excavation ^p	Borehole completion documentation not found. Assume annulus is backfilled with cement. ⁹
	ASC-49	39-01150	2	PVC	45 degrees	1994	HSA	Yes	75.41	39.61	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with coment. ⁹

Table 2.0-1 Well and Borehole Installation and Construction Details for SWMU 39-001(a)

Notes: Total depth (TD) and field measurements were taken March 21, 2022 Well TD is field-measured feet below ground surface (R bgs).

* MD = Measured depth.

^b TVD = True vertical depth.

⁶ Los Alamos National Laboratory, June 27, 1994–July 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DMB-1," Los Alamos. New Mexico.

d HSA = Hollow-stem auger.

* NW = No water detected.

¹ n/a = Not applicable (no water detected).

P ICF Kaiser, May 1994 "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Kaiser, Fairfax, Virginia.

h Los Alamos National Laboratory, July 12, 1994 *Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-2,* Los Alamos, New Maxico.

1 Los Alamos National Laboratory, July 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole DM-4," Los Alamos, New Maxico.

J Los Alamos National Laboratory, June 23, 1994 "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-0," Los Alamos, New Mexico

k PVC = Polyvinyl chloride.

¹ Los Alamos National Laboratory, June 15, 1994–June 21, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-1 (abandoned)." Los Alamos. New Mexico. "---- = Damaged and abandoned geophysical monitoring borehole.

ⁿ Los Alamos National Laboratory, June 13, 1994–June 15, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-2," Los Alamos, New Mexico

⁹ Los Alamos National Laboratory, June 7, 1994–June 8, 1994 "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-3," Los Alamos, New Mexico

P Los Alamos National Laboratory, October 20, 2009. "Subcontract Technical Representative Daily Activity Report for North Ancho Canyon Implementation," Subcontract Number 66170, Los Alamos, New Mexico.

a Los Alamos National Laboratory, June 1, 1994–June 6, 1994. "Los Alamos National Laboratory Environmental Restoration Program Sample Management Facility Core Sample Log for Borehole ASC-4." Los Alamos. New Mexico

t No.	Weil/ Borehole	Location ID	Casing Diameter (in.)	Casing Type	Orlentation	Year Drilled	Drilling Method		Top of Water (MD ft bgs)*	Top of Water (TVD ft bgs) ⁵	Wetl/Borehole Total Depth (MD ft bgs)	Well/Borehole Total Depth (TVD ft bgs)	Status	Construction
01(b)	DM-6°	39-01135	4	Stainless Steel	Vertical	1994	HSA	NW®	n/a	n/a ^r	58.44	58.44	Existing	HSA 8.75-in. borehole diameter: 0–27 ft bgs – no backfill material; 25–27.5 ft bgs – bentonite seal; 27.5–57.5 bgs – 10-20 silica sand, 10-ft screen length. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 ^{sg} and "Monitor Well Inspection at TA-39. ^c
	UM-3 ^e	39-01120	4	Stainless Steel	Vertical	1994	HSA	NW	n/a	n/a	54.69	54.69	Existing	HSA 8.75-in. borehole diameter: 0–25.19 ft bgs – 3% cement backfill; 25.19–27.69 ft bgs – bentonite seal; 37.69–56.5 bgs – 10-20 silica sand, 15-ft screen length. 2-ft sump. Bottom of well at 54.69 ft bgs. Depth discrepancy in field check with well construction information in the "Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area, Revision 1 ⁻⁹ and "Monitor Well Inspection at TA-39. ⁶
	ASC-11h	39-01111	2	PVC	45 degrees	1994	HSA	Yes	78.59	41.28	80.61	42.35	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-12h	39-01112	2	PVC	45 degrees	1994	HSA	Yes	77.79	40.86	81.4	42.76	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-13h	39-01113	2	PVC	45 degrees	1994	HSA	Yes	77.36	40.64	80.4	42.24	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-14h	39-01114	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	80 89	42.49	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
	ASC-15h	39-01115	2	PVC	45 degrees	1994	HSA	Yes	41.7	21.9	81.81	42.98	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.)
	ASC-16h	39-01116	2	PVC	45 degrees	1994	HSA	Yes	79.09	41.54	79.37	41.69	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹
	ASC-17 ^h	39-01117	2	PVC	45 degrees	1994	HSA	NT ^k	NT	NT	81.03	42.57		Borehole completion documentation not found. Assume annulus is backfilled with cement. ¹ Unable to get measurements because newly installed transformer and fence prevented measureme equipment from being used.
1	ASC-18*	39-01118	2	PVC	45 degrees	1994	HSA	NW	n/a	n/a	81.22	42.67	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.
1	ASC-19h	39-01119	2	PVC	45 degrees	1994	HSA	Yes	79.11	41.56	80.52	42.3	Existing	Borehole completion documentation not found. Assume annulus is backfilled with cement.

Table 3.0-1 Well and Borehole Installation and Construction Details for SWMU 39-001(b)

Notes: Total depth (TD) and field measurements were taken March 21, 2022. Well TD is field-measured feet below ground surface.

* MD = Measured depth.

^b TVD = True vertical depth.

^c Morrison Knudsen Corporation, May 30, 1995. "Monitor Well Inspection at TA-39," letter to Brad Wilcox (LANL) from Lucas Trujillo (Morrison Knudsen Corporation), Boise, Idaho.

d HSA = Hollow-stem auger.

* NW = No water detected.

^f n/a = Not applicable (no water detected).

g Los Alamos National Laboratory, March 2011, *Phase II Investigation Work Plan for North Ancho Canyon Aggregate Area Revision 1,* Los Alamos National Laboratory document LA-UR-11-1817, Los Alamos, New Mexico.

^b Los Alamos National Laboratory, February 2010, "Information Concerning the Angled Borsholes Associated with Past Environmental Investigations at Technical Area 39," Los Alamos National Laboratory document LA-UR-10-0579, Los Alamos, New Mexico.

PVC = Polyvinyl chloride.

1 KF Keiser, May 1994. "Drilling Plan Operable Unit 1132, Revision B," Document prepared for Los Alamos National Laboratory by ICF Keiser, Feirfax, Virginia.

* NT = Depth and water level not taken. Newly installed transformer and fence did not provide enough room for the measurement equipment to be used.