

DEPARTMENT OF ENERGY

Environmental Management Los Alamos Field Office (EM-LA) Los Alamos, New Mexico 87544

EMLA-2021-BF154-02-002

Mr. Rick Shean Bureau Chief Hazardous Waste Bureau New Mexico Environment Department 2905 Rodeo Park Drive East, Building 1 Santa Fe, NM 87505-6313



February 3, 2022

Subject:

Response to New Mexico Environment Department's Review, Quarterly Status Report

for Westbay Well R-25 Plugging and Abandonment Activities, May 7, 2021–August 6, 2021, Quarterly Status Report for Westbay Well R-25 Plugging and

Abandonment Activities, August 7, 2021-November 8, 2021

Dear Mr. Shean:

The U.S. Department of Energy Environmental Management Los Alamos Field Office (EM-LA) received the New Mexico Environment Department (NMED) letter titled "Review, Quarterly Status Report for Westbay Well R-25 Plugging and Abandonment Activities, May 7, 2021—August 6, 2021, Quarterly Status Report for Westbay Well R-25 Plugging and Abandonment Activities, August 7, 2021—November 8, 2021" (hereafter, the NMED letter) on January 3, 2022.

In the NMED letter, NMED requested "an updated downhole video for Well R-25 that shows a continuous run through the damaged well casing where accessible via downhole camera with a fully functioning and accurate depth meter indicator." NMED requested that the video log be provided by February 3, 2022. For the reasons below, EM-LA will not be performing the requested downhole video.

The plugging and abandonment (P&A) of R-25 was a fiscal year 2020 milestone under the 2016 Compliance Order on Consent (Consent Order). On March 18, 2020, because of technical difficulties encountered during the P&A of R-25, NMED granted an extension request for the milestone in the letter titled "Approval, Request for Extension of Fiscal Year 2020 Appendix B Milestone #6, Westbay Well Plugging and Abandonment Completion Report for R-25." As part of the R-25 extension approval, NMED required that EM-LA provide NMED with (1) monthly status updates via email, starting the week of March 23, 2020, and (2) quarterly status reports to NMED, starting May 29, 2020. EM-LA has provided 15 monthly updates and 7 quarterly reports detailing the status of R-25.

On March 10, 2021, EM-LA performed a downhole video of R-25. EM-LA notified NMED in both the status update via email on March 26, 2021, and during a meeting on March 15, 2021, of the need to revise the R-25 P&A plan because of downhole conditions. EM-LA stated that with screen 3 cased off, screen 4 covered by the blank casing, and some bentonite seal brought up from below, a retrievable packer would be installed at 972 ft to prevent comingling of contaminated groundwater from screen 2 with the regional aquifer (starting at screen 5), pending approval from the New Mexico Office of the State Engineer (NMOSE) to plug and abandon R-25. On March 17, 2021, the packer was installed.

On April 6, 2021, NMOSE was notified via email of the revision to the R-25 P&A plan. A detailed list of changes required to the R-25 P&A plan was provided in the email. On April 12, 2021, NMOSE responded via email that they understood a revision to the R-25 P&A plan was required and that NMOSE would be working with NMED before issuing a denial or approval of the revisions. On April 22, 2021, NMOSE sent an email requesting that EM-LA (1) clarify certain information previously provided and (2) provide the downhole video log. On May 12, 2021, EM-LA provided via email the requested clarification and a link to the portions of the downhole video showing (1) the top of the pulled up casing, (2) the bottom of the pulled up casing (which shows open borehole formation), and (3) open borehole formation to the top of the sloughed formation. See Enclosures 1 and 2 for additional information.

As stated in the NMED letter, NMED downloaded the three downhole videos of R-25 on May 13, 2021. It has been over 235 days since NMED downloaded these videos. In the NMED letter, NMED also states that the videos do not include the depth at which the well casing is damaged. Enclosures 3 and 4 contain a schematic of the R-25 status along with the well driller operational logs from March 10, 2021. The documents in these enclosures address the depths requested by NMED.

EM-LA notes the following:

- 1. P&A activities have had to be put on hold while waiting for NMOSE approval of the revised R-25 P&A plan.
- 2. The revised R-25 P&A plan was submitted to NMOSE on April 15, 2021—over 8 months ago.
- 3. EM-LA has provided all information requested by NMOSE regarding the revised R-25 P&A plan.
- 4. EM-LA received communication from NMOSE on January 25, 2022, stating that they are available to meet to discuss R-25. A meeting has been scheduled for February 8, 2022. This communication from NMOSE is over 9 months after submittal of the revised R-25 P&A plan. EM-LA requested numerous times before January 25, 2022, to have a meeting with NMOSE.

Given the downhole conditions of R-25, as shown in the original downhole video and detailed in the monthly email updates and quarterly reports, EM-LA does not understand what NMED hopes to gain from an updated downhole video to determine the path forward for the P&A of R-25. The method presented in the revised R-25 P&A plan is the most efficient, economical, and environmentally protective.

As stated above, EM-LA has been waiting for NMOSE approval to plug and abandon R-25 for over 8 months. A downhole video at this time, as requested in the NMED letter, will further delay P&A. For the foregoing reasons, EM-LA will not be performing a downhole video at this time. Instead, EM-LA intends to perform a downhole video after the driller has mobilized to plug and abandon R-25. EM-LA will provide NMED with a copy of the downhole video once completed.

EM-LA welcomes the opportunity to discuss the revised R-25 P&A plan with NMED and NMOSE. EM-LA looks forward to receiving prompt approval of the revised R-25 P&A plan so that it can commence P&A of R-25.

If you have any questions, please contact Christian Maupin at (505) 695-4281 (christian.maupin@emla.doe.gov) or Cheryl Rodriguez at (505) 414-0450 (cheryl.rodriguez@em.doe.gov).

Sincerely,

ARTURO DURAN Digitally signed by ARTURO DURAN Date: 2022.01.27 18:56:29

Arturo Q. Duran Compliance and Permitting Manager Environmental Management Los Alamos Field Office

Enclosure(s): Two hard copies with electronic files:

- 1. Well R-25 Diagram Affected Area
- 2. Well R-25 Diagram Detail of Issues over Time
- 3. Well R-25 Diagram Well Status on March 10, 2021
- 4. Well R-25 Log Book Pages

cc (letter and enclosures emailed):

Laurie King, EPA Region 6, Dallas, TX

Raymond Martinez, San Ildefonso Pueblo, NM

Dino Chavarria, Santa Clara Pueblo, NM

David Gomez, Los Alamos County, Los Alamos, NM

Chris Catechis, NMED-DOE-OB/-RPD

Steve Yanicak, NMED-DOE-OB

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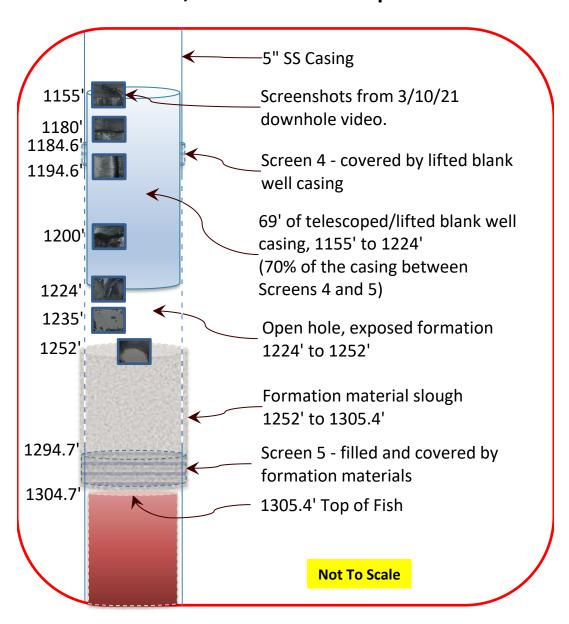
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Public Reading Room (EPRR)
PRS website

Enclosure 1

Well R-25 Diagram – Affected Area

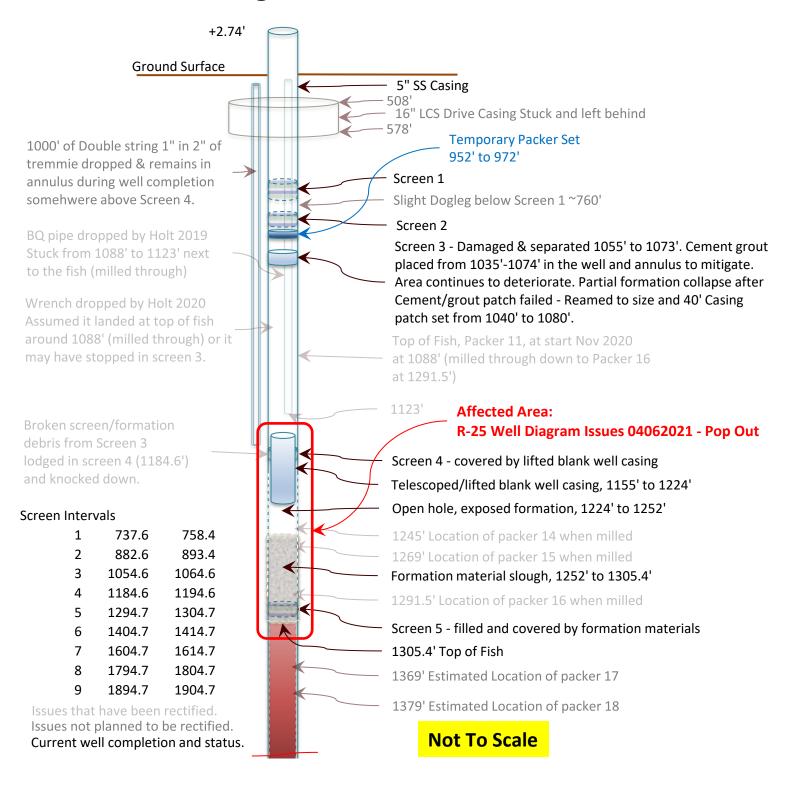
R-25, Affected Area - Pop Out





Well R-25 Diagram – Detail of Issues over Time

R-25 Well Diagram - Details of Issues Over Time





Well R-25 Diagram – Well Status on March 10, 2021

R-25 Status 3/10/21

- Top of Lifted Casing, Within Casing @ 1155'
- Screen 4 (1185'-1195') Now Covered by Lifted Casing

- Bottom of Lifted Casing @ 1224'
- Open, Exposed Formation
- Formation Slough 1252 1305'?
- Screen 5 (1294 1304) Now Covered
- Topof Fish @ 13051

Enclosure 4

Well R-25 – Log Book Pages

Date 3/10/202/ 85 R-25 Project/Client R.25 Expanded Scope CHUS Page 1 crew; J. Richeson (Tas), John Wilcox & Lx Deings CN3B ESCOrts), E. Martinez (WRH), S. Billiot A. Harrell, E. Doigle, E. Bergeron (CHWS) rter weather i sunny High SOF, LOW BAE Main) Equipment: 150 k series Hwo unit, Forklith 4 Light Glants, Air Compressor, 103B Logging Truly 1/11 Activities: 06:45 onsite at pueblo, participate in 200 2014 R-25 team POD teleconference 2 07:00 Go to R.28 to pick up large borehole camera 01:40 onsite at 64te 431 only 1 N3B escort onsite lex Deines is not here. Call Lex Deines he thought he was working with groundwater today Lax 15 on his way to the gute. 08:20 Disite at R-25 08:25 warm up equipment, make hose conjections to run hydrant water down well while performing borehold camera survey. 08:45-09:00 A. VIIOM onsite for SWPPP inspection. Large 4" borehole camera is not 62/

Project/Client R-25 Expanded Scope CHWS.

working. No camera image on laptop Computer, Connect smaller borehole comero WI centralizers. 09:45 Begin downhole comera survey triad Fuel Truck onsite until 10:25, 10:40 Shut down for burn, No damage observed from surface to 1000 695. 11:00 Depart Gate 439. 11:10 Buin Cancelled Connounced over radio) 11:20 Enter Gate 431 11:30 onsite at R-25 11:35 Resume downhole camera survey 12:15 casing w/ vertical & horizontal tears observed at 1155 bgs. Ripped exists 6/W 1155' - 1187'bys casing is in fact 6/w 1187 - 1224 695 casing is completely separated below 1224 695. Open formation from 1224' to 1252' bgs. Formution has collapsed at 1252' 695. It appears a section of casing below screen 4 dropped down to the top of screen 5, we got stuck on this separated casing when tripping

back out of hole, we pulled section

Location R-25 Date 3/10/202/87 202/ 15. Project/Client R-25 Expanded Scope CHWS : 2 Page 3 top of separated casing back up to 1155' rehole 695. It has completely covered up screen 4. section of separateo 104 cosing is now lodged inside cosing 1:25, about lanuge 13:30 completed comera survey 75. Burn DUD of comera survey CHWS crew replacing leg packing seals on all 4 hydraulic 15:25 Break out threaded connections on concove mill BHA. Damage is observed on jurs (eviging on body) 15:50 secure site for the night pped 16:00 pepart R-25 17'695 out of wFO Return to Reblo to write 695 field report ow 1224' esed on of 1 to ton Rite in the Rein